H & NU LE SH REGULATORY COMMISSION NHC FORM 366 (171) LICENSEE EVENT RE (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL HLOCK L L L L L L L D 3 2 0 0 - 0 0 0 0 0 - 0 0 0 4 1 1 1 1 4 4 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 5 B R L LIFT HIST E CONTR CONT 9 6 0 6 1 6 8 1 8 0 6 2 9 8 1 9 68 69 EVENT DATE 74 75 REPORT DATE 80 HEPOHTI 0 1 SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During normal operation, while performing turbine first stage pressure permissive 0 2 test (SI 4.1.A-14) turbine first stage permissive switches PS-1-81A and B and PS-1-91A 03 [a] [and B were found an average of 10.7 percent above the limits of T.S. table 3.1.A. [There was no danger to the health or safety of the public. There were no redundant 0 systems. Previous similar events: BFR0-50-259/78016, 79008, 80053; 260/79016, 0 6 79017, 79024, 80020, 80057; 296/ 79007, 79012, 30022, 80030, 80045, 81017, 81023. 8 9 RO COMP VALVE CAUSE CODE CAUSE COMPONENT CODE SUECODE SUBCODE Z | (16) S (15 NISITIR U (14) E (13) E (12 A I REVISION OCCURHENCE REFORT SEQUENTIAL HEPOH' NO NO CODE TYPE **EVENT YEAR** LER RO 01 T 0 1 0 3 0 32 8 1 NUMBER 28 COMPONENT PRIME COMP NPRD-4 SUBMITTED METHOD HOURS (22) SUPPLIER TAKEN ACTION FORMSUB ¥ (24) 10 16 19 B Y L (25 0 (23) 0 0 0 Z (21) Z (20 E (18) F 19 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27 The Barksdale bourdon tube pressure switch model B2T-A12SS setpoints had drifted. 1 0 The switches were reset to the proper values and SI 4.1.A-14 was satisfactorily completed. Design change request 1398 has been initiated to replace these switches 2 with an analog transmitter with a trip switch. 3.1 4 80 METHOD OF DISCOVERY DESCRIPTION (32) (30)FACILITY OTHER STATUS N POWER Surveillance test B (31 91 8 (29 NA E (28 0 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF RELEASE NA Z 3 Z 34 NA 80 44 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUP BER 0 0 0 0 0 z 38 NA 80 PERSONNEL INJURIES DESCRIPTION (41) NULTRANSF III NA 0 0 (10) 01 80 TES OF OR DAMAGE TO FACILITY (43) IN SCHERTICH. NA Z (42) 80 NRC USE ONLY PUBLICITY NA 69 GB. 8107060342 8106 PDR ADGCK 05000 05000 PHONE -NAME OF PREPARER -

Tennessee Valley Authority Browns Ferry Nuclear Plant

LER SUPPLEMENTAL INFORMATION

BERO-50- 296 / 81030 Technical Specification Involved Table 3.1.A Reported Under Technical Specification 6.7.2.A(5) *Date due NRC: 6/30/81 Date of Occurrence 6/16/81 Time of Occurrence 0830 Unit 3

Identification and Description of Occurrence: During performance of SI 4.1.A-14 PS-1-81A and B and PS-1-91A and B failed to operate within T.S. limits. The as found was: PS-1-81A, 187 psi; PS-1-81B, 185 psi; PS-1-91A, 183.5 psi, PS-1-91B, 184 ps1. The above values include a 12.6 psig water leg. T.S. table 3.1.A setpoint is <154 psig.

Conditions Prior to Occurrence: Unit 1 refueling outage

Unit 2 maintenance outage

Unit 3 at 98%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. None

Apparent Cause of Occurrence:

Drift of the setpoint. This drift historically seems to occur during times of the year when there are seasonal weather changes. Application of these switches are marginal.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

The switches were reset to the proper values and SI 4.1.A-14 was satisfactorily completed. Design change request 1398 has been initiated to replace these switches with an analog transmitter with a trip switch. Setpoint has been made more conservative. As interim correction action we are investigating another more applicable switch.

Failure Data: BFR0-50-259/78016, 79008, 80053; 260/79016, 79017, 79024, 80020, 80057; 296/79007, 79012, 80022, 80030, 80045, 81017, 81023. Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: