

APPENDIX I TO "SAFE SHUTDOWN ANALYSIS"
RESPONSE TO 10CFR50 APPENDIX R
FIP" PROTECTION - SECTION III.J
EMERGENCY LIGHTING

JAMES A. FITZPATRICK NUCLEAR POWER PLANT
POWER AUTHORITY OF THE STATE OF NEW YORK

JUNE 1981

810630 0454

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SECTION A

A.1 PURPOSE

The purpose of this report is to identify the emergency lighting requirements for those areas of the FitzPatrick Plant needed for operation of safe shutdown equipment as defined in the "Safe Shutdown Analysis" report dated September 1979 and revised October 1980. This report also identifies the emergency lighting required for ingress and egress routes to those areas. This study addresses the requirements set forth in the NRC's 10CFR Part 50, Appendix R, Section III.J, "Emergency Lighting".

A.2 SUMMARY OF RESULTS

The present study recommends the installation of new emergency lighting for local operation of equipment (i.e. MOV's, pumps, MCC, etc.) required for safe shutdown. In addition, new emergency lighting is recommended along operator routes for ingress and egress to safe shutdown equipment.

The new emergency lighting recommended in this study will be provided by individual battery packs which will meet the eight hour requirement of Section III.J of Appendix R. The approximate number of new eight hour battery packs shown on Figures 5-1 thru 5-15 totals 115. This number may be revised during the installation phase to accomodate actual site configurations of equipment in addition to special lighting requirements at operating equipment or panels. Where battery packs (with integrally mounted lamps) cannot be located adjacent to equipment or panels, battery packs with remote lamps will be used to provide proper illumination.

Lighting levels of approximately 1/2 to 1 foot candle will be maintained for access to equipment, and approximately 3 foot candles will be maintained for equipment operation.

In general, the battery packs will be normally supplied from the local AC lighting circuit in the area, so that the battery pack lights will automatically go on should the AC lighting in the area fail.

Maintenance for battery packs will be performed in accordance with the manufacturer's recommendations.

A.3 ASSUMPTIONS

The following are the assumptions and design bases used for the Safe Shutdown Analysis, and are also applicable for the Emergency Lighting Analysis.

1. The only consequence of fire that is considered unacceptable will be the inability to safely shutdown and maintain the plant in a safe shutdown mode.
2. It is assumed that:
 - a. The reactor is operating at 100 percent power when a fire occurs.
 - b. Only onsite emergency power is available in achieving safe shutdown.
 - c. The reactor is isolated from the main condenser.
3. It was assumed that there is a 72 hr. period in which to achieve cold shutdown. During this 3-day period, credit may be taken for manual system operation, as well as for reasonable repairs, etc.
4. No single or concurrent failures other than those directly attributable to the fire were considered.
5. It was assumed that for any fire in a given fire zone all shutdown equipment and cable within that area is lost.
6. Loss of a cable does not automatically mean loss of components connected to that cable. Each cable was evaluated to determine whether it is essential to the functioning of the components to which it is connected before it is concluded that the component is lost.

Other failures due to hot shorts, opens, or grounds were also considered.
7. Fire areas or zones are identical to those identified in the Safe Shutdown Analysis Report.
8. No credit is taken in this analysis for the existing Emergency AC or DC Lighting Systems.

A.4 DEFINITIONS

1. Safe shutdown means hot shutdown or cold shutdown.
2. Hot shutdown means the reactor mode switch is in the shutdown position, * and the average reactor coolant temperature is greater than 212°F.
3. Cold shutdown means the reactor mode switch is in the shutdown position, and the average reactor coolant temperature is less than or equal to 212°F.

4. Fire Area - an area completely enclosed by fire rated barriers.

5. Fire Zone - subdivision of a fire area defined for convenience of analysis.

* When the mode switch is in the shutdown position, the reactor has scrammed.

SECTION B

B.1 METHOD OF ANALYSIS

The procedure shown below was followed for each fire zone or area defined in the "Safe Shutdown Analysis" report to determine the new emergency lighting required.

1. Review the report to evaluate the systems needed to achieve cold shutdown.
2. Identify the local or manual operation (remote from the control room) of equipment needed for the systems identified above as needed for safe shutdown.
3. Determine the areas in which this equipment is located.
4. Determine an operator path from the control room to the required areas.
5. Locate new emergency lighting in these areas and along the ingress and egress routes.

SECTION C

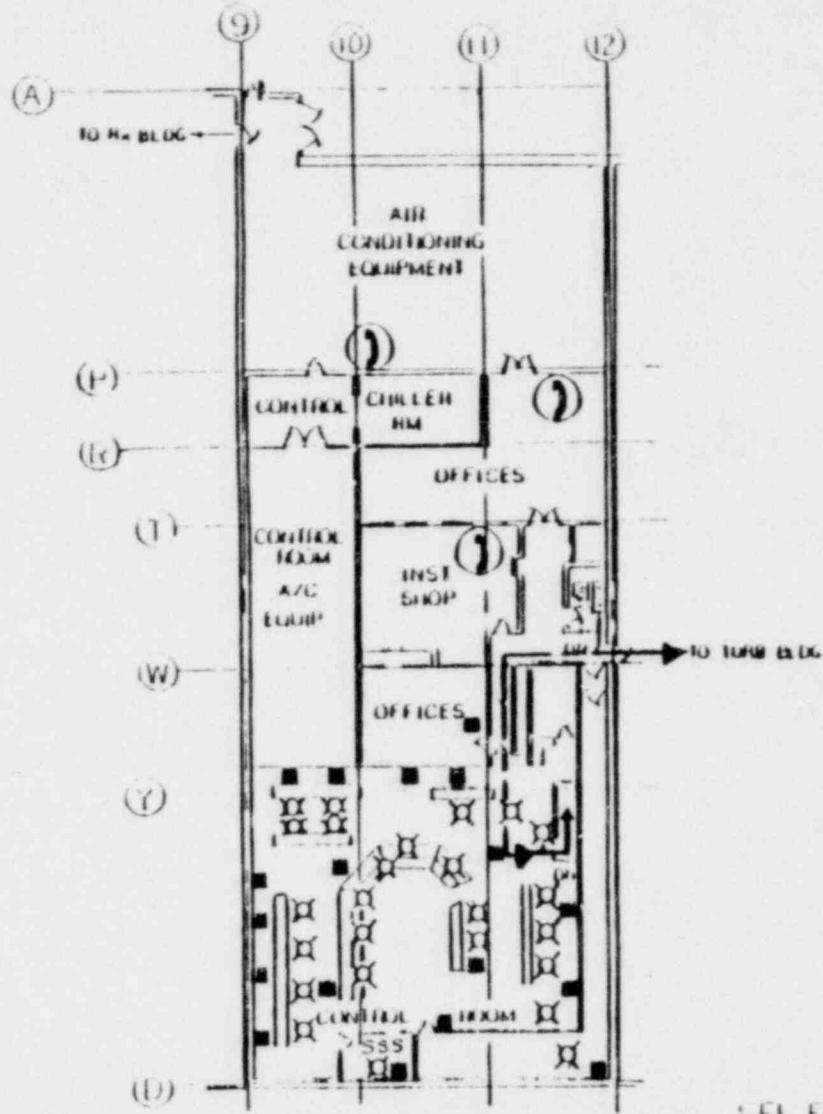
C.1 METHOD OF PRESENTATION

The attached figures 5-1 thru 5-15 show the approximate number of new 8 hour battery packs required to satisfy the requirements of Section III.J "Emergency Lighting". The actual number and location may be modified during installation due to actual site configurations.

Each figure shows the location of the equipment required for safe shutdown as identified in the Safe Shutdown Analysis Report. The battery packs are located to provide access to this equipment as well as to provide proper illumination at the equipment.

POOR ORIGINAL

FIGURE 5-1



SEE FIGURE 5-3
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA



SYMBOLS

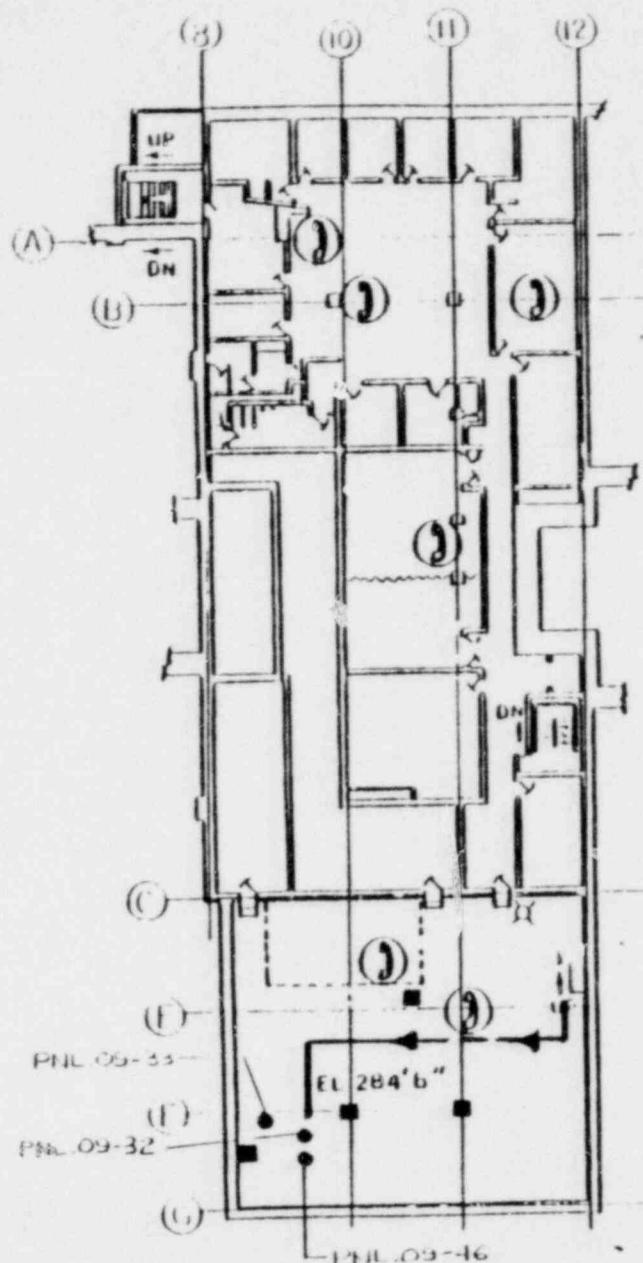
- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (18)

FIGURE 5-1

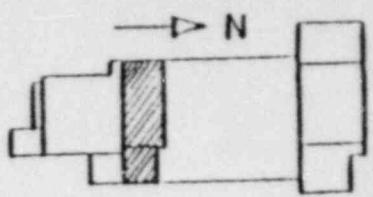
| |
|---|
| POWER AUTHORITY OF THE STATE OF NEW YORK |
| JAMES A. FITZPATRICK NUCLEAR POWER PLANT |
| AREA PLAN ADMINISTRATION BLDG |
| EL 300' |

POOR ORIGINAL

FIGURE 5-2



SEE FIGURE 5-7
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA



SYMBOLS

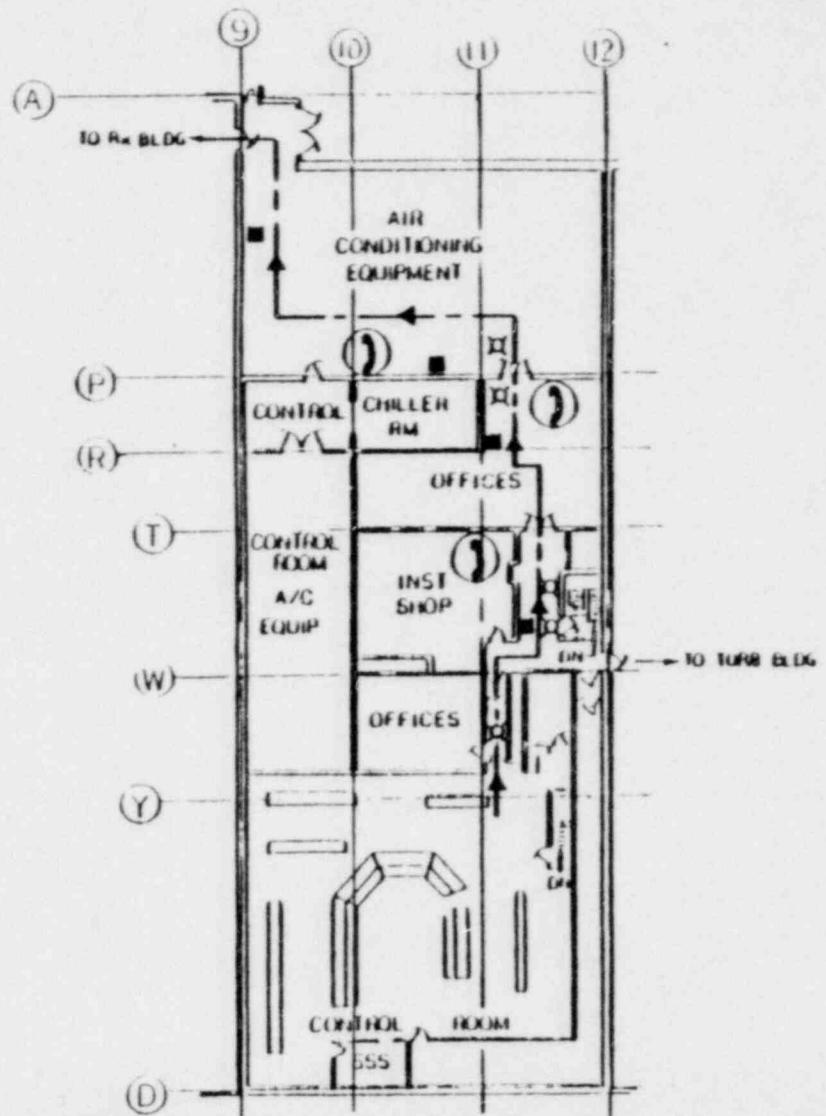
- - EQUIPMENT
- ☒ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (4)

FIGURE 5-2

| POWER AUTOMATION OF THE STATE OF ILLINOIS | |
|--|---------------------|
| JAMES A. FITZPATRICK | MICHAEL POWER PLANT |
| AREA PLAN ADMINISTRATION BLDG EL 284' & 286' | |

POOR ORIGINAL

FIGURE 5-3
1 2 3 4 5 6 7 8 9 10 11 12



SEE FIGURE 5-1
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA



SYMBOLS

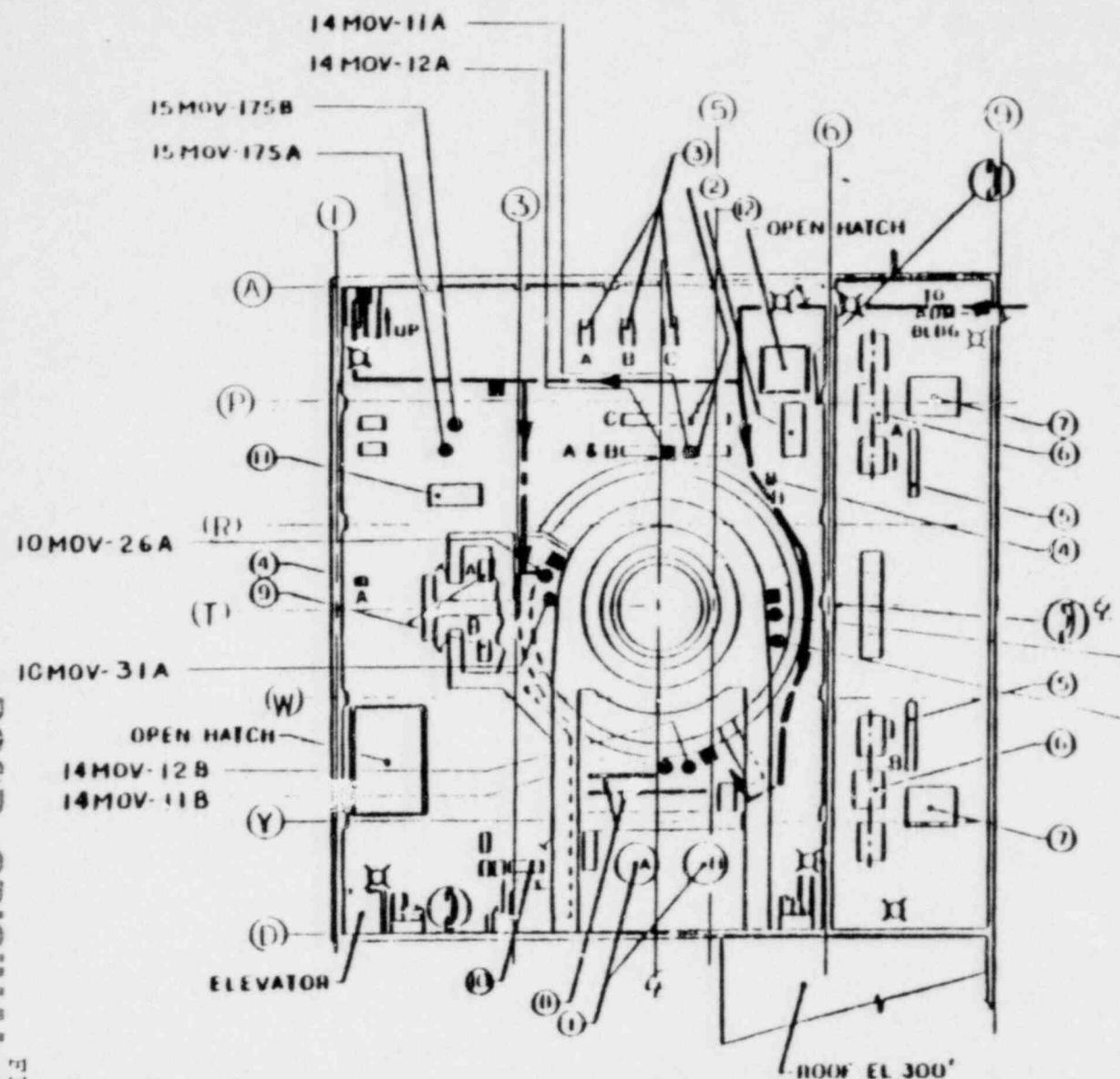
- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (4)

