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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
SUBCOMMITTEE ON CLASS 9 ACCIDENTS

- - -

Room 1046
1770 H Street, N. W.
Washington, D. C.

Wednesday, June 24, 1981

The meeting of the Subcommittee convened, pursuant
to notice, at 10:10 a.m.

SUBCOMMITTEE MEMBERS PRESENT:

- J. KERR, Chairman
- C. SIESS
- ETHERINGTON
- D. W. MOELLER
- P. SHEWMON
- D.A. WARD

DESIGNATED FEDERAL EMPLOYEE:

- QUITSCHREIBER
- GRIESMEYER

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P R O C E E D I N G S

1
2 MR. SHEWMON: The meeting will come to order.

3 This is a meeting of the Subcommittee on Class 9
4 Accidents.

5 I am Paul Shewmon, Acting Subcommittee Chairman.
6 The other ACRS members present today are: Harold
7 Etherington, Dade Moeller, Dave Ward, and periodically Chet
8 Siess.

9 The purpose of the meeting is to review the
10 research budget associated with the decision unit on
11 accident evaluation and mitigation.

12 The meeting is being conducted in accordance with
13 the provisions of the Advisory Committee Act and the
14 Government Sunshine Act. Mr. Gary Quittschreiber is the
15 Designated Federal Employee for the meeting. Dr. Mark
16 Griesmeyer of the ACRS staff is also in attendance right
17 next to me.

18 The rules for participation at today's meeting
19 have been announced as part of the notice of this meeting
20 previously published in the Federal Register on Monday, June
21 8, 1981.

22 A transcript is being kept and will be available
23 as stated in the Federal Register notice. We request that
24 each speaker identify himself or herself, and speak with
25 sufficient clarity and volume so that he or she can be

1 readily heard.

2 We have received no written comments or requests
3 for time to make statements by members of the public.

4 If the subcommittee has no comments or business to
5 take care of before we start, I will call on Dr. Kelber to
6 begin.

7 MR. KELBER: I am Charles Kelber. I am Deputy
8 Director of the Division of Accident Evaluation in the
9 Office of Research.

10 The Accident Evaluation and Mitigation Decision
11 Unit is currently a major item in the budget, and it is an
12 area where growth is proposed in the next few years. The
13 focus of this decision unit is severe accidents, their
14 prevention and mitigation.

15 Most of the work of the decision unit is carried
16 on within the scope of the Division of Accident Evaluation,
17 but there are small but significant elements in other
18 division, most notably Risk Assessment.

19 The first sub-element, the behavior of damaged
20 fuel, was formerly under the LOCA and other transient
21 decision units. But as the focus changed to the prevention
22 and mitigation of severe accidents, the work was shifted to
23 this unit. Thus, some of the apparent growth in Fiscal Year
24 1982 is illusory, stemming from an accounting shift.

25 This sub-element is responsible for the major

1 growth in the decision unit in Fiscal Year 1983, however,
2 while the other sub-elements are projected to grow
3 significantly in Fiscal Year 1984.

4 It should be noted that there are significant
5 interfaces with other work. The work at LOFT and LOCA and
6 other transient is drawn upon to set the initial conditions
7 for the calculations and experiments performed in this
8 decision unit. Problems are ordered, and priorities set in
9 accordance with the findings of risk analysis as well as
10 licensing case work.

11 The work is utilized in licensing case work such
12 as the Zion and Indian Point analysis, the Sequoyah and
13 McGuire containment response to hydrogen burning, and
14 similar studies, and in rulemaking. The most current
15 application is to the siting rule with regard to the
16 definition of the source term. The work is oriented to the
17 perceived needs of establishing a technology base for the
18 degraded core cooling and engineered safety features rule.

19 We do not believe that this is the proper forum
20 for a decision on prevention versus mitigation. It should
21 be noted that the technology base for prevention is
22 generally considered to be in good shape as far as accident
23 phenomenology is concerned, while that for mitigation is
24 thought to be rather poor. Thus, there is a major emphasis
25 in our decision unit on aspects most directly related to

1 mitigation, but our job is to fill in gaps in knowledge.
2 Once those gaps are filled in, a collegial approach will
3 successfully address the mix of prevention with mitigation.

4 If you want to go into the budget figures on the
5 decision unit itself, I am under instruction to do that in a
6 closed session. So that is at your pleasure.

7 The various speakers today will be able to address
8 the programmatic areas and their budgets, but for the
9 decision unit itself, because of the stage the matters are
10 at, we are asked to do this in closed session.

11 MR. KERR: We are here to discuss numbers. So at
12 whatever point in your presentation --

13 MR. KELBER: I think that this is the appropriate
14 point.

15 MR. SHEWMON: How long do you expect this to be?

16 MR. KELBER: Five minutes.

17 MR. KERR: Let's use whatever procedure we need to
18 go into closed session.

19 MR. SHEWMON: The closed session will be for ten
20 minutes, so that the people here can come back in.

21 (Whereupon, the subcommittee went into closed
22 session.)

23

24

25

1 MR. KERR: Mr. Cunningham, I am told that you are
2 next up.

3 MR. CUNNINGHAM: My name is Mark Cunningham. I am
4 with the Division of Risk Analysis in the Office of
5 Research. I am here today to talk about those parts of this
6 program within our division which relate to the
7 phenomenology of severe accidents.

8 Basically, our work in this area comes as a result
9 of three sources: One, our own desires to have work in this
10 area of code development and application, so that we can
11 perform risk assessments.

12 As you can see, we have been the sponsors and the
13 developers of the MARCH code, the CORRAL code, and
14 applications of these codes to risk related problems, one
15 such program being the Reactor Safety Study and Applications
16 Programs, and then some uncertainty analyses that go along
17 with the code development.

18 A second area of work, which is within the group,
19 has resulted in what used to be called the Improved Reactor
20 Safety Program.

21 MR. KERR: Mr. Cunningham, some of these things
22 are so obvious to us, you do not have to talk about them. I
23 am interested, and I think the other members of the
24 subcommittee are also, in the difference between how one
25 gets from '82 to '83. Certainly the MARCH code and the

1 CORRAL code are not something that was developed in '82.

2 As you talk about this, I would be interested in a
3 transition, where you go, are you continuing to do the same
4 thing, or are there changes in direction.

5 MR. CUNNINGHAM: I will try to get into that as we
6 get into the individual programs.

7 MR. KERR: and how these might be influenced by
8 human beings, if they are, and that sort of thing.

9 MR. CUNNINGHAM: I will try to address that.

10 The work that we have on-going, which resulted
11 from the Improved Reactor Safety Program, are programs at
12 Sandia Labs on the filtered-vent containment systems
13 program, the alternate to decay heat removal program, and a
14 smaller program, the molten core retention device program.

15 The third area, or the third reason that we get
16 into severe accident program is our work in support of the
17 degraded core cooling rulemaking, which is coming.

18 MR. SHEWMON: Is the molten core retention device
19 a new program, or is that a new name for concrete, or what?

20 MR. CUNNINGHAM: It is a program to make an
21 initial judgment on the risk reduction potential associated
22 with core catchers, different kinds of core catchers.

23 MR. SHEWMON: My question was whether it is a new
24 program?

25 MR. CUNNINGHAM: It is about a year old. It is

1 being used as one input into the work that we are starting,
2 which I will talk about in later fiscal years, in the
3 degraded core research program.

4 MR. KERR: Mr. Cunningham, can you give me a rough
5 indication of what fraction of that part of the budget you
6 refer to as severe accident mitigation you are talking
7 about? Maybe you don't talk about budget, and you just talk
8 about size.

9 MR. CUNNINGHAM: I am trying to talk about both.

10 MR. KERR: I have a line item that says, "Severe
11 Accident Mitigation," and you are talking about some part of
12 that, I think, am I right?

13 MR. CUNNINGHAM: Of the overall research program,
14 it is a pretty small part of it, I would say.

15 MR. KERR: I am talking about a fourth section
16 line, the total of which adds up to around \$50 million, one
17 of which is called "Severe Accident Mitigation." I think
18 you are talking about a piece of that, or are you talking
19 about all of it.

20 MR. CUNNINGHAM: I am talking about a piece of
21 it.

22 MR. KERR: My question is, are you talking about
23 10 percent of it, 70 percent of it?

24 MR. CUNNINGHAM: In terms of dollars, 10 percent
25 of that part of the budget, 10 to 20 percent.

1 MR. KERR: Thank you.

2 MR. CUNNINGHAM: I will not go into details on
3 this, but basically we have been involved in the past in
4 developing MARCH and CORRAL, and doing risk studies based on
5 these, using these codes.

6 This shows effectively where the program is at
7 this time. As you are well aware, MARCH is in the public
8 domain, and we have been involved in this fiscal year mostly
9 with follow-on work, after it is released.

10 MR. KERR: When you talk about follow-on efforts
11 for MARCH users, are you talking about Fiscal '82 or Fiscal
12 '83?

13 MR. CUNNINGHAM: This is Fiscal '81, then in a
14 minute I will get to where we are going from here in Fiscal
15 '82 and '83.

16 MR. KERR: Fine.

17 MR. CUNNINGHAM: This is intended as a background
18 to show what we have been doing to date.

19 MR. SHEWMON: Is your MARCH code done at
20 Brookhaven?

21 MR. CUNNINGHAM: The development was done at
22 Battelle-Columbus.

23 MR. SHEWMON: I am familiar with that. Do you
24 fund at Battelle-Columbus or Brookhaven?

25 MR. CUNNINGHAM: Battelle-Columbus. The work at

1 Brookhaven has been funded NRR.

2 What can be said about what we are doing in later
3 fiscal years, '82 and '83, about MARCH is rather limited
4 right now. It is clear that there are a great number of
5 concerns with MARCH and we intend to pursue them. The
6 mechanism by which we are going to do that is to go through
7 an RFP process that we started a month or two ago. We
8 expect this to be starting sometime in mid-Fiscal '82.

9 MR. KERR: Would it be accurate maybe to say that
10 you are going to wait to see how much you get, and on the
11 basis of that, and what needs to be done in Fiscal '82, you
12 will do something in Fiscal '83?

13 MR. CUNNINGHAM: I am not sure I understand you,
14 sir.

15 MR. KERR: It sound to me as though you are not
16 quite certain as to what you will do in Fiscal '83 with the
17 MARCH code, which is not strange necessarily, since in a
18 sense it is still a study. So you might say, we are going
19 to try to prove it in '82, and subject to the amount we get
20 for additional improvements, we will try to improve it even
21 more in 1983. I think that that is what I am hearing.

22 MR. CUNNINGHAM: Yes, sir, I think so. We are
23 trying to develop a two-year program of improvements.

24 MR. KERR: How will you know when you will have it
25 improved enough?

1 MR. CUNNINGHAM: One part of what we intend to do
2 is to go through some uncertainty analyses with the code as
3 it is going along. There have been identified in the past
4 with the MARCH users, by Brookhaven, and other people that
5 there are clearly a few areas that are of particular
6 weakness, and we will attempt to get those first, then
7 attempt to reevaluate how uncertain the code is after those
8 corrections are made. At that point, we will just have to
9 make a judgment.

10 MR. KERR: But you will not have finished all the
11 needed improvements in Fiscal Year '82?

12 MR. CUNNINGHAM: We will not have made all the
13 corrections that we would like in Fiscal '82, and it will go
14 on into Fiscal '83.

15 MR. KERR: Thank you.

16 MR. CUNNINGHAM: I would like to get into a little
17 bit of background of some of the other programs we have had,
18 and where we are aiming.

19 The first program is a filtered-vent containment
20 program at Sandia. To date, we have been working on two
21 particular types of plants. First, the program was involved
22 in and contributed to the Zion and Indian Point concerns
23 that arose in NRR. Since the completion of that, we have
24 been working on a BWR Mark I.

25 For the rest of this fiscal year and into Fiscal

1 '82, we are continuing to work on an ice condenser plant, a
2 BWR Mark III design, and a large dry containment design. As
3 that work is completed in Fiscal '82, it will be merged into
4 the degraded core cooling rulemaking research support
5 program that I will be talking about in a minute, where we are
6 developing somewhat of an umbrella program, which will
7 encompass the work in this program and other programs in
8 Fiscal '82 and Fiscal '83. I will get into that now.

9 The second program that we have had ongoing for
10 the last couple of years has been the alternate decay heat
11 removal systems program. To date we have gotten to the
12 point where we have defined what the range of existing
13 systems is throughout the world, and developed some options
14 for study when one goes into the study of risk reduction
15 achieved by such a system.

16 In '82 and '83, it is my understanding that we
17 will be bringing this also under the degraded core
18 research program.

19 MR. KERR: What goal does one have in this
20 program?

21 MR. CUNNINGHAM: Really, an identification of what
22 the potential risk reduction is associated with the
23 particular kind of decay heat removal system and the costs
24 associated with it also. It is a value impact of sorts, an
25 add-on on a decay heat removal system for particular kinds

1 of plants.

2 MR. KERR: You will have a spectrum on results
3 which will say, System A it will reduce risk by this much,
4 and System D by this much, and it will cost this much.

5 MR. CUNNINGHAM: Basically, yes.

6 MR. KERR: I assume that this will vary somewhat
7 from plant to plant?

8 MR. CUNNINGHAM: It can, very much so, yes. We
9 are going to be looking at different kinds of basic designs
10 of plants, PWRs, BWRs, different containment types, and
11 whatever.

12 MR. WARD: Are these backfitting concepts or new
13 concepts, or both?

14 MR. CUNNINGHAM: They could be either.

15 MR. WARD: How does the program here fit in with
16 the task action plan on the A-48, or whatever, design, or
17 A-45?

18 MR. CUNNINGHAM: I am not sure what A-45 is.

19 MR. WARD: Improving decay heat removal systems.

20 MR. CUNNINGHAM: I am not quite sure of the link.
21 I am sure that this work is being fit it, but I don't know
22 that it is specifically being -- It is not specifically part
23 of the A-45 work.

24 MR. KERR: How can we get an answer to Mr. Ward's
25 question, and to whom should we address the question?

1 MR. CUNNINGHAM: One of the people in my division
2 who is responsible for this particular program, Matt
3 Taylor.

4 MR. KERR: Could you find out for us what the
5 relationship is between A-45 and this work?

6 MR. CUNNINGHAM: I will do that.

7 MR. KELBER: For this particular task, I would
8 agree that we can get the answer from Matt Taylor and report
9 it to you later today.

10 In general, the various items such as A-45, A-44,
11 and so on, all have representatives from the various offices
12 that are doing work on the problem. This work is sometimes
13 tied directly to the task action plan, other times the
14 results are fit in as they arrive. There is no general
15 rule.

16 MR. KERR: I recognize that.

17 MR. KELBER: For example, I believe it was Station
18 Black A-44, as I recall correctly, and to SASSO work on
19 Station Black was used as a basis for A-44.

20 MR. CUNNINGHAM: This is the last of the programs
21 that we have, which relate to the phenomenology of severe
22 accidents. Again, it is a program at Sandia to make an
23 initial evaluation of the potential risk reduction value,
24 and some initial costings on molten core retention devices
25 of different types.

1 As it sits now, we have completed the risk
2 reduction evaluation. The subsequent work is going to be
3 merged into the degraded core rulemaking support program,
4 which I will talk about just now.

5 Our program, which we just started, on the
6 degraded core cooling rulemaking, the research support
7 program, is an attempt to bring these various programs
8 together, so that one can make a consistent set of analyses
9 of the risk reduction potential and costs associated with a
10 fairly broad spectrum of prevention and mitigation devices.

11 These are the options that we intend to look at in
12 the program. As you can see, the vented containment fits
13 in, the decay heat removal systems fit in, core catchers
14 fit, and what-have-you.

15 We are interested in looking at these options both
16 individually and certain combinations of them, so that one
17 might have a combination of retention devices and a hydrogen
18 control system, or something like that.

19 MR. KERR: When you say that you are going to look
20 at those, can you give us some idea of what you conceive as
21 the scope of that program in terms of dollars a year, and
22 the number of years, or is that coming later?

23 MR. CUNNINGHAM: That will come in just a second.

24 Again, this is what we intend to do to attempt to
25 define options, conceptual designs of some of the options,

1 and analyze what risk reduction value could be associated
2 with the various options.

3 Parallel, we will be looking at the cost of such
4 options, and then combining them into a value impact
5 survey. Our intent here is to make it somewhat iterative,
6 so there will be a phase one that will do this on a fairly
7 semi-quantitative basis, to narrow the list somewhat to the
8 more promising options, and to allow us to fold in
9 additional research results that will come into play over
10 the next year or so.

11 This is a schedule for the program. It really it
12 has just begun over the last week or two. The initial work
13 will be traveling. The first phase of the work will be
14 going through in March 1982, and then the second iteration,
15 we expect, will go into the third quarter of Fiscal '83.

16 The funding levels, our assumptions for Fiscal '82
17 and Fiscal '83, are about \$1 million a year.

18 MR. KERR: What sort of liaison exists between
19 this activity and that of the industry responsible for the
20 so-called "In Core Program"?

21 MR. CUNNINGHAM: I know management has been
22 talking to the In Core Program, to Dr. Buell and Dr.
23 Fontana. We intend to make them well aware of what we are
24 doing here. I believe the understanding is that they are
25 pretty much deferring to us in this program. They are not

1 going to be spending a great deal of time and money looking
2 at prevention and mitigation options because this program is
3 in place.

4 MR. KERR: They are not going to be spending a lot
5 of time looking at mitigation and prevention options; could
6 you elaborate on that and tell me a little more of what you
7 mean by that?

8 MR. CUNNINGHAM: I don't know whether you have
9 seen the set of tasks that it has set forth.

10 MR. KERR: I have, and that is why I asked the
11 question.

12 MR. CUNNINGHAM: A lot of it is analytical work,
13 looking at particular pieces of the severe accident
14 sequence. They are spending some time looking at the
15 phenomena within the vessel, trying to improve somewhat on
16 the codes, or replace MARCH and CORRAL, for example, with
17 something of their own.

18 I don't think they intend to carry it to the point
19 that they are going to be using these in specific studies,
20 particularly mitigation features, particular prevention
21 features. It is my understanding, at least, that they were
22 going to pretty much leave that to Research.

23 MR. KERR: Thank you.

24 MR. CUNNINGHAM: There is one thing that I forgot
25 to mention as we were going through, and the only other --

1 MR. KERR: Is there some formal or informal
2 mechanism which permits the people or assures that carry on
3 this program know what In Core is doing?

4 It would seem to me that there is an opportunity
5 that you learn from each other. You may not be doing
6 exactly the same thing.

7 MR. CUMNINGHAM: Up to now, I believe, the
8 exchange of information has been fairly informal. We are
9 very interested in clarifying that, and making sure that the
10 groups talk to each other.

11 MR. KERR: So the exchange of information has been
12 effective, as contrasted to being formal or informal.

13 MR. CUNNINGHAM: I think that it has been fairly
14 effective so far. I think that we might make it a little
15 more formal.

16 MR. KERR: I. it one of your responsibilities to
17 see that that exchange is effective, or is that somewhere
18 out there?

19 MR. CUNNINGHAM: If it fits within my
20 responsibilities, it has not been told to me. The
21 formalization of the discussions between In-Core in our
22 division is just in its initial stages right now.

23 The one thing I didn't mention as I went through,
24 the only other piece of work that we intend to go on to in
25 the next few fiscal years in this area is the improvements

1 to MARCH. I would expect that this will run at a level of
2 four to five hundred thousand dollars a year over the next
3 few years.

