

Log # TXX-89858 File # 10305, 913.1 10035 (GL 86-14) Ref. # 10CFR2.102(a)

December 28, 1989

William J. Cahill, Jr.

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk Washington, D. C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)

DOCKET NOS. 50-445

RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION

RELATED TO PLANT STAFF EXPERIENCE

Gentlemen:

The TU Electric response to the request for information are provided in the following attachments.

Attachment 1 is a more detailed version of the information sent to the NRC, logged TXX-89753, dated October 26, 1989. It includes the amount of time above 20% full power and the average power levels for those individuals obtaining six months hot operating experience.

Attachment 2 addresses the individuals required to have six weeks hot operating experience above 20% full power requested in paragraph two, item (1) of the request.

Attachment 3 addresses the requested startup and shutdown experience of paragraph two, item (2) of the request for all crew supervision.

Attachment 4 is presented to consolidate the hot operating and startup and shutdown experience for each specific operating crew in a functional format. It relates the total crew experience level.

Attachment 5 provides the supporting and explanatory information necessary in using the various attachments. Section (A) presents the information on two SROs that the reviewer requested. This information is necessary to support the credit taken for their previous license at other plants.

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Based on TU Electric's evaluation of the enclosed data, the experience requirements endorsed in Generic Letter 86-14 have been met. Should you need more information, please contact Mr. Greg Bell at (214) 812-4373.

Sincerely.

William J. Cahill, Jr.

6. S. Marshall

Generic Licensing Manager

GLB/vld Attachments (5)

c - Ms. Melinda Malloy (NRR-OSP) Mr. R. D. Martin, Region IV Resident Inspectors, CPSES (3)

CPSES SUPERVISORS OBTAINING SIX MONTHS HOT OPERATING EXPERIENCE

NAME	TIME PERIOD	PLANT	(>20%) DAYS	AVG. POWER
DASKAM, THOMAS J.	03-15-85 TO 04-12-85	SALEM	15	100%
SHIFT SUPERVISOR	04-29-85 TO 11-21-85	DIABLO CANYON	93	928
(CREW 16)	07-06-88 TO 07-15-88	RANCHO SECO	8	60%
	10-09-89 TO 10-14-89	DIABLO CANVON	5	100%
		TOTAL	121	1000
DEEN, MICHAEL D.	01-01-82 TO 01-15-82	D. C. COOK	4	100%
SHIFT SUPERVISOR	03-16-84 TO 04-13-84	TROJAN	15	100%
(WORK CONTROL)	03-25-85 TO 04-11-85	NORTH ANNA	15	100%
	07-30-85 TO 08-02-85	PRAIRIE ISLAND	4	95%
	04-23-86 TO 05-08-86	PRAIRIE ISLAND	1 12	100%
	06-02-86 TO 09-12-86	PRAIRIE ISLAND	68	100%
	04-06-87 TO 04-09-87	PRAIRIE ISLAND	3	88%
		TOTAL	121	
NOTE: MR. DEEN	S PRESENTLY ASSIGNED	TO OTHER DUTIES	TO SUPPO	RT PLANT
ACTIVITIES			ENSED OPE	RATOR
HARVEY, SCOTTY E.	06-04-84 TO 06-15-84	BEAVER VALLEY	1 0	1
SHIFT SUPERVISOR	03-04-85 TO 03-15-85	MCGUIRE	8	75%
(CREW 14)	03-10-86 TO 03-28-86	DIABLO CANYON	14	100%
	04-21-86 TO 05-09-86	SALEM	12	100%
	05-28-86 TO 11-21-86	ST. LUCIE	79	100%
	05-27-87 TO 06-12-87	CATAWBA	13	100%
	08-25-87 TO 09-05-87	MCGUIRE	7	100%
		TOTAL	133	100%
APPLE, K. C.	07-22-85 TO 07-26-85	DIABLO CANYON	3	100%
UNIT SUPERVISOR	01-06-86 TO 11-21-86	BYRON	109	90%
(CREW 11)	06-01-87 TO 06-15-87	DIABLO CANYON	20	100%
		TOTAL	132	
BROUGHTON, T. W.	03-04-85 TO 03-22-85	MCGUIRE	14	60%
UNIT SUPERVISOR	04-12-85 TO 05-03-85	SAN ONOFRE	13	93%
(CREW 13)	04-21-86 TO 11-21-86	ST. LUCIE	96	90%
		TOTAL	123	
BRYAN. G. C.	11-04-85 TO 11-15-85	CALLOWAY	7	60%
JNIT SUPERVISOR	07-29-86 TO 09-12-86	SAN ONOFRE	15	60%
(CREW 12)	11-04-86 TO 08-28-87	ARK. NUCLEAR 1	111	80%
		TOTAL	133	""
BURNETT, S. P.	06-05-84 TO 07-02-84	SURRY	30	90%
UNIT SUPERVISOR	02-27-89 TO 03-10-89		0	5%
(CREW 15)	08-84 TO 06-86	WOLF CREEK	130	>20%
		TOTAL	160	7200
		TOTAL	1200	

