

## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

JAN 3 0 1990

Mr. Walter Smith
Operations and Management Support Services
Nuclear Management Resources Council
1776 Eye Street, N.W.
WAshington , D. C. 20006-2496

Dear Mr. Smith:

Below is a list of action items agreed upon by individual utilities in the Maintenance Indicator Demonstration Project.

- (1) Southern California Edison Company (SCE) will review the specific list of equipment monitored by the NRC staff's proposed maintenance indicator for San Onofre Units 1, 2, and 3 and designate those components that, based on SCE's RCM, would be maintained by corrective maintenance only and would result in a degraded failure report to NPRDS.
- (2) SCE will provide the component selection methodology and search strategy for CFAR analysis.
- (3) Rochester Gas and Electric Corporation (RG&E) will prepare a list of equipment, based on their experience with reliability-centered maintenance, that in their veiw should be monitored with the NRC's proposed maintenance indicator during the 18-month trial period.
- (4) RG&E will furnish two years of component data for each of the twelve systems analyzed to date within the Ginna Reliability-Centered Maintenance Program.
- (5) Duke Power Company will provide information on their maintenance organization (responsibilities for equipment classes), examples of failure trend reports and FAT output, and a method for using CFAR as a trending tool.
- (6) Although the matter was only discussed during our meeting with Duke Power, we also need descriptions of the corporate and site maintenance and maintenance support organizations from the other five utility-participants. In this sense, the term "maintenance" refers to the broader definition stated in the Commission's Maintenance Policy Statement (e.g., shows the relationship to engineering).

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We would appreciate your assistance in assuring that we receive the promised information by February 15, 1990 to support preparation of our report documenting the accomplishments of the project.

Sincerely yours,

Robert L. Dennig Chief Trends and Patterns Section Trends and Patterns Analysis Branch Office for Analysis and Evaluation of Operational Data

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