4 MR. KERR: Who is responsible for deciding what it
5 is that one wants MARCH to do? Clearly, MARCH was not
6 originally intended to do what people are now trying to do
7 with it. Improvement, just improvements in the original
8 code intended to do its original task, but a change in an
9 existing code to enable it to do perhaps better what it
10 originally did, but also to enable it to do other things as
11 well.

12 Who is it that decides what it is that one wants
13 MARCH to do, what group?

14 MR. CUNNINGHAM: It has been fairly informal
15 actually. I have been involved in the discussions. Jim
16 Meyer from NRR has been involved in the discussions. Some
17 of the people in Dr. Kelber's division have been involved in
18 the discussions.

19 MR. KERR: Where would we find written in some
20 fashion some idea of what people think MARCH should
21 ultimately be able in an improved MARCH code program?

22 MR. CUNNINGHAM: I don't think there is really
23 anything written yet.

24 MR. KERR: When you go out for an RFP, you are
25 going to have to tell people what it is that you want the

1 code to do.

2 MR. CUNNINGHAM: Yes.

3 MR. KERR: These RFPs have not been written yet?

4 MR. CUNNINGHAM: They have not been formalized
5 yet.

6 MR. KERR: That is for Fiscal '82?

7 MR. CUNNINGHAM: That is correct.

8 MR. KERR: Thank you.

9 MR. CUNNINGHAM: That is all I have, sir.

10 MR. KERR: Are there questions?

11 (No response.)

12 MR. KERR: Thank you, sir.

13 My agenda shows that Mr. Silberberg is next, and
14 then Mr. Picklesimer.

15 Let me indicate at this point that I plan to
16 recess this meeting at about 11:25 in order that we may
17 observe the swearing in of the new Commissioner.

18 MR. SHEWMON: The swearing of the next Chairman.

19 MR. KERR: Is it being sworn in as the Chairman,
20 or as a Commissioner; I want to be complete accurate about
21 this. Anyway, the swearing in of somebody for something. I
22 don't know how long that will take, but I would judge 20 to
23 25 minutes. We will reassemble immediately after the formal
24 ceremony has ended.

25 You are going to talk, according to the agenda,

1 about the behavior of damaged fuel, which is some piece of a
2 line item called damaged fuel, I presume, in the budget
3 process.

4 MR. SILBERBERG: Yes.

5 MR. KERR: Can you give me some idea of what piece
6 it is you are going to talk about; is it 10 percent of that
7 item, or 50 percent of that item?

8 MR. SILBERBERG: All of it.

9 My name is Mel Silberberg, and I am Chief of the
10 Fuel Behavior Branch in the Office of Research, Division of
11 Accident Evaluation.

12 I believe Dr. Kelber this morning mentioned to you
13 that our work on behavior of damaged fuel, as we refer to
14 it, our severe fuel damage program has undergone a rather
15 extensive review with a special task force to look at the
16 entire program, its component parts, what its focus is, and
17 how it relates to the needs within the NRC. That report
18 will be available, at least we will be able to discuss the
19 essence of it at the meeting on July 7th that we are going
20 to have Dr. Shewmon's committee. We would hope by that time
21 that we would even have a draft available for you fairly
22 close to being final.

23 Let me today just take you through the overall
24 objectives of the program, and an overview of the related
25 information needs, information related to the program, and a

1 very brief outline of the major elements and components of
2 our severe fuel damage program.

3 Mr. Picklesimer will be arriving shortly, and he
4 will then go on from there and give you more detail on the
5 experimental phases of the experimental aspects of the
6 program, and the in-pile and out-of-pile relationship to
7 foreign programs.

8 As we now see the objective of the severe fuel
9 damage program is on the first vugraph. What we are doing
10 is developing an integrated program that will provide a data
11 base and analytical methodology for understanding and
12 predicting core behavior under severe accident sequence
13 conditions within the vessel.

14 In other words, the focus of the program is to
15 provide that information which will allow one, working with
16 other phases of the research program, to do three things:

17 (1) The information needed to terminate the
18 accident in vessel;

19 (2) Information related to accident management;
20 and

21 (3) The bottom line, how does one integrate all
22 of this research, although not that we will do the
23 integrating, to allow one to prevent a global core melt. In
24 other words, to be able to terminate the accident within the
25 vessel.

1 A key part of the information needed there must
2 come from the severe fuel damage program.

3 MR. WARD: Mel, you are saying that you are not
4 going to be looking at how fuel melting behaves with regard
5 to core catcher?

6 MR. SILBERBERG: Dr. Curtis, who is handling that,
7 will be discussing that this afternoon.

8 I think that we are interested in the condition of
9 the fuel as it leaves the vessel, if indeed one has given up
10 on the sequence at that point. But having then left the
11 vessel, and the accident management phase, if you will,
12 moves to the containment integrity, then the focus of the
13 research changes, and that is the difference that Dr. Curtis
14 will be addressing.

15 Let's go to the next slide and look at what we
16 call related information needs. They, if you will, are a
17 subset of three products that are noted on the first slide.
18 We feel that the data and the models that will be evolving
19 from this program are needed for degraded core cooling, and
20 minimum engineered safety feature aspects rulemaking,
21 particularly for rule implementation.

22 After rulemaking, if you will, is done, how does
23 one implement these criteria, how does one confirm that,
24 indeed, the criteria are satisfactory.

25 The program plays a role in relation to the

1 accident management procedures, planning and operations,
2 including man-machine interfaces that relate to being able
3 to terminate the accident.

4 The type of information that one needs:

5 -- What are the core conditions needed to
6 terminate by simple reflood

7 -- What are the coolant flows that are needed for
8 termination, stable termination, that is that the
9 temperature is stable, location, and movement of the fuel
10 and its geometry are stable.

11 -- Are the conditions where refloods worsens the
12 accident? This is one item that we spent some time
13 discussing. Namely, there can be late in a severe accident
14 sequence, perhaps bringing coolant in. If one is convinced
15 of it, and one has evidence for it, that bringing it in too
16 late could aggravate the situation, getting into a steam
17 explosion, or what-have-you, that makes management more
18 difficult in the later sequences of the accident.

19 Concomittant with the accident management
20 situation, and related again to the MESF will be the
21 question, is the current ECCS adequate, is the design
22 adequate for handling severely damaged core. The answer is,
23 it may be perfectly fine to do that to meet the criteria
24 above in terms of coolant loads and things like that. But
25 if it is not, then this will require some improvement in

1 design.

2 I mean to note here that there will be others
3 involved in this. But the information from this program
4 provides an important basis for making those assessments.

5 MR. SHEWMON: Mel, to go back to the last item in
6 that condition where reflood worsens accident, is it put in
7 there to cover all possible contingencies, or do you really
8 think that there are times when the core is still in the
9 vessel, when you would rather turn off pumps and not put
10 water in?

11 MR. SILBERBERG: That was the intent of my
12 comment. What the details are at this point, I think
13 certainly Dr. Kelber can comment on that.

14 MR. KELBER: I think at this stage the discussion
15 is largely based on what might be termed informed
16 speculation. But the question is the rate at which one
17 introduces cooling water in severely over-heated core. One
18 may be better off, the speculation goes, introducing water
19 slowly into the lower portion of the core, using steam
20 cooling at first, then accelerating the rate of flooding.

21 MR. SHEWMON: Then you won't be inhibited by
22 Appendix K.

23 MR. KELBER: If we are going to do that, we don't
24 need to do it in research.

25 MR. SILBERBERG: That is a good point.

1 MR. KERR: Mel, help me a little. I heard what
2 you said and what Mr. Kelber has said. Much of this part is
3 driven by a need for information associated with
4 rulemaking. How do you tell what information is going to be
5 needed other than, as Charlie said, informed speculation.

6 For example, have you taken the questions that
7 were raised in the notice from the rulemaking, or something
8 like that, that said, we need answers to these questions?
9 How do you get the spectrum of information that you are
10 looking for, from what source?

11 MR. SILBERBERG: At the first level, we are
12 looking at the --

13 MR. KELBER: Can I answer part of that?

14 That was the function of Degraded Core Cooling
15 Steering Group.

16 MR. KERR: Now that we have that out of the way,
17 how do you tell what information you need?

18 MR. KELBER: The steering group did review the
19 scope of the various rules and the various information
20 needs. Quite frankly, it did not complete the task that I
21 had personally hoped it would, which is to address the
22 relationship of the information needs to the research
23 program that we had suggested.

24 That function has now been transferred back to the
25 Office of Research. Basically, the steering group

1 associated with the rules had a very broad scope and
2 objectives, and I think almost any research can be related
3 to that scope and objectives so that we have a very
4 difficult in-house problem.

5 It will get better in the coming years, as the
6 Sandia support work that Mark Cunningham referred to starts
7 to bear fruit, that will help us prioritize the work.

8 I must say that at the present time the
9 relationship is based largely on what we call informed
10 speculation. It is addressed in somewhat more detail in
11 other areas and this particular area, as Mel is about to
12 tell you, but I must confess that there has been no really
13 intensive effort outside the office of research, to review
14 the relationship of the research program to the rules. In
15 fact, there has been no really intensive discussion at any
16 high level of what the scope of the rules ought to be.

17 MR. SILBERBERG: Let me suggest that the very
18 question that you just raised, Dr. Kerr, did provide some
19 focus for our discussion on the task force, the so-called
20 Severe Fuel Damage Task force. We grappled with it at some
21 length, and we could get some broad needs. But we came to
22 the conclusion, and I think a very strong conclusion that
23 you will find in the report, that in effect says, in order
24 to allow one to have this program pay off and have it do the
25 kinds of things to be sure, I think there is an awfu' lot of

1 information that we need.

2 I am not concerned about in terms of its immediate
3 application today, but what one needs to see is the entire
4 process of how one goes from that point through the middle
5 and later stages of the program, so that when you are done,
6 you come out with the information that is useful, and is of
7 utility in rulemaking as well as implementation of the
8 rule.

9 We have recommended strongly that this focusing
10 and the interfacing of the elements with this program and
11 others that are needed, be done very early by management.
12 In other words, we are making a recommendation to the
13 management that in effect gets to your point.

14 MR. KERR: Thank you.

15 MR. SILBERBERG: I see that Dr. Picklesimer has
16 arrived, and I feel a lot better knowing that I will soon be
17 off.

18 You will be hearing a good portion of what I have
19 here listed as Scope. What you have in front of you now is
20 the scope of the program. These are the principal elements,
21 but taken together they represent an integrated program with
22 the principal components shown here.

23 These components are as follows: We have what we
24 call integral in-pile tests which are basically the PBF
25 test, and other tests that are being planned by the European

1 community. This is, if you will, the major portion of the
2 program.

3 When I say, integral, I mean integral in terms of
4 integrating overall behavior and governing phenomena, not
5 just looking at a specific effect, but where multiple
6 phenomena are being looked at, and then being used to either
7 scope behavior or later on verify more advanced analytical
8 understanding and modeling of the situation.

9 Part and parcel with that, and closely coupled,
10 are what we call the separate-effect phenomenological
11 experiments which interact with that, and also interact with
12 the model development where you can, at lower cost, look at
13 special effects in the in-pile, like the ACRR program being
14 planned, as well as out-of-pile and laboratory experiments
15 where you can, in effect, cover a lot of things that you
16 would not be covering in the PBF.

17 Our major analytical effort centers on SCDAP,
18 which is severe core damage analysis package. We will hear
19 more about that on the 7th of July.

20 MR. KERR: Is there any relationship between that
21 and some part of MARCH?

22 MR. SILBERBERG: With severe accident SCDAP, we
23 ultimately interface with BA, a portion of MARCH, or some
24 other larger assessment systems code. In other words, where
25 MARCH is now making certain assumptions that say, as I reach

1 this temperature, everything goes through, if you will, and
2 we go to the next phase. This package would allow one to
3 handle it.

4 George Marino is here. Do you want to add
5 something to that?

6 MR. MARINO: I can expand a little bit on it. I
7 don't have a detailed presentation. It will be a bundle
8 size that later on, we think -- We are trying to keep the
9 first version of the code --

10 MR. KERR: I just wondered if you had in mind this
11 as a replacement for some part of MARCH, or is this a
12 separate development which is aimed at bringing out the
13 reactor before it starts melting.

14 MR. MARINO: It is really a replacement to give us
15 more accuracy. It could be used later on, and it would be
16 quite simple.

17 MR. SHEWMON: One other question on that. Is
18 there water in the sub-assembly, or is it dry?

19 MR. MARINO: It will be handle it with the use of
20 a sub-code with a hydraulics package that will be able to
21 handle reflood and refill, boil down, all kinds of things.

22 MR. SHEWMON: Will it also handle the dry steam
23 assembly?

24 MR. MARINO: Yes.

25 MR. KERR: Gentlemen, I don't know what the

1 schedule for the swearing is, but I assume that it is going
2 to start on time. I think that we had better recess.

3 MR. SHEWMON: All the good seats will be gone.

4 MR. SILBERBERG: I have a statement, and I would
5 like to come back and make that statement.

6 MR. KERR: That will be fine.

7 (Short recess was taken.)

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1 MR. KERR: Let's get going again. Mr. Silberberg
2 had a set of concluding remarks he wished to make.

3 MR. SILBERBERG: Thank you. The last item on this
4 last viewgraph on scope is something I wanted to say a few
5 words about because I believe it is important. This has to
6 do with the analysis and characterization of the TMI-2 core
7 debris from the TMI-2 core examination. And all of our
8 reviews of the program and all of the work previously that
9 has been done by the people working in the Fuel Behavior
10 Branch prior to my coming onboard has made it very clear.

11 The information one could get from this
12 examination is of very high importance and potentially high
13 importance and potentially high impact on everything we do
14 in this area. Because first of all, it represents, good or
15 bad, the only whole core experience that we have at this
16 point in severe fuel damage, and hopefully, maybe it will be
17 the only one. But that is all there is. And we will be
18 recommending strongly to our management that somehow we get
19 this particular job off center, and somehow give it more
20 attention nationally.

21 We think it has got to be removed from the nominal
22 political concerns and what have you that surround it now,
23 and look at it as an important piece of technical
24 information needed in future regulatory research activities
25 and other activities in our program. So I am just

1 highlighting the importance of it.

2 MR. SHEWMON: When you say getting it off dead
3 center, are you talking about getting on with the cleanup of
4 TMI-2 in general, or questions about what they would do if
5 the core -- .

6 MR. SILBERBERG: Proceeding in such a way as to
7 get it to the examination; whatever it takes to get it to
8 the examination.

9 MR. SHEWMON: I am still confused. There's a
10 question of cleaning up TMI-2 so you can get at it. And
11 then there is the question of what people have other plans,
12 or in the rush of things, just want to throw it in a big
13 container and ship it off somewhere.

14 What your concern is precisely from your
15 provincial -- .

16 MR. SILBERBERG: The concern is to the latter;
17 that when they do get to that it is done right, and we have
18 the best technology.

19 MR. SHEWMON: DOE also has an interest, don't they?

20 MR. SILBERBERG: Yes. A member of our task force
21 is from DOE and he served as a consultant in this area to
22 provide the latest plans; where they were heading, and a lot
23 of this is summarized or will be summarized in a task force
24 report.

25 MR. SHEWMON: I believe many of us share your

1 concern. Are there others who do not, or do you just want
2 to keep it in front of people?

3 MR. SILBERBERG: We want to keep it in front of
4 people as loud as we can.

5 MR. KERR: What fraction of your severe core
6 damage budget for 1983 is being allocated for this?

7 MR. SILBERBERG: A small fraction, on the order of
8 -- Dr. Picklesimer?

9 MR. PICKLESIMER: We have scheduled for the TMI-2
10 core exam about \$300,000 dollars for 1983. This is to set
11 up the analytical techniques for analyzing specimens at
12 Argonne. It is not for the removal of the core itself or
13 the in situ examination.

14 MR. KERR: Does that conclude your remarks?

15 MR. SILBERBERG: I want to note again the item
16 about the relationship of the work to the rulemaking and the
17 need to integrate these things. We think that is
18 important. I also want to leave with you the important
19 point that the program at this point is at ground zero.
20 There is little or no information in this area.

21 There is a lot of work we need to do to get the
22 program up to speed to get into the analytical phases; the
23 experimental phases of just being able to get information as
24 we start to focus it later. So this phase is important;
25 independent, if you will, for the moment of the focus.

1 MR. KERR: Okay. Whose move is it? Is it your
2 move or somebody else's move?

3 MR. SILBERBERG: To go to the next phase?

4 MR. KERR: Yes.

5 MR. SILBERBERG: I believe it is a number of
6 people's moves. We will encourage the speedy arrival of
7 that next phase, but I believe, as Dr. Kelber pointed out,
8 that it will be other people's moves to get to the next
9 phase. I don't know if he wants to add anything to that.

10 MR. KERR: Well, someone said this morning that
11 Standards was going to be responsible for rulemaking. Do
12 you want to add to that or retract the statement?

13 MR. KELBER: Let me just say that in my view, the
14 rulemaking activity should be a collegial procedure, guided
15 by Commission determinations as to what our ultimate goal
16 with these rules is. We have not had a satisfactory
17 collegial procedure to date, nor have we had any indication
18 of where the Commission, which has at least up to now been
19 significantly divided on many important questions, would
20 like to see us going.

21 I believe that there is a chance that in the next
22 several months we will get a clearer definition of our
23 objectives. I, for one, and a number of others I believe
24 led by Mr. Minogue will be moving for a greater collegial
25 discussion of what the rules ought to be. But I must tell

1 you that at the present time, I cannot offer any concrete
2 example of successful action in this area.

3 MR. KERR: Remind me where the idea that there
4 should be a degraded core rule originated.

5 MR. KELBER: It originated with the TMI-2 Lessons
6 Learned and the task action plan.

7 MR. KERR: Did it come from a committee, a task
8 force?

9 MR. KELBER: The task force that formulated the
10 task action plan. At the time, the concept of the rule was
11 rather ill-defined. And it is only slowly becoming better
12 defined. I have been drafting my own concept of what the
13 rule should be and so have others, but there is, as I say,
14 no coherent body of thought within the Commission and its
15 principal staff as to what this should be.

16 The interim rule discussed in the Federal Register
17 notice is clearly thought to be insufficient to define the
18 issue.

19 MR. KERR: Thank you.

20 MR. SILBERBERG: Thank you.

21 MR. KERR: Are there any questions of Mr.
22 Silberberg?

23 MR. SHEWMON: I think with the next speaker we
24 will get down to, indeed, what it is we are talking about in
25 a more nuts and bolts fashion. Or, does that come -- .

1 MR. SILBERBERG: Most of the nuts and bolts are on
2 the 7th, but we start to get down to where the wrench is
3 maybe.

4 (Laughter.)

5 MR. SHEWMON: We used to contract someplace.

6 MR. KERR: Mr. Picklesimer, you may work from the
7 podium or the table, as you find most comfortable.

8 MR. PICKLESIMER: If it is more comfortable to
9 you, I would take the viewgraph proceeding.

10 MR. KERR: Is FBB/DAE something like Order of the
11 Garter or Royal Society or something?

12 MR. PICKLESIMER: DAE is the Division of Accident
13 Evaluation. The division of Reactor Safety Research is no
14 more.

15 MR. SHEWMON: And FBB is Fuel Bundle?

16 MR. PICKLESIMER: FBB is Fuel Behavior Branch. We
17 are no longer Fuel Behavior Research Branch; we are Fuel
18 Behavior Branch. This morning, yes, it is still morning, I
19 will very briefly cover the generics of the experimental
20 program rather than the details. The details would require
21 a number of hours like four or five for any significant
22 presentation, and that is scheduled to be covered on July 7.

