

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 81013 R1 Technical Specification Involved 3.9.B.1 (U2) (U3)
Reported Under Technical Specification 6.7.2.b(2)
Date of Occurrence 4/24/81 Time of Occurrence 1520 Unit 0

Identification and Description of Occurrence:

Returning CT switchgear "D" to service, when ACB 1928 was closed it tripped the Athens 161 kV line.

Conditions Prior to Occurrence:

Unit 1 refueling outage
Unit 2 at 99%
Unit 3 at 91%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Isolated CT transformer switchgear "D" U3 D/G SI's already completed. Unit 1 and 2 diesel generator SI's were not performed (reference BFRO-50-259/81017).

Apparent Cause of Occurrence:

"B" phase current transformer lead (ITC2) and "C" phase transformer lead (ICT03) were rolled for breaker 1928. The "B" phase current lead in breaker 1922 was also loose. Current transformer leads have apparently been rolled since construction.

Analysis of Occurrence:

There were no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

"B" and "C" phase current transformer leads were rolled for breaker 1928. The loose "B" phase lead on breaker 1922 was tightened. The correct phasing of current transformer for cooling tower transformer 1 breakers 1922, 1924, and 1928 was verified. This is considered a random failure, however, phasing of current transformers 1920, 1916, 1918, 1930, 1912, and 1914 will be verified during the next extended unit 2 outage.

BFRO-50-259/8059, 8112.

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: _____