FIGURE 5-3

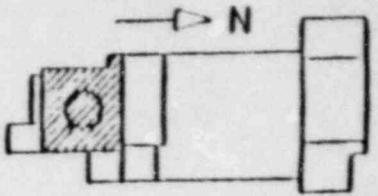
| |
|--|
| POWER AUTHORITY OF THE STATE OF NEW YORK |
| JAMES A. FITZPATRICK |
| NUCLEAR POWER PLANT |
| AREA PLAN ADMINISTRATION BLDG |

FL 300'

POOR ORIGINAL



SEE FIGURE 5-6
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA



EQUIPMENT

- 1 CLEANUP PHASE SEP TANK(2)
- 2 CLOW HEAT EXCHANGER(1)
- 3 CLOW PUMP ISP-2A, B1C
- 4 DRYWELL BOTTING SAMPLE PUMP(2)
- 5 MG FLUID COOLER(2)
- 6 MG FLUID DRIVE(2)
- 7 MG FLUID DRIVE LUBE OIL PUMP ASSY(2)
- 8 RWCU NON-REGENERATIVE HEAT EXCHANGER(2)
- 9 RWCU PUMP(2)
- 10 SAMPLE STATION NO.1
- 11 SWGR, 600V, 7E15
- 12 SWGR, 600V, 7E16

10MOV-31B

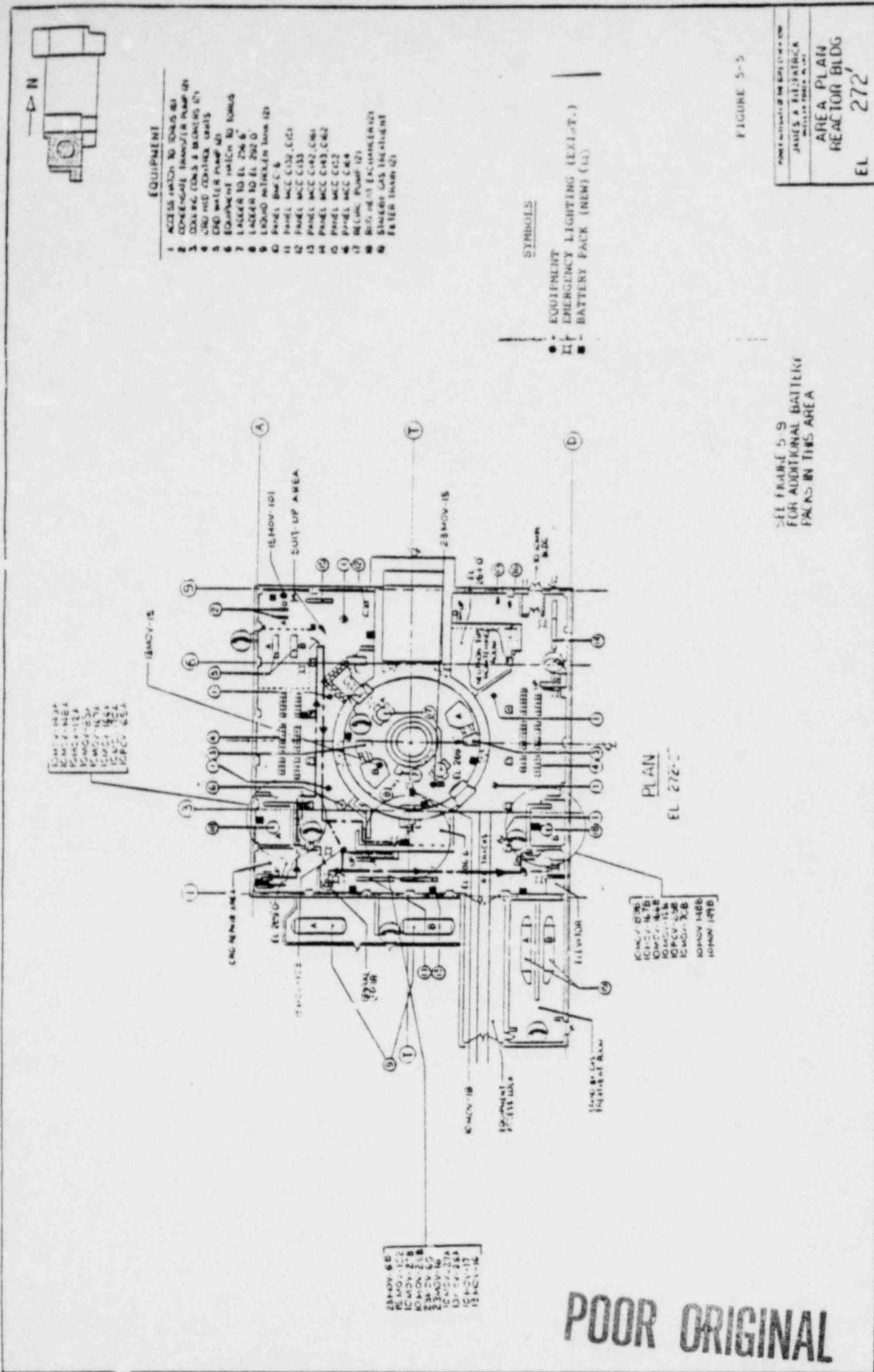
10MOV-26B

SYMBOLS

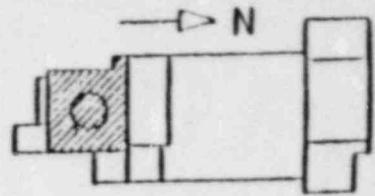
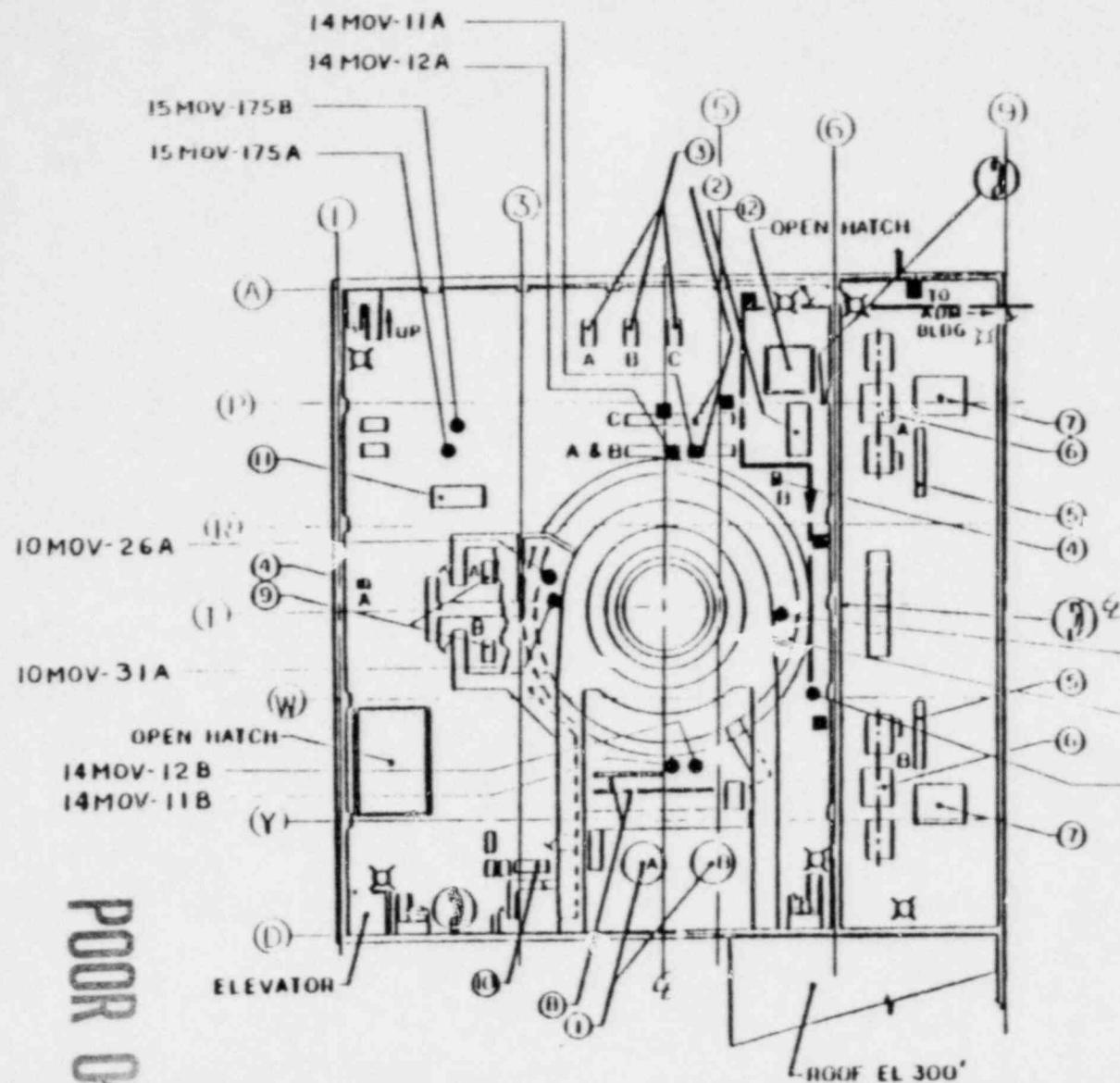
- - EQUIPMENT
- ◎ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW)(5)

FIGURE 5-4

| |
|--|
| POWER AUTHORITY OF THE STATE OF NEW YORK |
| JAMES A. FITZPATRICK |
| NUCLEAR POWER PLANT |
| AREA PLAN |
| REACTOR BLDG |
| EL. 300' |



POOR ORIGINAL



EQUIPMENT

- 1 CLEANUP PHASE SEP TANK(2)
- 2 CLOW HEAT EXCHANGER(2)
- 3 CLOW PUMP(3)
- 4 DRYWELL METERING SAMPLE PUMP(2)
- 5 MG FLUID COOLER(2)
- 6 MG FLUID DRIVE(2)
- 7 MG FLUID DRIVE LUBE OIL PUMP ASSY(2)
- 8 RWCU NON-REGENERATIVE HEAT EXCHANGER(2)
- 9 RWCU PUMP(2)
- 10 SAMPLE STATION NO.1
- 11 SWGR,600V,7FL15
- 12 SWGR,600V,7FL16

SYMBOLS

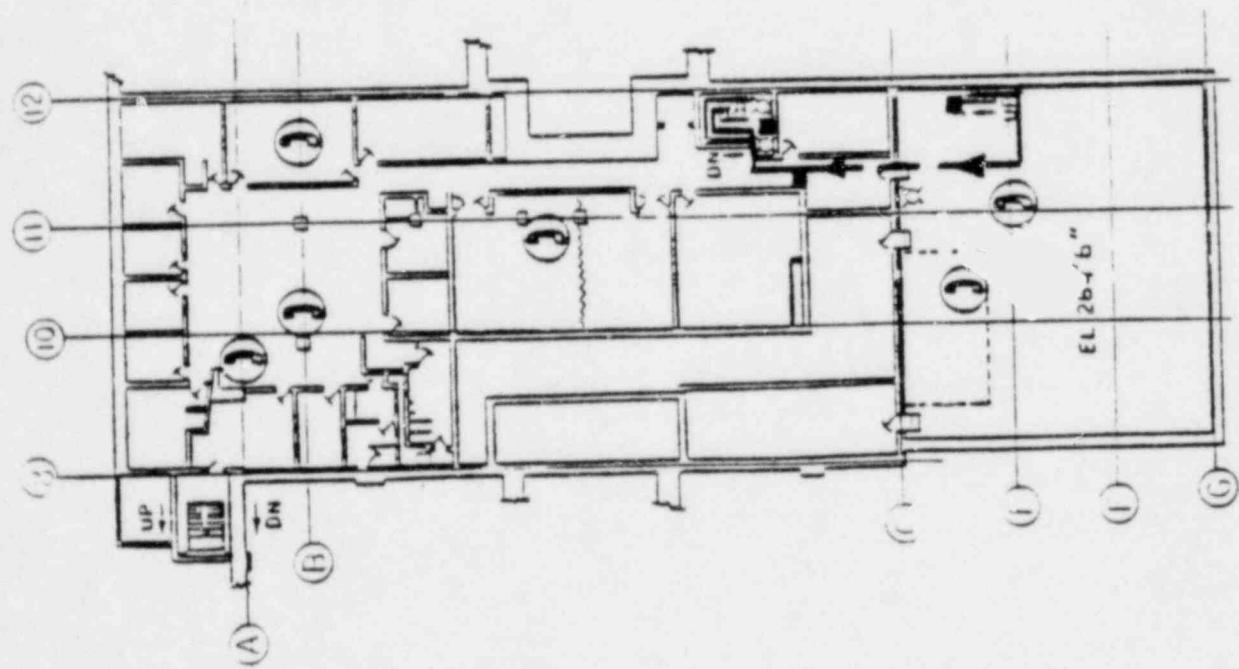
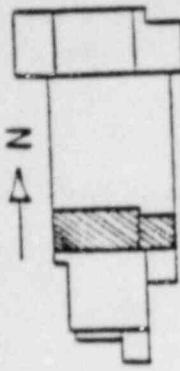
- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (6)

FIGURE 5-6

SEE FIGURE 5-4
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

| |
|--|
| POWER AUTHORITY OF THE STATE OF NEW YORK |
| JAMES A. FITZPATRICK |
| NUCLEAR POWER PLANT |

AREA PLAN
REACTOR BLDG
EL. 300'



SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (3)

FIGURE 5-7

POWER AUTHORITY OF THE STATE OF KANSAS
JAMES S. FITZPATRICK
MAY 1964
AREA PLAN
ADMINISTRATION BLDG
EL 284' & 286'

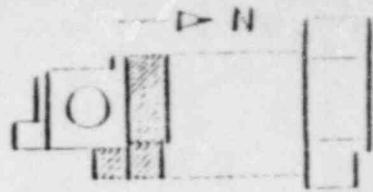
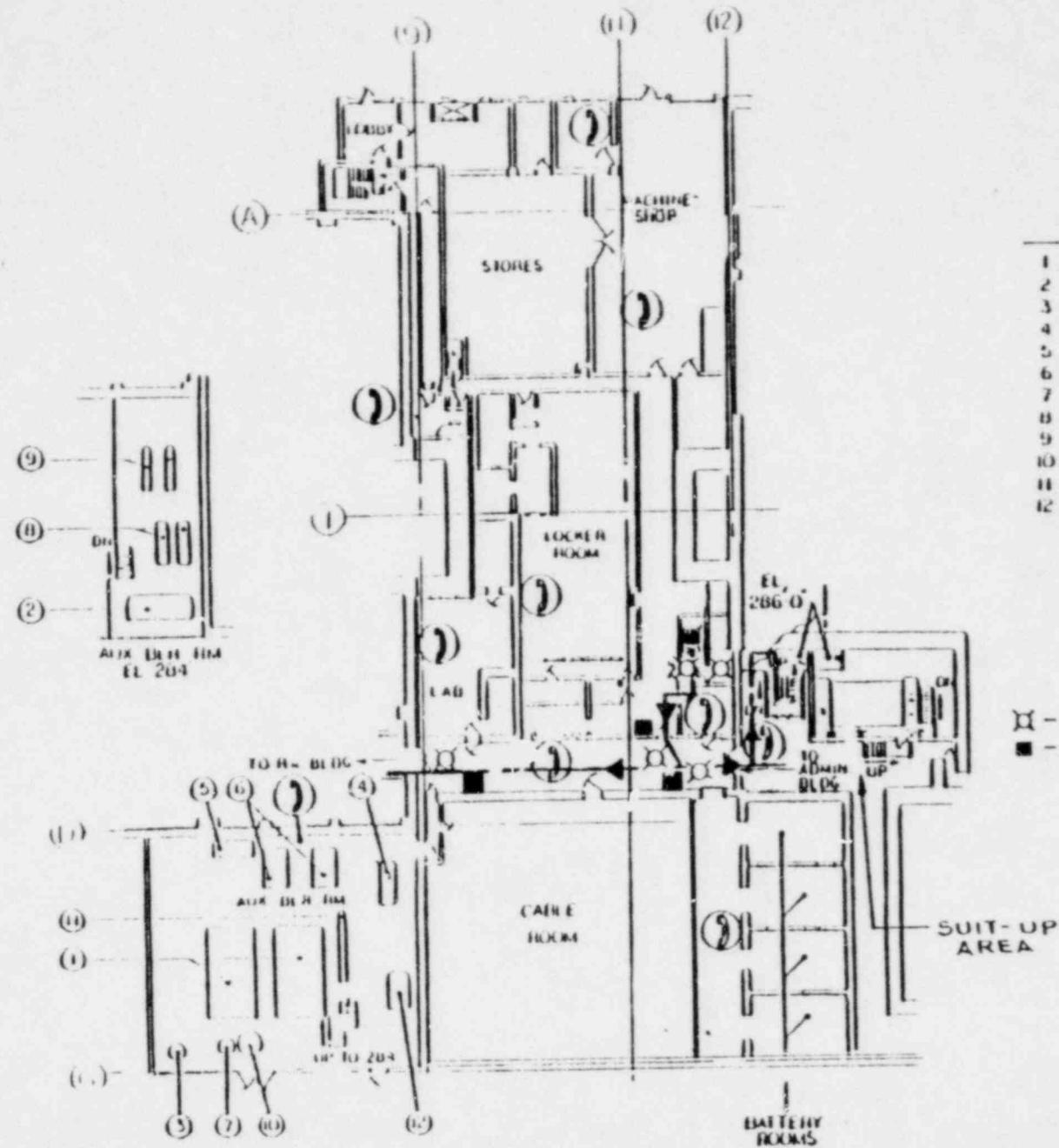
ALL FLOOR OF 5-2
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

FIGURE 5-7

POOR ORIGINAL

POOR ORIGINAL

FIGURE 5-8



EQUIPMENT

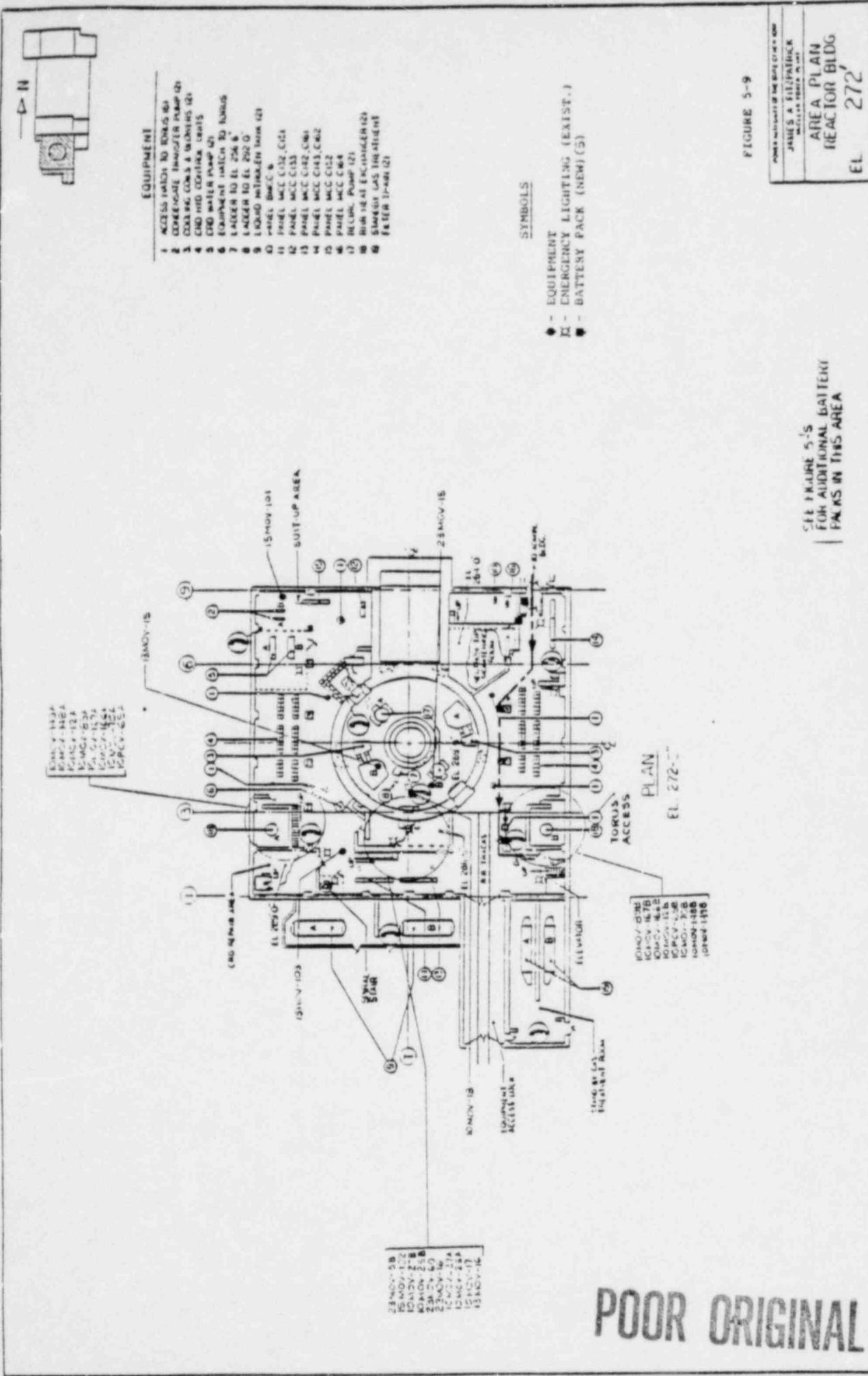
- 1 AUXILIARY BOILER 121
- 2 AUXILIARY DEAERATOR
- 3 BLOWDOWN TANK
- 4 CONDENSATE TANK
- 5 DOMESTIC HOT WATER TANK
- 6 DUST COLLECTOR 621
- 7 GLYCOL EXP. TANK
- 8 GLYCOL WTR/HF EXCHANGER 621
- 9 HI TEMP HOT WTR/HF EXCH 621
- 10 HOT WATER EXP. TANK
- 11 PANEL MCC C232, C242
- 12 TRANSFER TANK

SYMBOLS

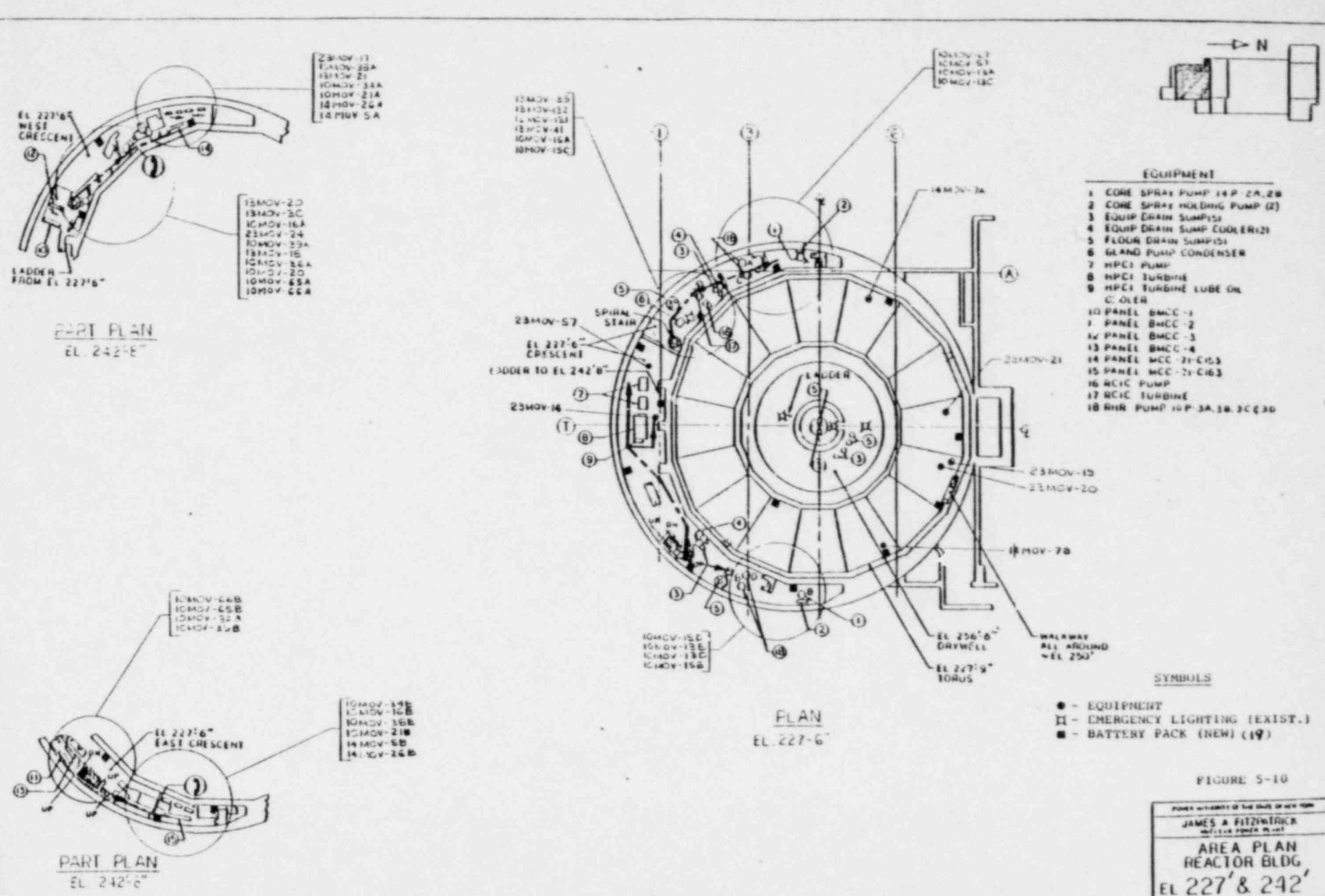
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (4)

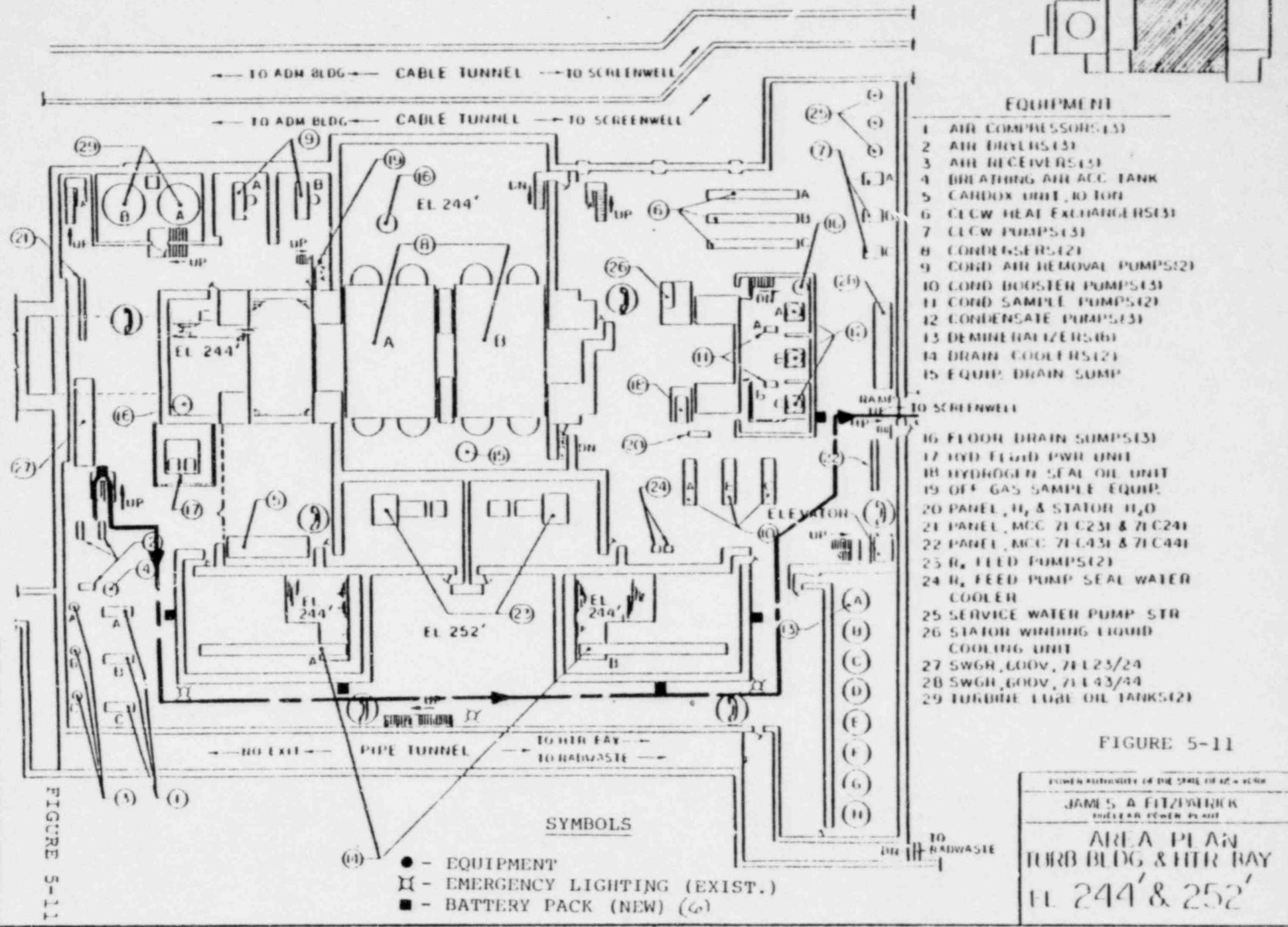
FIGURE 5-8

PUBLIC AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK
NUCLEAR POWER PLANT
AREA PLAN
ADMINISTRATION BLDG
AUX BLDG RM
EL 272'



POOR ORIGINAL





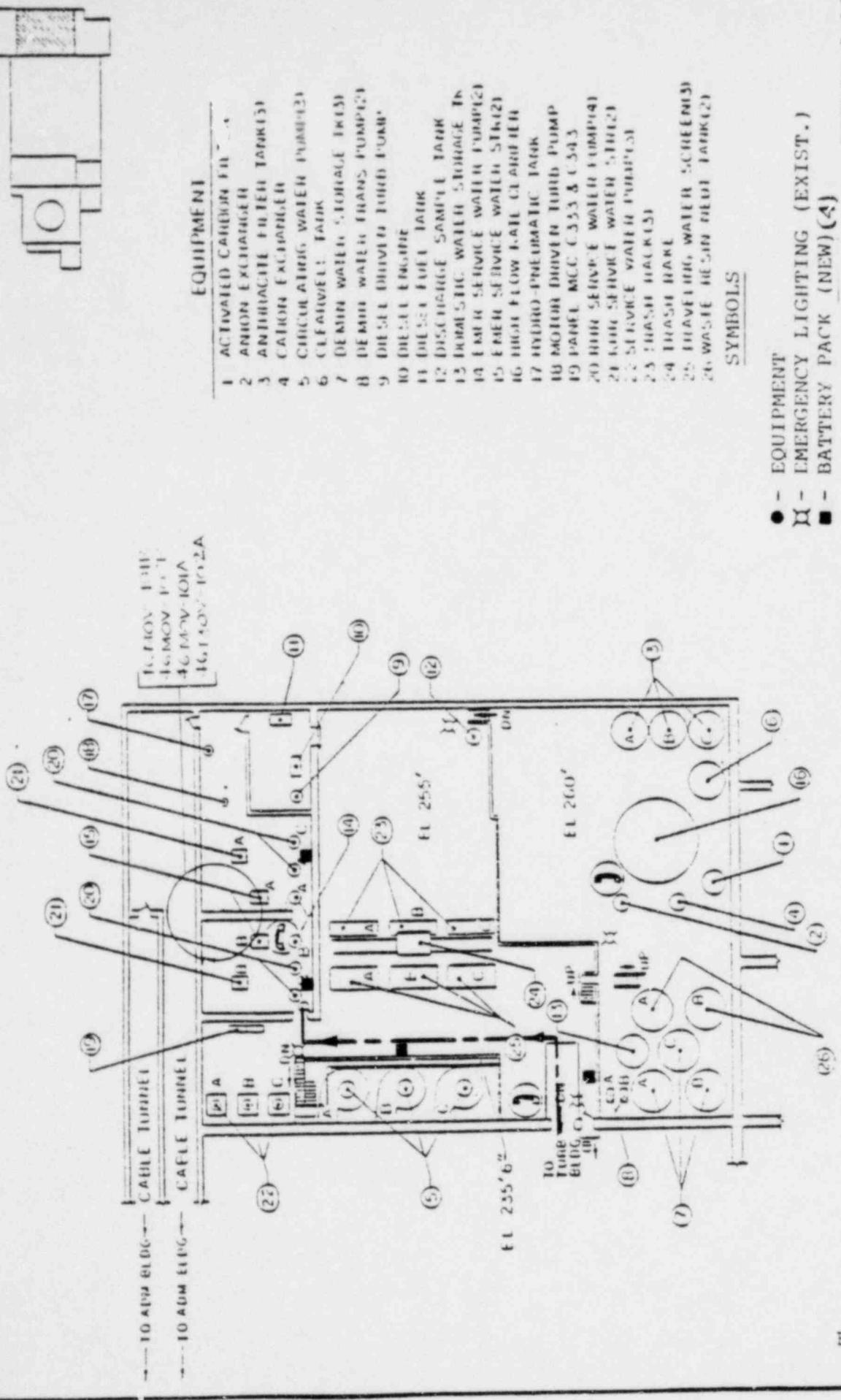
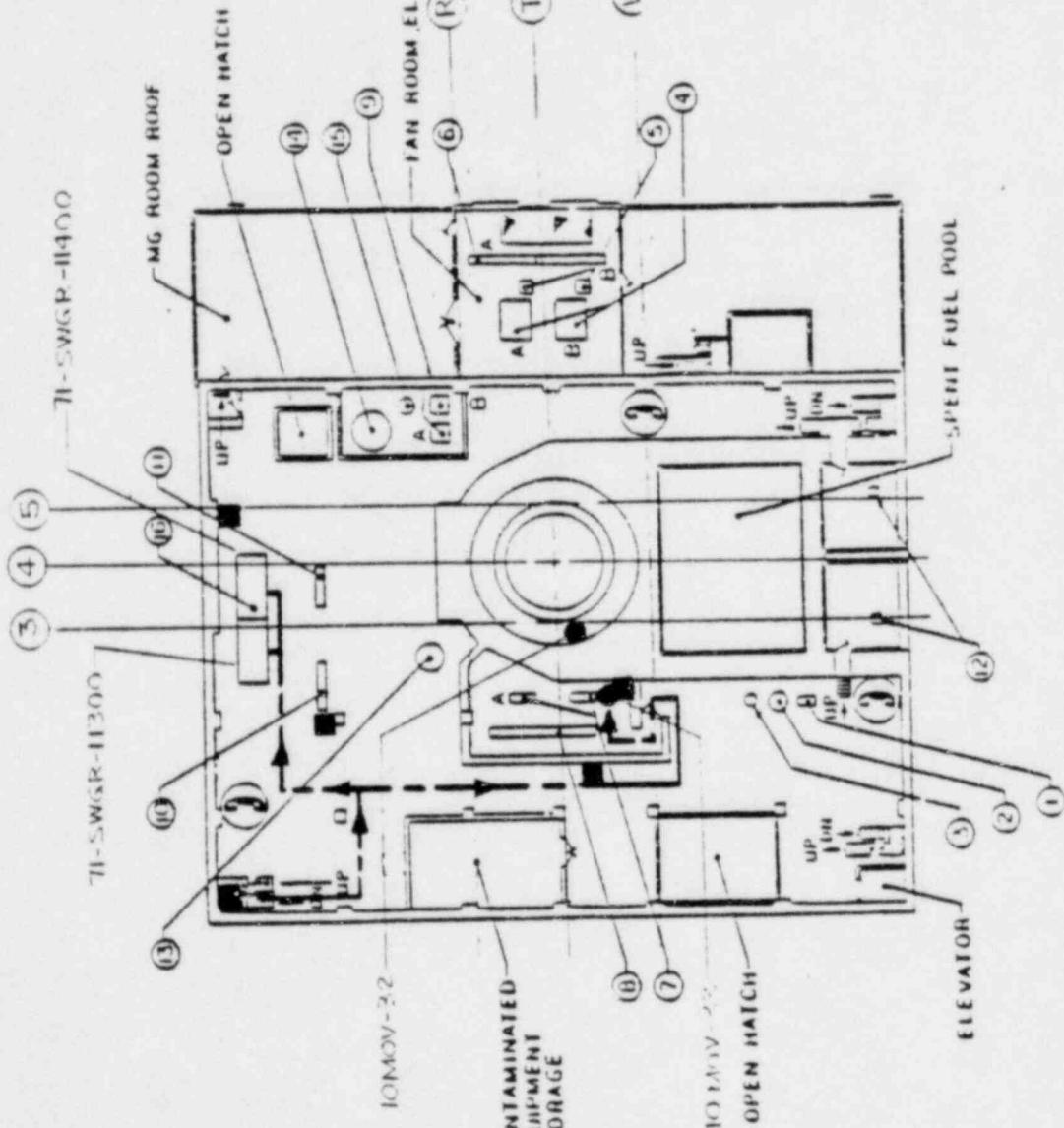


FIGURE 5-12
POOR ORIGINAL
JAMES A. HIBBARD
mechanical engineer
Area A Plan Site ENWELL
ft 255' & 260'

FIGURE 5-12
POOR ORIGINAL
JAMES A. HIBBARD
mechanical engineer
Area A Plan Site ENWELL
ft 255' & 260'



SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EX: T.)
- - BATTERY PACK (NEW) (5)

FIGURE 5-13

Permit # Authorization of the State of New York
JAMES A. FITZPATRICK
Mechanical Engineer in Charge

AREA PLAN
REACTOR BLDG
Fl. 326'
El.

FIGURE 5-13

POOR ORIGINAL

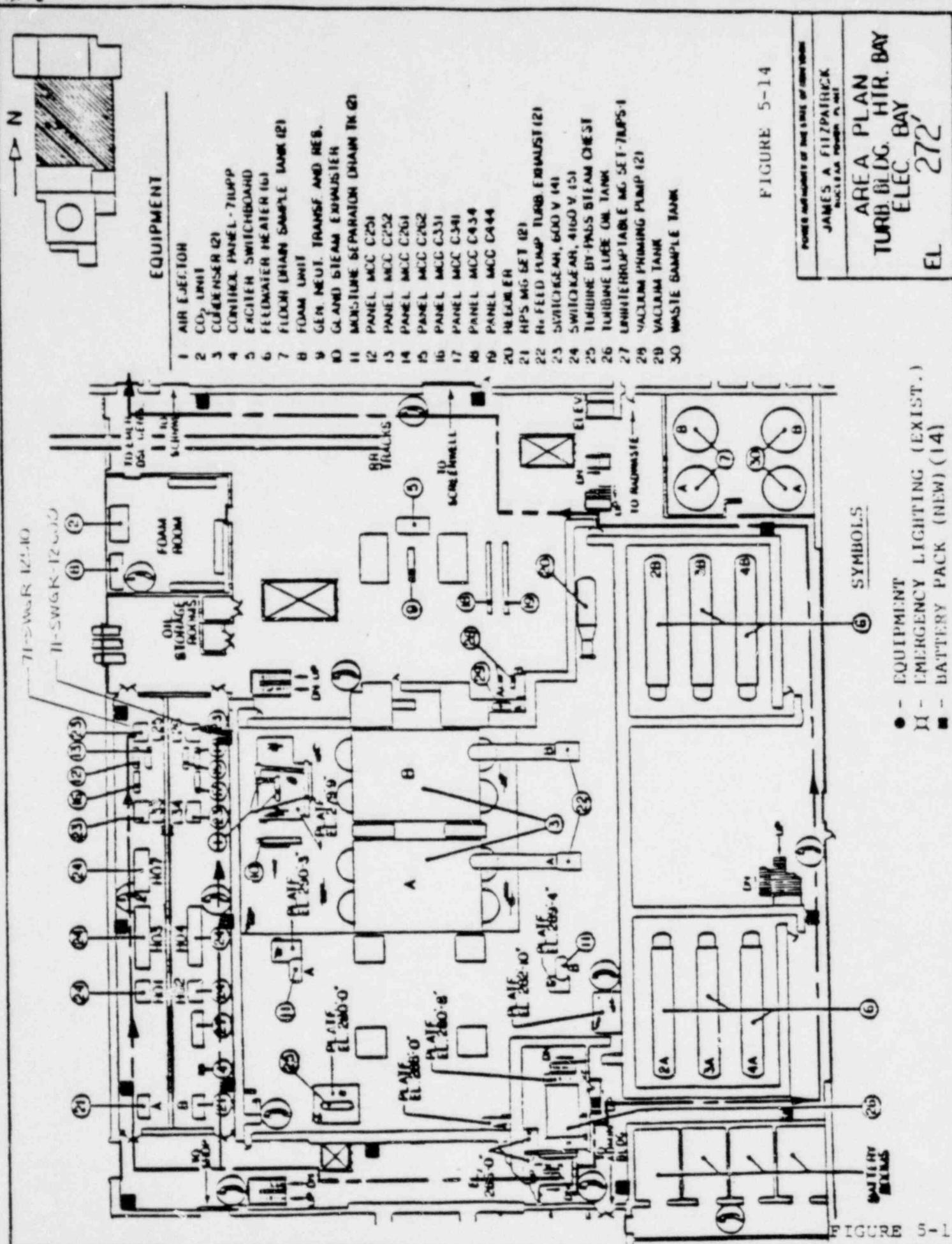


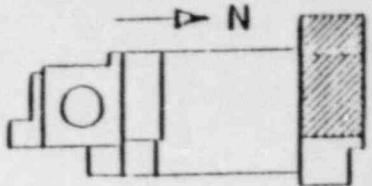
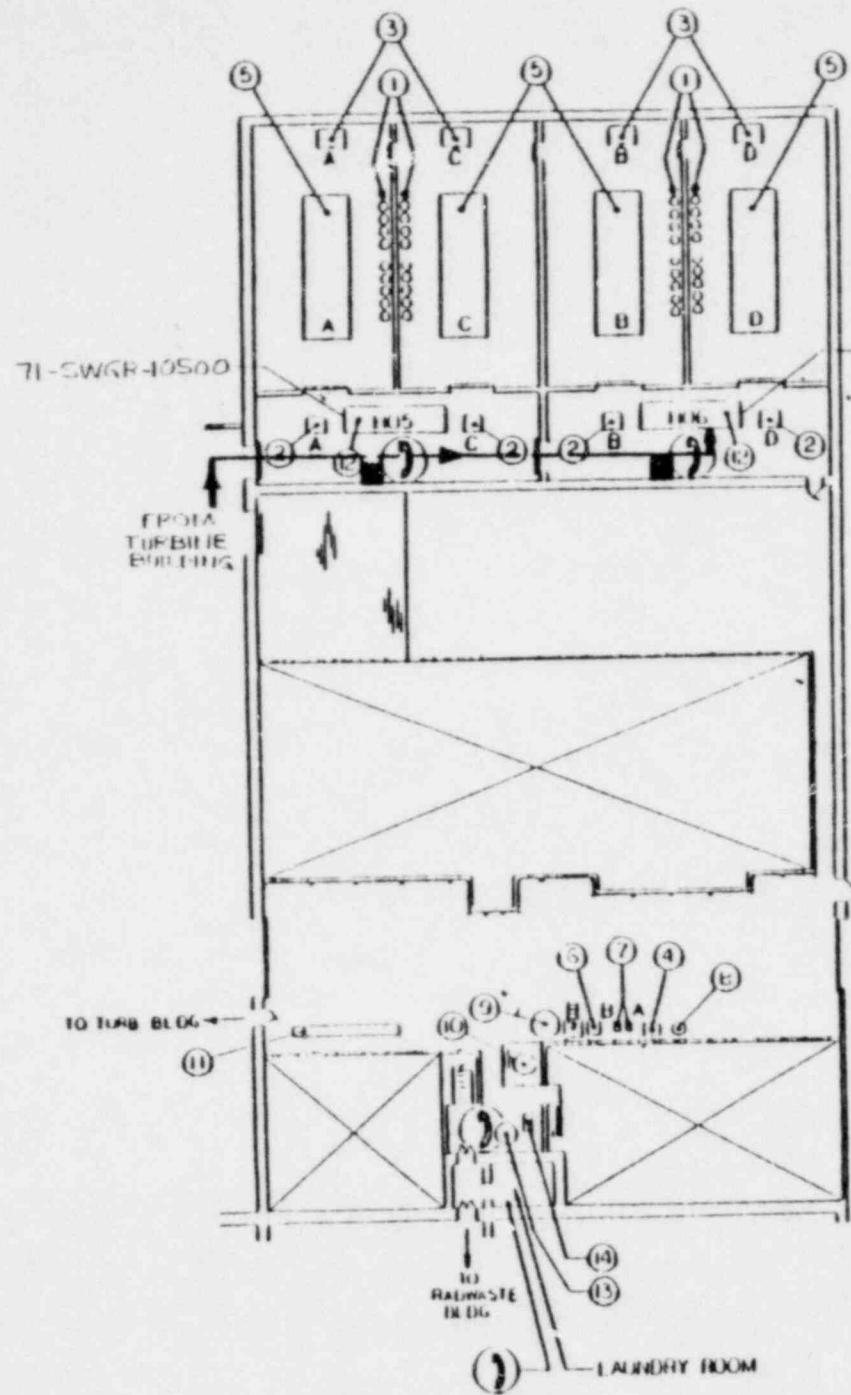
FIGURE 5-14

JAMES A. FITTPATRICK
KUBALA ROBERTS & ASSOCIATES
AREA PLAN
TURB. BLDG. HIR. BAY
ELEC. BAY
EL. 272

FIGURE 5-14

POOR ORIGINAL

FIGURE 5-15



| EQUIPMENT | ZONE |
|----------------------------------|----------|
| 1 AIR RECEIVERS | B1,C1 |
| 2 CONTROL PANEL 141 | B2,C2,D2 |
| 3 DAY TANK 141 | B1,C1,D1 |
| 4 DUST COLLECTOR | C4 |
| 5 EMERGENCY DIESEL GENERATOR 141 | B1,C1,D1 |
| 6 FERRIC SULPHATE FEEDER | C4 |
| 7 FERRIC SULPHATE PUMP 123 | C4 |
| 8 HYDRATED LIME HOPPER | C4 |
| 9 LAKE SAMPLE TANK | C4 |
| 10 MIXED BED EXCHANGER | C4 |
| 11 PANEL MCC C334,C344 | B4 |
| 12 SWITCHGEAR, 4160 V 123 | B2,C2 |
| 13 VACUUM DEAERATOR | C5 |
| 14 VACUUM PUMP | C4 |

SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (2)

FIGURE 5-15

PUBLIC AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK
NUCLEAR POWER PLANT
AREA PLAN
SCREENWELL &
EMER.GEN. BLDG
EL 272'