23 So what I would like to do is give you a
24 background overall view of the overall program. I will be
25 talking only about the experimental program. The overall
severe fuel damage program consists of three major parts;

1 the experimental program, the analytical program, and I have
2 forgotten what we concluded the other was. But I am talking
3 only about the experimental program.

4 Before I go into what our plans are, I would like
5 to define some things for you. I am going to be talking
6 about what we call liquefied fuel and severe fuel damage. I
7 would like to show you a couple of examples of that, so you
8 will know where I am coming from when I use them.

9 This photograph was reported in 1977 by Siegfried
10 Hagen at Karlsruhe of the work he was doing with experiments
11 involving the very high temperature interactions of fuel and
12 clad. He had electrically heated rods, eight of them in
13 configuration. You are looking down on the top of the rods
14 here. It was an extended three by three bundle, except this
15 bundle was removed so he could site a pyrometer on the
16 center rod to see what its behavior was.

17 The seven rods in the outer ring are electrically
18 heated. The center rod is not; it is heated only by
19 radiation from the surrounding rods.

20 Now, he ran the set of experiments; these are
21 about one foot long. He ran a set of experiments with these
22 from different heating rates with different temperatures.
23 All of them were relatively slow-cooled in steam. In this
24 particular case, he was heating at 2 C per second. The
25 cladding was not completely oxidized by the time he got to

1 the zirconium zirconium oxide eutectic temperature of
2 900^o Centigrade, so they formed a liquid eutectic between
3 the zirconium and the zirconium oxide which went on
4 to the UO₂ and started dissolving the UO₂, and these
5 fuel pellets you can see right here have what looks like a
6 ceramic glaze on them. It is what we call the liquefied
7 fuel. Part of it ran on down to the subchannels in the
8 bundle, and in these regions you can see how the fracture of
9 pellets occurred, such that you can see the tungsten rods
10 which were his heat source.

11 This is one of the degrees of damage you can have
12 in severe fuel damage. I would like to show you a larger
13 magnification of one of his bundles. This was heated at
14 one-half a degree C per second, and it formed liquefied fuel
15 only in the center rod, not in the outer ones. This is a
16 blow-up of the bottom region of this section here, and he
17 was trying to disassemble the bundle. In the original
18 photographs and in the specimens I have seen in his
19 laboratory in Germany, this wall is very thin zirconium
20 oxide. These are pores through that oxide; they are not
21 just black spots, they are pores.

22 There is a fuel pellet on there which has been
23 partially dissolved and the material has run down on the
24 inside. It is down in here and frozen to the plate in the
25 subchannels, just like wax on a candle.

1 MR. SHEWMON: Remind me, was there any water or
2 steam going through there?

3 MR. PICKLESIMER: Steam only.

4 MR. SHEWMON: And enough power to melt it?

5 MR. PICKLESIMER: Yes. You take it up either to
6 2000^o, or 2050. I am not sure which this experiment was.
7 That was his peak temperature in all of his experiments.
8 Later on, we expect and they expect to have bundles like
9 this, only one meter long, which they will water quench, but
10 that is coming up in the next year or two.

11 The point I want to make is this liquefied fuel
12 has run down here and filled these subchannels. This
13 material can remelt and drip down further if sufficient heat
14 is, not removed. And it will drip down to a freezing
15 temperature someplace down below in the bundle. But this is
16 what I am referring to when I talk about liquefied fuel. It
17 is a mixture of zirconium, uranium and oxygen of a wide
18 variety of compositions. The lowest melting temperature of
19 any of these liquids can be about 1700^o Centigrade, and by
20 2300^o Centigrade, the liquid contains 70 mole percent
21 UO₂, so most of the fuel is in the liquid by 2300^o
22 Centigrade.

23 Now, the philosophy of our experimental approach
24 for the whole experimental program on this is if we are
25 trying to do a set of experiments looking at scenarios to

1 get our experimental data, we would have an infinite number
2 of accident sequences to look at. And no experimental
3 program can even examine a moderate number of these; it
4 costs too much and take too much time.

5 Furthermore, we think it is not necessary. So we
6 have, in our examination of what the problem looks like,
7 come to the conclusion that there are only a few terminal
8 conditions for that core. There are only so many things you
9 can do to a fuel bundle, and there are only so many states
10 that fuel bundle will exist in after you have done these
11 things. You can heat it fast or you can heat it slow. You
12 can heat it in steam, you can heat it at high pressure or
13 low pressure. You can take it up to the melting point of
14 the zirconium/zirconium oxide eutectic with metal
15 unoxidized, in which case you will form liquid and the
16 liquefied fuel.

17 If you heat it slow enough, all of the zirconium
18 will have been oxidized and you will form no liquid fuel.
19 You will form no liquid until you have reached about 2700 or
20 600^o Centigrade, much higher in temperature. If you
21 continue to heat, you can melt to UX₂; that's 2800^o
22 Centigrade.

23 You can cool it in different ways. You can slow
24 cool it or fast cool it. If you water quench it, you will
25 have a debris bed formed typically by thermal shock onto a

1 brittle cladding; the UO₂ pellets and liquefied fuel that
2 has been frozen. We don't know what thermal shock does to
3 that liquefied fuel after it has been frozen. That is part
4 of our experimental program. But you have only half a dozen
5 conditions that core can exist in in general. Whatever the
6 sequence that go you there. Yes, sir?

7 MR. WARD: You have concluded, then, that there is
8 no mechanism for, let's say, once liquid flow is
9 re-established, is there any mechanism for debris in small
10 enough particles to be carried out of the core region?

11 MR. PICKLESIMER: I think certainly it depends on
12 the fragment sizes of the particles you have produced. When
13 I was on the special inquiry group looking into the TMI-2
14 accident, we had calculations done at Sandia which, as I
15 remember now, I can't be held to the exact number, they
16 concluded that if the UO₂ particles were 100 microns or
17 smaller in diameter, they would stream out of the core.
18 They would not -- on natural circulation now.

19 They would not if they were larger than that.
20 That is the only information I have. Whether we could form
21 particles of that size by thermal shock of the liquefied
22 fuel or the remaining UO₂ pellets, I don't know. We will
23 have to find that out by experiment.

24 MR. WARD: Is that one of your six terminal states?

25 MR. PICKLESIMER: When we have debris in the core,

1 yes, which is a mixture of Zr, O and brittle zirconium,
2 fragment UW particles and liquefied fuel, sure. I am not
3 saying what the particle sizes are. People have to find
4 that out.

5 MR. SHEWMON: The last four and five on that list
6 or three and four have debris bed.

7 MR. WARD: But debris bed seems to be a debris bed
8 at the bottom of the core region.

9 MR. PICKLESIMER: Not necessarily. At the bottom,
10 the evidence we have from TMI-2 says we have a debris bed
11 that starts at five feet from the bottom and goes up about
12 three feet thick. So it is suspended up in that core.

13 MR. SHEWMON: Think of the old down mattress where
14 the feathers came out. Some rose and some stayed.

15 MR. WARD: But are some out in the piping?

16 MR. PICKLESIMER: All I can say on this is that in
17 the TMI-2, they have never identified particulate UW in
18 any of the coolant samples they have taken, and they have
19 looked for it. They have never found particulate UO₂.

20 MR. SHEWMON: Which is one of the bases for saying
21 we had over-estimated the temperature of the core?

22 MR. PICKLESIMER: No, sir. I think it is over-
23 estimating the fragmentation of the core.

24 MR. SHEWMON: Come back from retirement in a year
25 and we will discuss it.

1 MR. PICKLESIMER: As far as we can see, and not
2 only us within the branch, but other people looking at the
3 overall problem, people from the different laboratories
4 looking into this, all of the scenarios we can think of that
5 wind up in severe fuel damage will wind up in one of these
6 states.

7 If we study these states, then, and the processes
8 that lead to them we should have a viable experimental
9 program that will give us the data we need. Now, here is
10 how we can get at predicting, estimating the type of damage
11 we would expect for a given accident scenario.

12 Let the systems people tell me which valves will
13 operate and when the pressure will drop to this and when the
14 coolant is going to go. When they tell me what the thermal
15 hydraulic conditions are in the system, I can come back here
16 and go to a particular level on fuel rod or a bundle in
17 the core. They will tell me whether I have high, medium or
18 low heating rates, because I know what my decay heat level
19 is and my thermal hydraulic conditions are.

20 They will tell me how long it is until coolant
21 gets in to quench the core, so I can go on my heating rates
22 for a long time to quench or a short time to quench, and
23 then knowing what my maximum temperatures could have been
24 because they will have told me what the level in the core
25 was and what my cooling conditions are, I can estimate

1 whether my temperatures got above 1300^o Centigrade or
2 not. Then, I can estimate the kinds of damage that could
3 have been done to that, based upon whether or not it went
4 above 1300^o; ballooning and bursting, liquidizing and so
5 on.

6 Any of the scenarios I can think of in a system
7 can wind up taking one of the paths and can be analyzed in
8 this form. This, then, tells us the kind of research we
9 need to do, and this is where we have based our programs.

10 MR. SHEWMON: Why did you pick 1300 C as a number?

11 MR. PICKLESIMER: Because 1300^o C is a
12 temperature at which the oxidization heat of the zirc alloy
13 and steam begins to be a very significant fraction of the
14 decay heat, at whatever level you have of decay heat beyond
15 15 minutes in the accident time. If it is as much as 10% of
16 the decay heat level, it can then take over and control the
17 accident rather than decay heat controlling it.

18 Now, this is assuming you don't get coolant in
19 there to stop it on the way. But the oxidation heat then
20 becomes the controlling factor.