NOTE: MR. BURNETT WAS PREVIOUSLY LICENSED (SRO) AT WOLF CREEK.
HE IS CREDITED WITH 130 DAYS ABOVE 20% POWER DURING THIS PERIOD.

CPSES SUPERVISORS OBTAINING SIX MONTHS HOT OPERATING EXPERIENCE

NAME	TIME PERIOD		PLANT		(>20%) DAYS	AVG. POWER
EGGEMEYER, N. C. UNIT SUPERVISOR (CREW 16)	08-10-87	TO 08-29-87	DIABLO CANYON ARK. NUCLEAR	1	8 13 5	73 t 100 t 85 t
		TO 02-01-89 TO 03-84	ST. LUCIE ARK. NUCLEAR TOTAL	1	130 162	75%

NOTE: MR. EGGEMEYER WAS PREVIOUSLY LICENSED (RO) AT ARKANSAS NUCLEAR ONE. HE IS CREDITED WITH 130 DAYS ABOVE 20% POWER DURING THIS PERIOD.

CPSES SUPERVISORS OBTAINING SIX WEEKS HOT PARTICIPATION EXPERIENCE

NAME	TIME PERIOD	PLANT	(>20%) DAYS	AVG. POWER
MARSH, TERRY L. SHIFT SUPERVISOR (CREW 11)	03-25-85 TO 04-12-85 04-29-85 TO 05-25-85 01-06-86 TO 01-17-86 04-20-86 TO 05-03-86 02-28-88 TO 03-09-88 11-27-88 TO 12-09-88	DIABLO CANYON MCGUIRE ST. LUCIE DIABLO CANYON	14 16 8 9 7 7 61	100% 87% 100% 100% 98% 99%
SMITH, M. R. SHIFT SUPERVISOR (CREW 12)	06-04-84 TO 06-15-84 03-04-85 TO 03-22-85 04-21-86 TO 05-02-86 04-27-87 TO 05-01-87 06-29-87 TO 07-03-87 01-25-88 TO 02-05-88 08-23-88 TO 09-02-88	MCGUIRE DIABLO CANYON MCGUIRE MCGUIRE ST. LUCIE	5 14 9 4 5 10 8	50% 73% 100% 77% 100% 100% 95%
BAIN, THOMAS E. SHIFT SUPERVISOR (CREW 13)	04-03-84 TO 04-19-84 03-25-85 TO 04-05-85 09-30-87 TO 10-06-87 06-27-88 TO 07-01-88 10-23-89 TO 11-04-89	SALEM SALEM WOLF CREEK	12 9 5 3 -7 36	88% 100% 100% 100%
BEAUDIN, T. J. SHIFT SUPERVISOR (CREW 15)	04-03-84 TO 04-19-84 03-25-85 TO 04-05-85 03-17-86 TO 03-27-86 05-26-87 TO 06-12-87 09-30-87 TO 10-05-87 07-05-88 TO 07-14-88 10-23-89 TO 11-04-89	SALEM DIABLO CANYON CATAWBA SALEM RANCHO SECO	12 9 8 13 5 7 7	88% 100% 100% 100% 100% 57% 100%
COTTON, C. R. UNIT SUPERVISOR (CREW 14)	07-28-87 TO 09-09-87 01-18-88 TO 01-29-88 07-05-88 TO 07-21-88 08-08-88 TO 08-17-88 11-27-88 TO 11-28-88 11-30-88 TO 12-08-88	ST. LUCIE RANCHO SECO DIABLO CANYON SAN ONOFRE	9 10 11 8 1 8	26% 99% 67% 91% 90%

CPSES SUPERVISORS OBTAINING SIX WEEKS HOT PARTICIPATION EXPERIENCE

NAME	TIME PERIOD	PLANT	(>20%) DAYS	AVG. POWER
DAVIS, KYLE R. UNIT SUPERVISOR (CREW 12)	07-20-87 TO 08-29-87 02-29-88 TO 03-09-88 01-16-89 TO 01-26-89	DIABLO CANYON	30 7 4 41	988 628 728
JANK, JAMES T. UNIT SUPERVISOR (CREW 16)	03-30-87 TO 04-13-87 05-30-87 TO 07-16-87 02-27-89 TO 03-09-89 06-26-89 TO 07-05-89	DIABLO CANYON PALO VERDE	9 27 0 5 41	78% 100%
SMITH, BART J. UNIT SUPERVISOR (CREW 15)	08-04-85 TO 08-10-85 03-29-87 TO 04-13-87 08-09-87 TO 08-29-87 02-28-88 TO 03-10-88	DIABLO CANYON DIABLO CANYON	2 9 15 -7 33	100% 96% 99% 68%
	06-14-84 TO 06-29-84 10-21-84 TO 12-14-84 06-26-89 TO 07-14-89 10-26-89 TO 11-04-89	PRAIRIE ISLAND CATAWBA	5 30 14 -7 56	>20% 100% 96% 100%
MARTINEZ, RAUL UNIT SUPERVISOR (CREW 13)	09-26-88 TO 10-07-88 11-07-88 TO 11-18-88 12-04-89 TO 12-22-89	BRAIDWOOD	8 6 15 30	998 648 >208

NAME	DATE	PLANT	STARTUP	SHUTDOW	
BAIN, THOMAS E. SHIFT SUPERVISOR	10-02-87	SALEM SALEM		1	
(CREW 13)	11-03-69	TOTAL	1	1	
BEAUDIN, T. J. SHIFT SUPERVISOR	10-02-87	SALEM SALEM		1	
(CREW 15)	11-03-09	TOTAL	- i -	1	
DASKAM, T. J. SHIFT SUPERVISOR	04-10-85	SALEM DIABLO CANYON	1		
(CREW 16)	02-19-80	TOTAL	2	0	
HARVEY, S. E. SHIFT SUPERVISOR	05-07-86	SALEM ST. LUCIE	1		
(CREW 14)	06-19-86	ST. IUCIE	i		
	03-04-87	TOTAL	3	1	
MARSH, TERRY L. SHIFT SUPERVISOR	05-03-85	DIABLO CANYON DIABLO CANYON	1		
(CREW 11)	01-16-86	MCGUIRE DIABLO CANYON	i		
	03-08-88	TOTAL	3	1	
SMITH, M. R. SHIFT SUPERVISOR	06-14-84	BEAVER VALLEY BEAVER VALLEY		1	
(CREW 12)	05-01-87 07-03-87	MCGUIRE MCGUIRE	·	1	
	07-03-87	TOTAL	2	2	
DEEN, MICHAEL D.		PRAIRIE ISLAND	1		
(WORK CONTROL)	04-07-87	PRAIRIE ISLAND	1	$-\frac{1}{1}$	
APPLE, K. C. UNIT SUPERVISOR	07-04-86	BYRON BYRON	1	1	
(CREW 11)		TOTAL	i	1	
BROUGHTON, T. W.	05-01-85 06-02-86	SAN ONOFRE ST. LUCIE	1	1	
(CREW 13)	06-19-86 09-06-86	ST. LUCIE ST. LUCIE	ī		
	09-05-86	ST. LUCIE	3	1 2	
BRYAN, G. C.	11-12-85	CALLAWAY		-	
UNIT SUPERVISOR (CREW 12)	09-04-86	SAN ONOFRE ARK. NUCLEAR 1		1	
	07-16-87	ARK. NUCLEAR 1	1		

CPSES SUPERVISORS STARTUP AND SHUTDOWN EXPERIENCE								
NAME	DATE	PLANT	STARTUP	SHUTDOW				
BURNETT, S. P. UNIT SUPERVISOR	08-84 TO	WOLF CREEK TOTAL		1				
(CREW 15)				1				
NOTE: MR. BURNE HE IS CRE THIS PERI	DITED WITH	VIOUSLY LICENSED ONE STARTUP AND	(SRO) AT WO	OLF CREEK. WN DURING				
	07-30-87		1	1				
UNIT SUPERVISOR (CREW 14)	08-10-88	DIABLO CANYON	1					
(CREW 14)	12-05-88	SAN ONOFRE DIABLO CANYON	1	1				
		TOTAL	3	1				
DAVIS, K. R.	03-06-88	DIABLO CANYON	1	1				
UNIT SUPERVISOR (CREW 12)	01-21-89	PALO VERDE						
(CREW 12)		TOTAL	2	1				
EGGEMEYER, N. C.	01-31-89	ST. LUCIE		1				
UNIT SUPERVISOR (CREW 16)	TO							
	03-15-84	ARK. NUCLEAR 1	1	11				
		TOTAL	1	2				
DURING TH	IS CREDITED	REVIOUSLY LICENSI D WITH ONE START	JP AND ONE	SAS NUCLEAS SHUTDOWN				
JANK, JAMES. T. UNIT SUPERVISOR	07-15-87	DIABLO CANYON MCGUIRE	1	1 ,				
(CREW 16)		TOTAL	1	1				
SMITH, B. J.	03-06-88	DIABLO CANYON		1				
UNIT SUPERVISOR (CREW 15)		TOTAL	1	ī				
SMITH, R. A.	10-27-84	PRAIRIE ISLAND	1					
UNIT SUPERVISOR	10-28-84	PRAIRIE ISLAND		1				
(CREW 14)	11-05-84	PRAIRIE ISLAND	1	-				

TOTAL

1

NUMARC HOT PARTICIPATION EXPERIENCE SUMMARY

		CREW 11	CREW 12	CREW 13	CREW 14	CREW 15	CREW 16	WCC
SHIFT SUPERVISORS	HOT PARTICIPATION EXPERIENCE (DAYS)	61	55	36	133	61	121	121
	STARTUPS SHUTDOWNS	3	2 2	1	3	ł	2 0	ł
UNIT SUPERVISORS	HOT PARTICIPATION EXPERIENCE (DAYS)	132	133	123	47	160*	162*	
	STARTUPS	1	3	3	3	1*	1*	
	SHUTDOWNS	1	1	2	1	1*	2*	
UNIT SUPERVISORS	HOT PARTICIPATION EXPERIENCE (DAYS)		41	30	56	33	41	
	STARTUPS SHUTDOWNS		2 1	0	2 1	1 1	1	
TOTALS	HOT PARTICIPATION EXPERIENCE (DAYS)	193	229	189	236	254	324	121
	STARTUPS SHUTDOWNS	4 2	7 4	3	8 3	3 3	4 3	ł
COMMITMENT	HOT PARTICIPATION EXPERIENCE (DAYS)	150	150	150	150	150	150	
	STARTUPS SHUTDOWNS	1	1	ł	1	1	ł	

^{*}PREVIOUSLY LICENSED PWR: CREDITED WITH 130 DAYS EXPERIENCE, 1 STARTUP, 1 SHUTDOWN

SUPPLEMENTAL INFORMATION

A. Attachments 1, 3, & 4

Mr. Nick C. Eggemeyer was a previously licensed operator at Arkansas Nuclear One.

