CONNECTICUT YANKEE ATOMIC POWER COMPANY



BERLIN, CONNECTICUT P. O. BOX 270 HARTFORD, CONNECTICUT 06101

TELEPHONE 203-666-6911

June 29, 1981

Mr. Jerome Saltzman, Chief Antitrust & Indemnity Group Office of Nuclear Reactor Regulation Nuclear Regulatory Commission Washington, DC 20555

ATTN: Mr. Ira Dinitz, Indemnity Specialist

Gentlemen:

RE: Docket No. 50-213

With respect to the above referenced docket, we are providing herewith the estimated 1981 cash flows for Connecticut Yankee Atomic Power Company and its sponsor companies. I believe that the cash flows of the Company and its sponsor companies together are adequate to meet this Company's potential retrospective premium requirements under the 1975 amendments to the Price Anderson Act.

If you have any questions on the enclosed materials, do not hesitate to contact me.

Very truly yours,

Leonard A. O'Connor Treasurer

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Enclosures

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CONNECTICUT YANKEE ATOMIC POWER COMPANY

Estimated Cash Flow

1981

(In Thousands)

	Quarter Ended						
	March 31	June 30	September 30	December 31	Total		
Internal Funds							
Net Income	\$ 819	\$ 1,881	\$ 2,035	\$ 2,043	\$ 6,778		
Depreciation	1,626	2,403	2,400	2,403	8,832		
Fuel Amortization	5,755	5,816	5,882	3,126	20,579		
Tax Accruals	2,191	3,532	3,612	3,280	12,615		
Dividends	(700)	(700)	(700)	(700)	(2,800)		
Tax Payments	(794)	-	(876)		(1,670)		
Pro-Forma Cost Assessment							
under Power Contract for							
Retrospective Premium Payable							
within 60 days by Customer-							
Stockholder (See Schedule A)	10,000	10,000	10,000	10,000	40,000		
Total Pro-Forma Internal Cash Flow	18,897	22,932	22,353	20,152	84,334		
Other Sources - Net	(9,763)	(1,274)	(813)	(736)	(12,586)		
External Financing - Net	23,275	(4,820)	(1,971)	43,681	60,165		
Total Funds From All Sources	\$32,409	\$16,838	\$19,569	\$63,097	\$131,913		
Cash Requirements							
Construction Expend.tures	\$ 6,136	\$ 6,366	\$ 7,696	\$ 7,450	\$ 27,648		
Nuclear Fuel Purchases	15,800	-	-	3,800	19,600		
Debt Maturities	473	472	1,873	41,847	44,665		
Pro-Forma Retrospective Premium	10,000	10,000	10,000	10,000	40,000		
Total Cash Requirements	\$32,409	\$16,838	\$19,569	\$63,097	\$131,913		

I hereby certify that I am Treasurer of Connecticut Yankee Atomic Power Company and this statement fairly represents the estimated Cash Flow of this Company for the year ended December 31, 1981. \wedge

Leonard A. O'Connor Treasurer

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CONNECTICUT YANKEE ATOMIC POWER COMPANY

Estimated Cash Flow - Stockholders

1981

(In Thousands)

	New England Power Co.	Conn. Light & Power Co.	Boston Edison Co.	Central Maine Power Co.	Hartford Electric Light Co.	Western Mass. Electric Co.
Internal Funds						
Net Income	\$ 69,000	\$ 69,444	\$ 81,123	\$ 36,400	\$ 42,483	\$ 24,744
Depreciation Deferred Income Taxes and	37,000	56,733	68,195	23,300	27,920	15,743
Investment Tax Credits - Net	28,000	5,984	36,767	8,700	5,676	8,116
Allowance for Funds Used During Construction	(37,000)	(33,882)	(41,720)	(17,900)	(16,290)	(10,680)
Dividends	(64,000)	(66,743)	(,920)	(33,900)	(35,221)	(18,760)
Other Internal Sources - Net						
Total Internal Cash Flow	33,000	31,536	81,445	16,600	24,568	19,163
Other Sources - Net		39,183			21,670	17,308
External Financing - Net	154,000	136,215			43,983	18,100
Total Funds from All Sources	\$187,000	\$206,934	\$ 81,445	\$ 16,600	\$ 90,221	\$ 54,571
Average Quarterly Cash Flow	\$ 46,750	\$ 51,734	\$ 20,361	\$ 4,150	\$ 22,555	\$ 13,643
Percentage Ownership in Nuclear Operating Plants						
Connecticut Yankee	15.0	25.0	9.50	6.0	9.5	9.5
Other Operating Nuclear Plants	70.0	135.0	83.77	51.5	73.0	50.5
Total Percentage Ownership	85.0	160.0	93.27	57.5	82.5	60.0
Məximum Premium Assessment	\$ 8,500	\$ 16,000	\$ 9,327	\$ 5,750	\$ 8,250	\$ 6,000

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	UT YANKEE ATOMI ed Cash Flow - 1981 (In Thousand	Stockholders	and the second se			
	Public Service Co. of New Hampshire	Montaup Electric Co.	United Illuminating Company	Cambridge Electric Light Co.	Central Vermont Public Service Corp.	Total
Internal Funda						
Net Income Depreciation Deferred Income Taxes and	\$ 83,159 28,221	\$ 12,260 5,883	\$ 43,891 24,059	\$ 931 2,028	\$12,007 3,805	\$ 475,442 292,887
Investment Tax Credits - Net Allowance for Funds Used During Construction Dividends Other Internal Sources - Net	(3,834) (46,579) (64,034) 4,481	6,312 (12,324) (8,307) (115)	5,920 (28,351) (36,690)	1,162 (60) (931) (341)	3,964 (2,676) (8,303) (1,558)	106,767 (247,462) (399,309) 2,467
Total Internal Cash Flow	1,414	3,709	8,829	2,789	7,239	230,292
Other Sources - Net External Financing - Net			(19,460) 107,223			58,701 656,122
Total Funds from All Sources	\$139,816	\$ 38,709	\$ 96,592	\$6,489	\$26,738	\$ 945,115
Average Quarterly Cash Flow	\$ 34,954	\$ 9,677	\$ 24,148	\$1,622	\$ 6,685	\$ 236,279
Percentage Ownership in Nuclear Operating Plants						
Connecticut Yankee Other Operating Nuclear Plants	5.0 16.0	4.5	9.5	4.5	2.0 	100.00
Total Percentage Ownership	21.0	15.5	9.5	12.6	42.5	639.37
Maximum Premium Assessment	\$ 2,100	\$ 1,550	\$ 950	\$1,260	\$ 4,250	\$ 63,937