



Public Service Electric and Gas Company 80 Park Plaza Newark, N.J. 07101 Phone 201/430-7000

June 22, 1981

Mr. Boyce H. Grier
Director of USNRC
Office of Inspection and Enforcement
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

LICENSE NO. DPR-75
DOCKET NO. 50-311
REPORTABLE OCCURRENCE 81-27/03L

Pursuant to the requirements of Salem Generating Station Unit No. 2 Technical Specifications, Section 6.9.1.9.b, we are submitting Licensee Event Report for Reportable Occurrence 81-27/03L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,

R. A. Uderitz
General Manager -
Nuclear Production

CC: Director, Office of Inspection
and Enforcement (30 copies)
Director, Office of Management
Information and Program Control
(3 copies)

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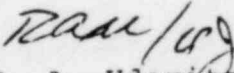
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Report Number: 81-27/03L
Report Date: June 22, 1981
Occurrence Date: 5/23/81
Facility: Salem Generating Station, Unit 2
Public Service Electric & Gas Company
Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Valve 2PR6 Open/Closed Indication Malfunction

CONDITIONS PRIOR TO OCCURRENCE:

Mode 3 - Rx Power 0% - Unit Load 0 MW

DESCRIPTION OF OCCURRENCE:

Action Statement 3.4.5.b was entered at 1551 hours on May 23, 1981, when valve position indication could not be obtained in either the open or closed position. The valve was declared inoperable, closed, and power to the motor operator removed.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

Mechanical failure. 2PR6 would not indicate either open or closed due to the motor operator limit switch being out of adjustment.

ANALYSIS OF OCCURRENCE:

With one or more block valves inoperable, within 1 hour, either restore the block valves to operable status or close the block valves and remove power from the block valves, otherwise, be in at least hot standby within the next 6 hours and in cold shutdown within the following 30 hours.

CORRECTIVE ACTION:

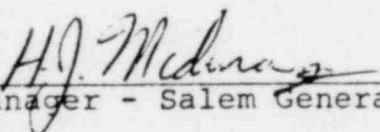
The motor operator limit switch was adjusted and 2PR6 tested satisfactorily.

FAILURE DATA:

Not Applicable

Prepared By J. J. Espey

SORC Meeting No. 81-54


Manager - Salem Generating Station