Docket No. 50-318

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LICENSEE: Baltimore Gas and Electric Company (BG&E)

JSniezek RCapra JDyer JLinville

FACILITY: Calvert Cliffs 1/2

DLaBarge CVogan HBClayton

SUBJECT:

SUMMARY OF MEETING HELD ON JANUARY 8, 1990 -

PRESSURRIZER REPAIR PLAN

The meeting was held at the One White Flint North Office in Rockville, Maryland. A list of attendees is attached as Enclosure 1.

Some of the reference material supplied by the licensee was proprietary. Enclosure 2 is the non-proprietary portion of this reference material. All topics outlined on the AGENDA page were addressed during the meeting.

The purpose of the meeting was to discuss various aspects of the licensee's plan for repair of the leaks in the Unit 2 pressurizer heater penetrations. Normally meetings between the NRC technical staff and licensees are open to the public, petitioners, intervenors, or other parties to attend as observers. However, since Babcock and Wilcox (B&W) Company submitted some of the information which was discussed as trade secret information, and the NRC has approved the withholding of this information from the public in accordance with 10 CFR 2.790, the meeting was closed to the public.

No committment to supply addition information resulted from the meeting.

Original signed by

David E. LaBarge, Project Manager Project Directorate I-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosures:

List of Attendees

2. Reference Material

cc: See next page

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### NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

January 16, 1990

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David E. LaBarge, Project Manager

Project Directorate I-1

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosures:

1. List of Attendees

2. Reference Material

cc: See next page

Mr. G. C. Creel Baltimore Gas & Electric Company

cc:

Mr. William T. Bowen, President Calvert County Board of Commissioners Prince Frederick, Maryland 20678

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Ms. Kirsten A. Burger, Esq. Maryland People's Counsel American Building, 9th Floor 231 E. Baltimore Street Baltimore, Maryland 21202

Ms. Patricia Birnie Co-Director Maryland Safe Energy Coalition P. O. Rox 902 Columbia, Maryland 21044

### LIST OF ATTENDEES

PARTICIPANTS	ORGANIZATION
PARTICIPANTS  R. Capra D. McDonald R. Hermann J. Ramsey W. Koo C. Sellers H. Kaplan M. Hum D. LaBarge J. Norris B. Rudell R. Pond J. Osborne R. Cantrell J. Taylor D. Graf C. Carr C. Thomas J. Shepard	NRC NRC NRC NRC NRC NRC NRC NRC BG&E BG&E BG&E BG&E BG&E BG&E BG&E
J. Houstrup	B&W Structural Consultant to BG&E

## CALVERT CLIFFS UNIT 2

# PRESSURIZER HEATER SLEEVE

## REPAIR / REPLACEMENT

PLAN SUMMARY

### AGENDA

I. Introduction Don Graf (BG&E)

II. Problem Overview & Original Design Bernie Rudell (BG&E)

III. New Design Description and Bernie Rudell (BG&E)
Comparison Summary With

Original Design

IV. Design Evaluation Summary John Shepard (B&W)

V. Suitability (690 vs. Other Materials)

Rob Pond (BG&E)

VI. General Work Description Bernie Rudell (BG&E)

VII. Welding & NDE Requirements Roger Cantrell (BG&E)

VIII. Summary & Discussion Don Graf (BG&E)

### MEETING'S OBJECTIVES

I. Inform the NRC

A. Comply with Specific Requests
by the NRC to be Informed of
the Repair Process and Method

### MEETING OBJECTIVES

- II. Obtain Approval for Use of Certain Code Cases, Code Editions, and Materials (Ref. BG&E Letters Dated 07/13/89 and 10/27/89)
  - A. For Use of Inconel 690 Meeting Specification SB-166 or 167 in Pressurizer Penetration Replacements With Special Requirements in Code Case N-20-3 and N-474
  - B. For Use of 1986 Edition of ASME Code per Code Case N-389
  - C. For Use of N-20-3
  - D. For Use of N-474 to Permit Use of Inconel 690 Material With a Yield Strength of 35 KSI

### PROGRAM OBJECTIVES

- Repair the Pressurizer
  - A. Stop Leak
  - B. Repair Corrosion Susceptible Material in Penetrations
- II. Meet System Functional Requirements as Well or Better Than Original Design
  - A. Codes
  - B. Design Life
  - C. Heater Maintenance

### PROGRAM OBJECTIVES

- III. Minimize Exposure Levels to as Low as Reasonably Achievable
  - A. Maximize Automation
  - B. Decontaminate/Shield
  - C. Minimize Internal Entry
- IV. Mock-Up All Evolutions
  - A. Pre-Operational Training
  - B. Review for Safe Practices
  - C. Field Harden Equipment

### PROJECT ORGANIZATION

- I. Under Direct Control of Licensee
  - A. Project Manager and Qualified Technical Staff with Full Review/Approval Authority
  - B. POSRC Review/Approval of Procedures
  - C. Full-Time Production Surveillance for Safe Practices and Procedural Compliance
  - D. Radiation Control
  - E. QA Surveillance/Audit