License Number --- OP-6273 Docket Number --- 55-9029 Facility Docket Number --- 50-313

Mr. Eggemeyer functioned as an Auxiliary Operator from 02/81 to 03/83. He performed licensed Reactor Operator duties in the Control Room from 03/83 to 03/84. During this time in the Control Room, he received fourteen (14) weeks SRO training (11/83 to 3/84) with the on-duty Shift Supervisor. During these time frames he participated in several startups and shutdowns including refueling.

Mr. Stanley P. Burnett was a previously licensed Senior Reactor Operator at Wolf Creek Generating Station.

License Number --- SOP-43082 Docket Number --- 55-40072 Facility Docket Number --- 50-482

Mr. Burnett functioned as a non-licensed Reactor Operator during the startup and construction phase of WCGS from 11/80 to 6/84. He performed licensed Reactor Operator duties in the Control Room from 8/84 to 4/86. During these time frames he participated in the fueling and startup of WCGS.

Based on the previous experience of Mr. Eggemeyer and Mr. Burnett, CPSES has credited to them one hundred-thirty (130) days hot operating experience, one (1) startup and one (1) shutdown.

B. Attachment 2 and 4

Mr. Raul Martinez is currently off-site completing his six weeks hot participation experience.

C. Attachment 2 and 4

Mr. Daskam has been unable to complete his shutdown experience. During his many attempts the plants did not shutdown on schedule or they tripped prior to the shutdown date.

While CPSES is still attempting to obtain the required shutdown for Mr. Daskam, we believe the shutdown experience for this crew is acceptable based on the shutdown experience of the Unit Supervisors. Furthermore, the CPSES "Hot Participation Experience Program" required both startups and shutdowns to include modes one through five, with a minimum of modes two and three being observed. Mr. Daskam although not meeting this specific requirement, participated in several shutdowns due to reactor trips.

D. Attachments 1, 2, and 4

The Industry Working Group proposal accepted by Generic Letter 84-16, only requires six weeks of the required six months "hot participation" experience to be at greater than twenty percent power. CPSES, in going a step further is taking credit only for those days when power was greater than twenty percent in calculating the six months (minimum of one hundred-twenty days). This results in significantly more "power operations" experience being attained. Additionally, credit was only taken in the time calculation for eight hours per day, 5 days per week. This also resulted in operators having more experience than that which is indicated in the tables.

File No. : 10002

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COMMITMENT TRACKING OUTGOING CORRESPONDENCE EVALUATION SHEET

DOCUMENT IDENTIFICATION

Title/Subject : PESPONSE TO RAI ON HOT OPERATING EXPERIENCE

Log No. : TXX-89858

File : 10035

913.1

: 12/29/1989 Date

ITEM TRACKING

Description

Tracking Document/Mo.

No new commitments identified in letter: TXX-89858

* Item Types : EA - External Action OB - Operational Basis DB - Design Basis IA - Internal Action DO - Description Only

C - Committed Date P - Proposed Date

COMPLETED BY :

Initials GLB Date 12/21/89 Initials Date 12/28/89

ALL BY SUBJECT DOCKETED J. Ellis (CASE) W. G. Counsil L. D. Nace J. L. Vota M. D. Spence/ N. S. Reynolds J. D. Redding F. A. Camp W. J. Cahill L. Kennedy IAP. ASLB & CAP R. D. Walker/ J. S. Marshall J. E. Krechting W. G. Guldemond SDAR R. A. Wooldridge R. M. Fillmore T. M. Wilson A. B. Scott J. J. Kelley R. L. Ramsey H. C. Schmidt T. Sprinkle J. J. Allen J. L. French TXX File (Corp.) ARMS TXX File (Site) TXX File (Bethesda) JW Donahue OTHER D.L. Bill C. Hicks

- NODIL Correspondence related to material/component acceptability.
- IOER Correspondence which pertains to IOER program (e.g., generic letters, NRC information notices, NRC bulletins, etc.) and CPSES Inspection Reports.
- CASE All filings and correspondence between the NRC staff and TU Electric.
- ORC All SDAR's, CPSES Inspection Reports and responses, and Generic Letters.
- ISEG All IOER material plus inspection reports for TU Electric and other plants.