21 MR. WARD: Can you tell me, unless you are going
22 on with that point, can you tell me what you mean by the row
23 of X's in ballooning and burst? In every case, yes?

24 MR. PICKLESIMER: Always take this line right
25 here. The temperature is above 1300^o, yes, I would expect

1 it to balloon and burst. And oxidation, yes, because at
2 1300^o C, we are at a point where the cladding will
3 dissolve enough oxygen in just a few seconds at that
4 temperature that it is embrittled to thermal shock, and the
5 metal itself will shatter as soon as it is quenched if it
6 has gotten above 1300^o C. Whether we have zirconium plus
7 zirconium oxide eutectic or not will depend on the heating
8 rate. We may have total oxidation or we may have some metal
9 left.

10 I don't know the exact definition of this high
11 here. I just know if it is above 4^o C we will have metal,
12 and if it is two and a half degrees C, I don't know. There
13 are too many things entering into it. We have to do some
14 experimental work.

15 So I raise the question. It may or may not. We
16 may or may not have liquefied fuel. We may or may not have
17 gotten to UO₂ melt. Tell me what the quench was, how far
18 are we on the decay heat curve.

19 MR. WARD: You are going to say in every case if
20 the rod uncovers, it is going to balloon and burst?

21 MR. PICKLESIMER: No, sir. If the temperature
22 doesn't get above 1100F, and the system pressure remains
23 above a few hundred psi there will be no ballooning and
24 bursting.

25 MR. WARD: Okay.

1 MR. PICKLESIMER: If the pressure gets up to 600
2 psi or 700 psi and the temperature is 1000 C, the chances
3 are that the cladding will have collapsed on the fuel, not
4 ballooned and burst. It will have collapsed on it.

5 All I am saying is we can take this type of damage
6 tree, if you wish, and analyze any of the accident system
7 sequences you want to talk about.

8 To give you an idea, I won't go to into this in
9 any detail -- .

10 MR. ETHERINGTON: To be clear, could I ask, in
11 your top line you are saying if the maximum temperature
12 reaches 1300^o C, then all of those X's will happen?

13 MR. PICKLESIMER: It should be greater than.

14 MR. ETHERINGTON: Greater than, yes. But then all
15 of those -- ?

16 MR. PICKLESIMER: Yes, presuming this high is
17 something like 3 or 4^o C per second for the high heating
18 rate.

19 Just to give you an idea of what we are calling
20 parameter space for the experimental programs, I would just
21 like to show you this. I will not go into detail, but some
22 of the things we have to look at are the debris bed
23 production, the types of debris that are produced, the
24 kinetics of the debris production, and this will depend upon
25 the maximum temperature reached, the heating range and the

1 bundling. Debris bed permeability, coolability will depend
2 on flow rates. Heat removal capabilities, this will depend
3 on the particle size and distribution, the types of
4 particles, the pressure differential, the decay heat level.
5 We can go through the whole system this way.

6 We also have here some of the types of testing or
7 the facilities where we expect to do experiments. This is
8 just a working diagram we are using at the present time to
9 try to decide what work has to be done first and where is it
10 going to be done .

11 Now here are the experimental programs we have
12 laid out. In PBF, our Phase I test, we are depending on
13 five 32-rod bundles. We will have two heating rates, slow
14 and fast. These are at the present time chosen to be
15 one-half a degree C per second, and 4 C per second. It
16 could as well be one-quarter and five degrees; it is not
17 that important at this time. We want one giving us complete
18 oxidization by the time we reach 1900 ° C, that is our
19 slow. We want one that will give us some liquid formation
20 when we get to 1900 ° .

21 We will have a slow cool and a water reflood; that
22 is for one test. The last test we have not decided
23 parameters on. The one we are thinking about now is a
24 simulation of TMI-2. The reason for this is in the slow and
25 fast heating we are trying to control the heating

1 independent of the heat introduced by the zirconium
2 oxidation. Therefore, we have to have high power levels for
3 fission heat and we have to have high steam flows. We are
4 trying to keep these two heating rates linear to 1900
5 Centigrade.

6 TMI-2 would be what we call free heating. We
7 would put in a constant power and turn the thing loose to go
8 and see what happened.

9 At our present scheduled funding we would have one
10 test in FY82, one test in FY83 and three tests in FY84. In
11 the accelerated funding schedule we are asking for we would
12 have two tests in FY82 and three in FY83. Phase II tests we
13 are discussing at this time. They have not yet been planned
14 in detail. We do know some of the things we want to
15 include. Some of that will be melting of UO_2 , high burnup
16 rods and stagnant steam. These are some of the conditions
17 we know now we want to include in Phase II. We don't know
18 whether we will be talking 5, 10 or 20 tests.

19 We have to learn on Phase I. We have code
20 development. You heard earlier about SCDAP Mod 0. The
21 first version is to be published in June 1981. Mod 1 with
22 improved models will be due in late FY83. We will add
23 improved mods each year to incorporate whatever fuel damage
24 data we can get as it is developed. George tells me it is
25 FY82 not FY83.

1 MR. MARINO: The first version in FY82.

2 MR. PICKLESIMER: I didn't check these data; I
3 should have. This is 82 and this is 83?

4 MR. MARINO: Yes.

5 MR. PICKLESIMER: Okay. We have a set of plans
6 for fuel relocation experiments. The separate effects
7 tests, they will be done single rod, and what is being
8 called few pins; few being less than 9 pins.

9 MR. SHEWMON: What is ACRR?

10 MR. PICKLESIMER: The test reactor at Sandia that
11 has been used on the fast breeder program, and these are
12 separate effects experiments along the lines of those that
13 have been done for the fast program.

14 MR. SHEWMON: Do you run steam through that, or
15 can you?

16 MR. PICKLESIMER: It will be water and steam both.
17 Those will come later. The initial ones will be dry steam
18 only.

19 MR. KERR: Which one of these experiments would
20 have to be done in reactors? I am not asking which ones are
21 being done in a reactor, but which ones would have to be
22 done in a reactor.

23 MR. PICKLESIMER: There are a number which have to
24 be done in a reactor because we cannot allow any mechanical
25 interference with the production of the debris beds or the

1 liquefied fuel.

2 If you remember the first slide I showed you, the
3 Hagen experiments, that debris was held up by the tungsten
4 rods. That was the heat source. We must have some done
5 without this mechanical support. The only place it can be
6 done is in test reactors with fission heat.

7 We are looking at the possibility of later on
8 doing some of it with decay heat.

9 MR. KERR: If you are convinced, having done a few
10 of these experiments, that the results are generalizable to
11 all sorts of cores and all sorts of radiations, -- .

12 MR. PICKLESIMER: I hope. Yes, we expect that.

13 MR. SHEWMON: He does have a strong feeling,
14 though, that they are more generalizable if you don't have a
15 tungsten rod up the middle of them.

16 MR. KERR: I am not sure they are.

17 MR. PICKLESIMER: We will have out of pile tests
18 with the tungsten rods, but we must have checks to tell us
19 whether our out of pile tests are valid or not.

20 MR. KERR: I guess it depends on how far you take
21 this.

22 MR. RYE: Mr. Chairman, Bob Rye of the Fuel
23 Behavior Branch, and I have the SCDAP effects of the ACR
24 experiments. They break into two parts; one is the question
25 of the debris formation and relocation, and these are few

1 pin experiments with steam cooling and some, monitored, the
2 unprotected accident sequence debris formation, and some
3 will be done with reflood quenching, which will be examined
4 later.

5 A separate series of experiments involve the
6 coolability of preformed debris, similar to the work we have
7 been doing in fast reactor safety. In fact, both of these
8 sets of experiments are carry forwards of techniques we have
9 been developing in fast reactor safety and they are
10 analogous to the experiments we have done. But under LWR
11 specific positions -- .

12 MR. KERR: That is in response to my question of
13 which have to be done in reactors?

14 MR. RYE: That's right. Also, there are questions
15 about steam and water, also. It's a mix that covers the
16 whole sequence of heatup under steam cooling, reflood
17 quenching, and separate experiments on coolability limits.

18 MR. PICKLESIMER: Once we are assured we know what
19 the debris looks like in real fuel bundles in the reactor,
20 then we can construct artificial debris beds for out of pile
21 studies and be more confident that our out of pile work can
22 be applied.

23 MR. KERR: That assumes that if you run two or
24 three experiments you then know what debris always looks
25 like.

1 MR. PICKLESIMER: No, we know a range of it, and
2 what we expect to do is cover a range. We are not going to
3 try to hit every point in it; we will get certain kinds,
4 certain conditions and terminal states from inpile studies.
5 If this spans the range of debris to be produced, we should
6 have the data we want.

7 The next set of work is expile. We will be
8 looking at, for lack of a better name, we are calling it
9 fuel cladding interaction studies. Really, what we are
10 looking at is the thermodynamics and kinetics of the
11 reactions between zirconium, Zr, UO_2 and steam and the
12 physical properties of these products.

13 We need this for insertion into the codes to be
14 able to calculation what the progression of the damage is.
15 At this time, no one has any information on what the
16 solution of zirconium is in liquefied fuel or molten UO_2
17 and no one knows what the heat of oxidation of that
18 dissolved zirconium is. We must have that information.

19 Another out of pile study is what we are calling
20 DECCA for deformed core coolability studies. It is an
21 offshoot of the MRBT program at Oak Ridge, where we will
22 look at the behavior of 8 by 8 bundles, full length; that
23 being 12 or 14 feet, during builddown in high pressure, small
24 break conditions. Then, we will remove the deformed bundle
25 from the test facility and instrument it for thermal

1 hydraulic fissions; reinsert it into the test facility and
2 conduct a series of thermodynamic tests looking at the
3 temperatures of the cladding and the heater rods and the
4 steam and steam velocities in the damaged region.