### PROJECT ORGANIZATION

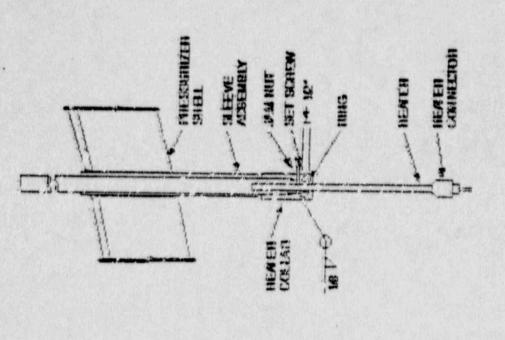
- III. Executed by Experienced Vendor
  - A. Qualified QA Program
  - B. Site and Home Office Engineering
  - C. Qualified Welding and NDE Program
  - D. Experienced Site Management of Crafts

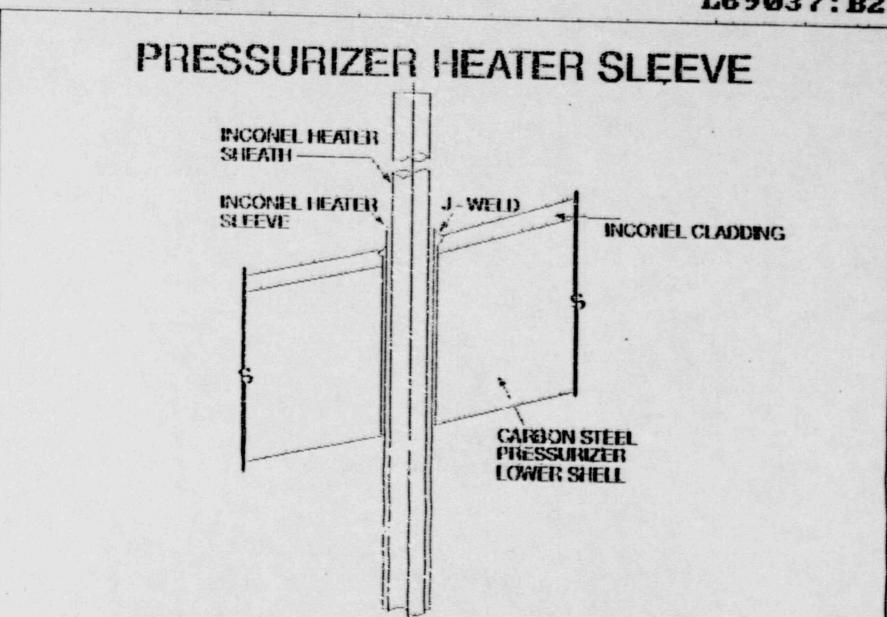
### **SUMMARY**

- NRC Informed
  - Repair/Replacement Flan Submitted by BG&E Letter Dated 11/03/89
  - Material and Code Approval Requests Submitted by BG&E by Letters Dated 07/13/89 and 10/27/89
- Written Approvals of Materials and Code Aspects are Outstanding

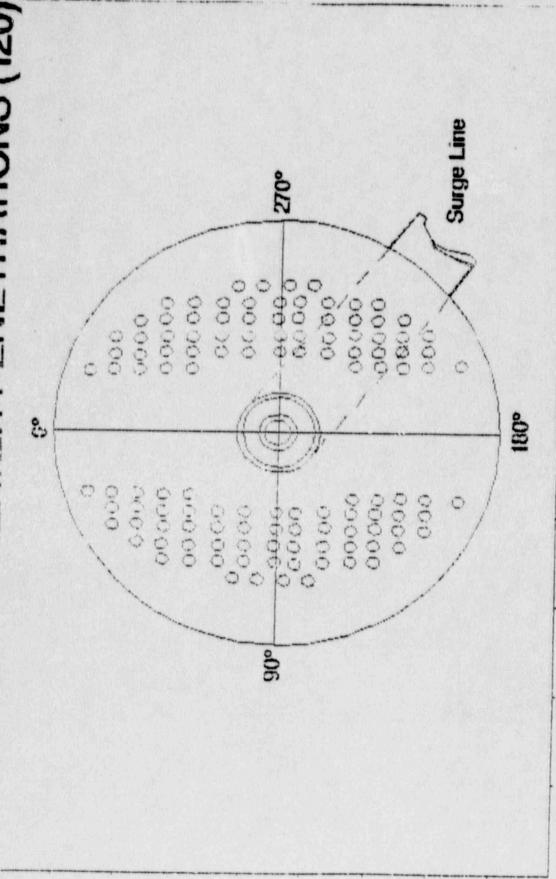
### 4. Spray Nozzle f\* Level Nozzle 2 Req'd 1. Level Nozzle 2 Req'd PRESSURIZER VESSEL Heaters 120 Req'd 4\* Safety & Refiel Valve Nozzle 2 Reg'd Bollom View Top View 1" Pressure Tap Nozzle Nozzes I-Level 1" Level Nozzles

