- 3. Whenever primary containment is required, the total primary containment leakage rate shall not exceed 0.8 weight percent per day (L_a) at a pressure of 44 psig (P_a) .
- 4. Whenever primary containment is required, the leakage from any one isolation valve shall not exceed 5 percent of the maximum allowable leak rate (La) at peak accident pressure (Pa) and the leakage from any one main steam line isolation valve shall not exceed 15.5 scf/hr at 44 psig (Pa).
- Pressure Suppression Chamber Reactor Building Vacuum Breakers
 - a. Two of two pressure suppression chamber-reactor building vacuum breaker systems shall be operable at all times when the primary containment integrity is required. The setpoint of the differential pressure instrumentation which actuates the pressure suppression chamber-reactor building air-operated vacuum breakers shall be <0.5 psid. The self actuating vacuum breakers shall open fully when subjected to a force equivalent to or less than 0.5 psid acting on the valve disk.
 - b. With one Reactor Building suppression chamber vacuum breaker inoperable for opening but known to be closed, restore the inoperable vacuum breaker to OPERABLE status within seven (7) days or then be in cold shutdown within the following 24 hours.
 - c. With one Reactor Building suppression chamber vacuum breaker failed open - power operation may continue provided the other vacuum breaker in that line is verified to be closed and conditions required by 3.7.D.2 are met.

- outside the primary containment, which is connected to any valve listed in Table 4.7.2b, the isolation valves bounding the opening shall have Type C tests performed. If the opening cannot be isolated from the containment by two isolation valves which meet the acceptance criteria of Appendix J (10CFR Part 50), a blank flange shall be installed on the opening.
- 4. The leakage from any one isolation valve shall not exceed 5% of Ltm. The leakage from any one main steam line isolation valve shall not exceed 11.5 scf/hr at 24 psig (Pt). Repair and retest shall be conducted to insure compliance.
- Pressure Suppression Chamber -Reactor Building Vacuum Breakers
 - a. The pressure suppression chamber-reactor building vacuum breaker systems and associated instrumentation including setpoint shall be checked for proper operation every three months.
 - b. During each refueling outage, each vacuum breaker shall be tested to determine that the force required to open the vacuum breaker does not exceed the force specified in Specification 3.7.A.5.a and each vacuum breaker shall be inspected and verified to meet design requirements.