5 We need this information if we are to predict with
6 reasonable accuracy the amount and types of debris that
7 would be formed by severe fuel damage occurring at a higher
8 temperature. We are participating as one partner in a
9 program underway at Isfra, Italy. It is being supported by
10 the European Economic Committee. It is being conducted in
11 the Essor reactor. They are proposing there will be 10
12 tests on fuel damage in 32-rod bundles two meters long.

13 This two meters of length will give us a
14 considerable depth of debris bed liquefied fuel formation
15 and candling, more than we could fit in PBF. We are not
16 sure we can get in PBF under properly controlled conditions
17 beds deeper than six inches. If we are only talking about a
18 32-rod bundle, this is less than four inches in diameter,
19 and a debris bed four inches in diameter and six inches long
20 does not give us that much confidence. We can extrapolate
21 it to a full-sized bundle. We need length and diameter
22 effects.

23 Then we have the TMI-2 core examination.

24 MR. KERR: Excuse me. Give me some idea, if you
25 would, where one might be going. For example, do you, in

1 your planning for this sort of thing, foresee something like
2 an evaluation model for core melt of the kind one now has
3 for ECCS so that one needs very detailed computer codes
4 which describe the behavior of a degraded core? Is that the
5 sort of thing one expects to result from these kinds of
6 studies?

7 MR. PICKLESIMER: We expect to have a code that
8 will describe the behavior and the condition of the degraded
9 core, but we don't expect it to be a detailed, long-running
10 code. We will keep it as short as we possibly can to make
11 it more nearly interactive with other codes. And with
12 eventually, hopefully, operators. Yes, George?

13 MR. MARINO: I would like to expand on that a
14 bit. The plans for the code are to develop simultaneously
15 very complex models and simple correlations, to check the
16 correlations against the complex models, to determine how
17 much complexity is truly needed in the code. The objective,
18 of course, is to keep the code as simple as possible and to
19 put bounding limits on each of the models, so we can go into
20 the code with an uncertainty pattern and get the output
21 produce with an uncertainty in the output, because we will
22 never know these things exactly and we know that going in.

23 We will use correlations from complicated models
24 and put uncertainties on those.

25 MR. KERR: Then these codes will ultimately be

1 used for what?

2 MR. MARINO: To analyze what we should expect in a
3 degraded core cooling accident, given any kind of a
4 sequence. There are an infinite number of sequences; the
5 code should be able to cover the range.

6 MR. KERR: I am not asking a very good question.
7 This is a good academic exercise if one wants to find out
8 how cores behave. But is one expecting that this will be
9 used in a licensing exercise, for example? And I recognize
10 you cannot predict this with much greater accuracy than you
11 can predict the results of the code. But you have some
12 objective in mind for code development. Is it a licensing
13 tool, is it a research tool?

14 MR. MARINO: It is all of those things. It will
15 be a licensing tool eventually. Initially, it will be a
16 research tool to help us with these experiments.

17 MR. KERR: But you look at it ultimately as a
18 licensing tool, and one then might have an evaluation model
19 for degraded core performance.

20 MR. MARINO: As we have developed out other codes,
21 we have intended to go into evaluation models later, and we
22 will do that with this code but that is later on.

23 MR. KERR: How much later?

24 MR. MARINO: I would expect in 1984 we would be
25 doing that sort of thing.

1 MR. KERR: Thank you.

2 MR. PICKLESIMER: Let me add one thing to that.
3 It is my personal hope that this code can be made simple
4 enough that it can be a realtime interactive code with a
5 safety shift supervisor, for example, on plant during an
6 accident, and he can use it to calculate what the results
7 will be of some of his actions in trying to manage that
8 accident.

9 Now, whether we can ever get there or not is
10 another problem. But that would be one of the ultimate
11 goals as far as I personally am concerned.

12 MR. KERR: I must say you have a lot more vision
13 than I do.

14 MR. PICKLESIMER: There was lots of time at TMI-2
15 for just such calculations to be made. If they had known
16 enough about interpreting the instrument readings they had
17 at hand, they could have inserted these things in what we
18 expect SCDAP to be.

19 MR. KERR: That is a fairly big if.

20 MR. PICKLESIMER: Yes, certainly, but we have to
21 have some hope down the line if we are going to try to
22 manage accidents while they are occurring, and that is one
23 of our strong goals.

24 MR. KERR: Well, as I say, it helps to have vision.

25 MR. SIESS: It helps to have hope, too.

1 MR. PICKLESIMER: The TMI-2 examination we hope to
2 experiment in is a cooperative program between GPU, EPRI,
3 NRC and DOE for the examination of the core, the removal of
4 samples and the dispersal of those selected samples to
5 selected laboratories for analyses, examination and so on.
6 I hope to participate directly in that at some future time.

7 Our contribution to this is in the planning,
8 specifying the types of examinations we want, the types of
9 information we want from it, and our funding is expected to
10 be spent on conducting the analyses of specific interest to
11 us and NRC, from the standpoint of safety, when these
12 analyses are not of interest to the other partners in the
13 examination. That is why our budget level is actually low
14 in terms of total dollars.

15 We expect most of the examination costs to be
16 carried by EPRI and DOE, and only to work with certain
17 selected samples.

18 MR. SIESS: You would do those tests to determine
19 what the debris beds look like before you examine the TMI-2
20 core?

21 MR. PICKLESIMER: We expect to have at least two
22 tests in PBF before the TMI-2 has removed, and we may well
23 have five.

24 MR. SIESS: What do you think the chances are that
25 when you see the TMI-2 core you are going to wish you had

1 done something different?

2 MR. PICKLESIMER: Quite high. We will hope to use
3 the TMI-2 examination to guide part of the tests. That is
4 one of the reasons we need that TMI-2 result as early as we
5 can get it. It is a very important piece of information.

6 We will have a program on the coolability of the
7 debris produced in light water reactors, both in pile and
8 ex-pile determinations. They will be determinations of the
9 dryout heat in the bed as a function of debris types,
10 particle sizes and so on, and of the depth of the debris.
11 Then we will have a program on the formation and relocation
12 of debris.

13 This work is primarily in the ACRR. It is a
14 separate effects study more than the integral tests that
15 will be done in PBF and Essor.

16 Now, for my last slide, last May I participated in
17 an informal meeting in Tokyo, Japan with a Japanese ACRS,
18 and the people from the Japanese Atomic Energy Research, and
19 people from France and Germany on the plans that each of us
20 have for severe fuel damage studies in the near future.
21 These are the major conclusions we reached at that meeting.

22 The Japanese have no plan to do any experimental
23 work on severe fuel damage. They have several committees
24 that are examining the need for the various types of
25 research work that they need in what they call accidents

1 beyond design basis accidents. They will not use the words
2 severe fuel damage.

3 The French plan no experimental work on severe
4 fuel damage beyond participation in the super-SARA program.
5 They are examining the modification that would be required
6 to the Phebus reactor to permit severe damage tests to be
7 done in it, but they do not plan to pay for these tests;
8 they expect others to pay for the test trains and the test
9 analyses. They would furnish the reactor site and the
10 neutrons. They expect to satisfy most of their data needs
11 by information exchange with other nations.

12 The United Kingdom has at this time no active
13 severe fuel damage studies underway except for their
14 participation in the super-SARA program. They are examining
15 their need for severe fuel damage data and are expressing an
16 interest in participating with the PBF study at this time.

17 Italy has no active severe fuel damage study
18 underway except for their super-SARA program. Karlsruhe
19 plans no inpile test except for super-SARA and they are
20 re-instituting research work of Hagen that was stopped in
21 1979. They expect to do that in the coming year. They will
22 have modified the Hagen facility to take bundles 7 by 7 in
23 size with rods one meter long, and will be able to quench
24 with water.

25 The discussions I had with them in May in Tokyo

1 indicate they are planning a rather extensive, long-range,
2 out of pile study that we need very badly. We need that
3 information. If they don't do it, we will have to.

4 We are also continuing the phase diagram and
5 kinetics work that Peter Hofmann has done on the
6 zirconium/uranium oxygen system, and that also we need
7 badly. They want to exchange their out of pile severe fuel
8 damage data with our PBF fuel damage data and SCDAP, and we
9 are interested in exchanging with them. The discussions
10 will proceed sometime this fall. Thank you.

11 MR. KERR: Thank you, sir. Are there questions?

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1 MR. KERR: Mr. Silberberg, because of scheduling
2 we would like to make the presentations scheduled for later
3 at this time, and if the designated federal employee has no
4 objection, we will arrange that.

5 MR. SILBERBERG: Thank you, Mr. Chairman.

6 This afternoon I was supposed to cover an item on
7 the agenda called coordination with foreign programs, and I
8 have here before you the one vu-graph that summarizes this
9 information. A lot of it I believe you have been exposed to
10 before. Some of it is somewhat new.

11 Our two principal countries in Europe with which
12 we have a very active working relationship in Class 9
13 accident research are with the Federal Republic of Germany
14 and more recently in Sweden with the Studsvik Energiteknik
15 group. In the Federal Republic of Germany it pretty much
16 runs the gamut of similar programs to ours, some of which
17 you will be hearing about from fission product release
18 experiments in a Sascha facility, a small scale which is, if
19 you will, compared to our own work at Oak Ridge. The severe
20 fuel damage work which has just been described by Mr.
21 Picklesimer. In the area of fuel melt-concrete
22 interactions, the German program is very active with codes
23 like Wechsel, Kavern, and a large-scale melt interaction
24 facility that is now under construction which will be
25 operating in late '82 or early '83, which will complement

1 our own work that is being done at Sandia.

2 MR. KERR: Is the Beta facility?

3 MR. SILBERBERG: Yes, the Beta facility. There
4 are some details, some distinct differences between that
5 facility, the experiments in that facility, and our own, but
6 they are quite complementary. And if one wished to get into
7 the details of that, I am sure Dr. Powers could do that for
8 you.