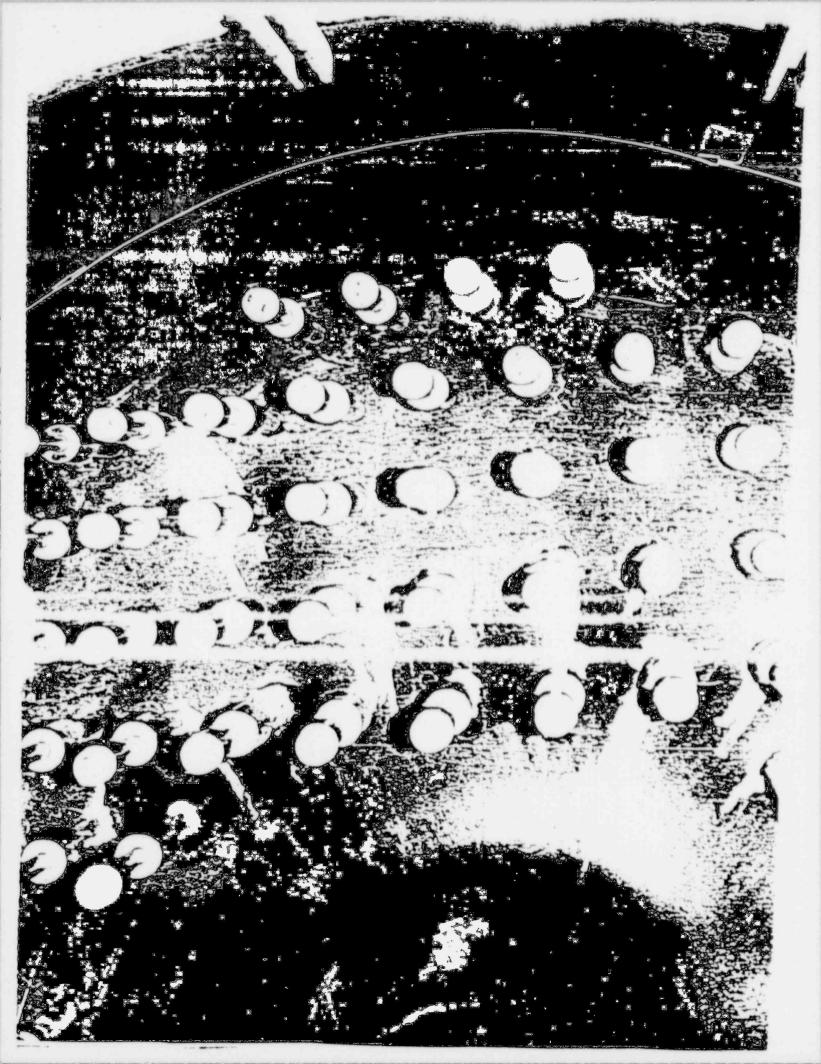
### ASSENDEY OF HEATER



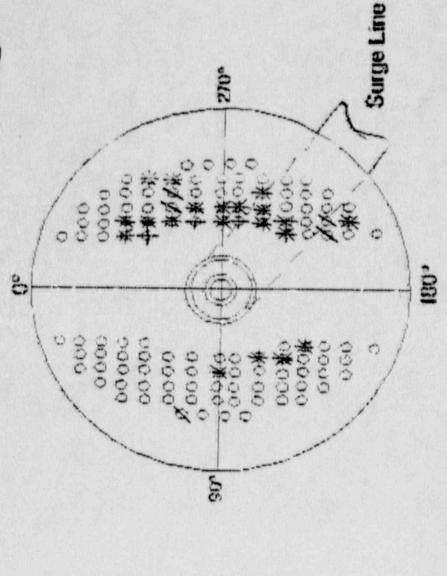


# PRESSURIZER HEATER PENETRATIONS (120)





### UNIT 2 PORON LEAKS



### UNIT 2 HEATER SLEEVE NDE FINDINGS

- AXIAL CRACKS ON SLEEVE ID
- NO CIRCUMFERENTIAL INCICATIONS
- EVIDENCE OF HEAVY REALING
- NO INDICATIONS IN J-GRO OVE WELDS

### UNIT 2

### HEATER SLEEVE FAILURE ANALYSIS

- PRIMARY WATER STRESS CORROSION CRACKING (PWSCC)
- PWSCC REQUIRES:
- 1. SUSCEPTIBLE MATERIAL
- 2. ENVIRONMENT
- 3. TENSILE STRESS
- COLD WORK/RESIDUAL STRESS FROM HEAVY REAMING CONTRIBUTED TO INITIATION OF PWSCC.