9 In the area of aerosol behavior in steam
10 atmospheres, we have the NAUA code, which we have which we
11 are setting up in this country to supplement some of our own
12 work, to use it if we can in part or whole. In fact, we
13 were able to obtain some very valuable calculations with
14 NAUA from the Federal Republic of Germany for our recently
15 completed NUREG-0772 which were quite interesting.

16 In the hydrogen area I am not as familiar with the
17 work as I should be. I believe the principal area we are
18 coordinating with is the RALOC code which has to do with how
19 hydrogen mixes in containment atmospheres.

20 There is, of course, the work comparable to MARCH,
21 the KESS code which I believe you have heard something
22 about. And in the steam explosion area they are relying
23 heavily on our experimental program, and they are doing
24 mostly modeling work in the area of steam explosions, but
25 they have clearly indicated they are looking to us for the

1 lead.

2 In Sweden, and I think you will hear a little bit
3 more about some of this work from Dr. Meyers on the 30th, I
4 believe, on what is happening in Sweden relative to the
5 filtered vented containment, the project which they call
6 FILTRA. The Swedes are moving along very rapidly. What
7 they are doing is they are using the analytical techniques
8 available for other countries, the Federal Republic of
9 Germany as well as the U.S. -- the aerosol codes, the MARCH
10 code, things like that -- to use as a reference for design
11 and for assessment. But in the meanwhile they are
12 specifically working with starting to run tests on various
13 types of gravel bed and sand bed concepts in terms of
14 loading capabilities, efficiency and things like that.

15 I might say they are also getting assistance in
16 that area from the technology that is ongoing at HEDL having
17 to do with the filter gravel bed-sand bed filter work going
18 on up there in relationship to the filtered vented
19 containment for FFTF.

20 Finally, they are running experiments to see what
21 type of fission product retention, in addition to solid
22 retention, particularly iodine and things like that, one
23 might expect in these beds.

24 I was impressed with the progress they are making
25 in general. In a very short time they are moving out very

1 nicely, and I would expect if we were to get, as we get more
2 and more involved in filtered vented containment, that we
3 could get a lot of information from their program.

4 MR. ETHERINGTON: In the Beta facilities are they
5 planning larger scale experiments than those at Sandia?

6 MR. SILBERBERG: They are about the same scale, a
7 few hundred kilograms different material.

8 MR. KERR: Is there work complementary to what we
9 are doing, parallel to, duplicative of? How would you
10 characterize it?

11 MR. SILBERBERG: Where? The Beta facility?

12 MR. KERR: Yes.

13 MR. SILBERBERG: Complementary. There may be some
14 overlap, but I would classify it as largely complementary.
15 You might ask others how they feel about that, but that
16 would be my feeling.

17 MR. KERR: Apparently they are to some extent
18 doing complementary research there, whereas in the steam
19 explosion area they are not. They are going to depend upon
20 our work.

21 MR. SILBERBERG: I think that is accurate.

22 MR. KERR: Does that indicate they don't think
23 steam explosion is very important, do you suppose, or that
24 they think we are better at doing steam explosion than --

25 MR. SILBERBERG: A little of both. I think they

1 may have, as the data now evolves to this point from various
2 work, they may have less concern about steam explosions. I
3 say they may. And I think they are also satisfied with the
4 information they can get from us.

5 MR. KERR: Thank you.

6 Mr. Siess.

7 MR. SIESS: What mechanisms do you use to maintain
8 your contact with what foreign countries are doing in
9 coordination?

10 MR. SILBERBERG: In the Federal Republic of
11 Germany right now we have a resident engineer on site.

12 MR. SIESS: A staff member or a contractor?

13 MR. SILBERBERG: Contractors, Drs. Peck and
14 Corwin. And they focus on several of these areas, obviously
15 not all. That is one mechanism. Obviously, the exchange of
16 reports, and when we can arrange them properly, the, shall
17 we say, periodic visits of staff to staff.

18 I still think that that is still the best way. In
19 fact, we would want to encourage that in the future.

20 MR. SIESS: Do you feel that even using the
21 contractor you do maintain research staff awareness of these
22 things in some depth?

23 MR. SILBERBERG: I think so, yes. I think it is
24 important that --

25 MR. SIESS: Does your contractor representative

1 send you back detailed reports? Do they come back from
2 meetings with your people, et cetera, et cetera?

3 MR. SILBERBERG: Yes, yes. Reports are required.
4 There is a requirement that they submit a report, hopefully
5 a detailed report, in order for them to get paid.

6 MR. SIESS: Is there a corollary requirement that
7 someone read and understand it?

8 MR. SILBERBERG: Yes.

9 MR. ETHERINGTON: Mel, I continue to be concerned
10 about the conclusion that melt into concrete will proceed
11 without spoiling. The experiments today have really tended
12 to inhibit spoiling. You cannot pour a melt into a concrete
13 crucible with a band around it and expect that it has the
14 same chance to spoil as the flat slab would have.

15 My only experience in the steel business is that
16 you do get spoiling where metal penetrates, heavy spoiling.
17 I wonder whether you would find it worthwhile to contact the
18 steel industry and try to get them to make a survey of the
19 occasional accidents that have happened in the steel
20 industry.

21 MR. SILBERBERG: I believe a lot of this has been
22 done. Perhaps Dr. Curtis or Dr. Powers would care to
23 comment.

24 MR. CURTIS: The program manager for our core melt
25 program, Dana Powers, is here. He is scheduled to talk

1 about his program for half an hour this afternoon.

2 MR. ETHERINGTON: We can leave it until then then.

3 MR. SILBERBERG: I think that is a good
4 suggestion. Thank you.

5 MR. KERR: Other questions or comments?

6 (No response.)

7 MR. KERR: Thank you, Dr. Silberberg.

8 My agenda shows Mr. Curtis next. Is 15 minutes an
9 accurate evaluation of your presentation?

10 MR. CURTIS: I hope it is no longer than that.

11 MR. KERR: Then we will probably stop for lunch
12 after you have finished.

13 MR. CURTIS: The decision unit we are talking
14 about has four basic line items. The first was fuel
15 behavior which Melvin talked about. The second is a fuel
16 melt behavior. The third, fission product release in
17 transport. And the fourth, severe accident mitigation.

18 Mel has already talked about the first one. It is
19 my understanding another subcommittee has examined fission
20 products release and transfer, Dr. Moeller's subcommittee,
21 to the point we will not discuss that during the balance of
22 our presentation.

23 MR. SHEWMON: They studied fission product outside
24 the pressure vessel, I am sure; maybe in containment, and
25 also inside the primary circuit?

1 MR. CURTIS: It is my understanding that they have
2 discussed that problem to the point --

3 MR. SHEWMON: Were you there?

4 MR. CURTIS: Mel.

5 MR. SILBERBERG: I'm sorry.

6 MR. KERR: Would you repeat the question, please,
7 Mr. Shewmon.

8 MR. SHEWMON: Well, the statement was that the
9 subcommittee chaired by Dr. Moeller had gone over all there
10 was to say about fission product transport, and my inquiry
11 was whether or not that covered outside the containment,
12 inside the containment, and possibly inside the primary
13 system.

14 MR. SILBERBERG: Dr. Shewmon, it was inside the
15 primary system, inside the containment but not outside.

16 MR. SHEWMON: Okay, thank you.

17 MR. KERR: Mr. Cunningham told me he was talking
18 about ten percent of severe accident mitigation. Are you
19 going to talk about the other 90 percent, or do you subsume
20 his work as well?

21 MR. CURTIS: His work is in fact a part of the
22 budget figure that you see, but I do not intend to repeat
23 any of his discussion.

24 MR. KERR: You are going to talk about accident
25 evaluation and mitigation of program overview. That's this

1 line item, severe accident mitigation?

2 MR. CURTIS: It includes both the fuel melt
3 program and the severe accident mitigation.

4 MR. KERR: Okay. And you are going to talk about
5 -- a fuel melt is different from what Mr. Picklesimer talked
6 about. He was only talking about while it was trying to
7 melt, is that right?

8 MR. CURTIS: The focus of the things you are going
9 to hear about from us are generally after the failure of the
10 pressure vessel.

11 MR. KERR: Failure of the pressure vessel?

12 MR. CURTIS: Failure of the primary pressure
13 vessel, yes.

14 MR. KERR: Okay.

15 MR. CURTIS: The fuel melt behavior program has
16 basically the following components in it. We have a program
17 on hydrogen which will be discussed with you this afternoon
18 by Dr. John Larkins. I noticed his name is misspelled on
19 the agenda. A program on steam explosions, a program on
20 core melt technology, some work on core debris, though not
21 the in pile portion of the core debris coolability work
22 which has been discussed in the fuel behavior program, and a
23 series of three codes which we intend to discuss.

24 The codes which are involved in this element are
25 the CORCON code, the CONTAIN code, and our plans for the

1 MARCH code. We are expecting from Sandia within the month
2 the assessment of the MARCH code which we spent two days on
3 last month, so I would presume not to discuss that at any
4 great length.

5 MR. KERR: What does assessment of the code mean,
6 Mr. Curtis?

7 MR. CURTIS: Assessment of the code is an
8 evaluation of the code and a detailed compilation of user
9 experiences to date to indicate areas of applicability and
10 areas of deficiency, and to identify which of those which
11 are labeled deficiencies appear to be amenable to
12 corrections. So I am expecting to get out of that the basis
13 for selecting those issues which we will fix on a near-term
14 basis and those which we will probably defer.

15 MR. KERR: In order to evaluate deficiencies, one
16 must have some idea of what the code is supposed to do.
17 Where does that description exist?

18 MR. CURTIS: One of the reasons for the assessment
19 is to evaluate if there is a data base which would support
20 an improvement.

21 MR. KERR: But an improvement, does there exist
22 some description that says this is what we would like for
23 the code to be able to do?

24 MR. CURTIS: Yes, certainly.

25 MR. KERR: Where is that?

1 MR. CURTIS: The anticipated scope and the
2 potential use of the code is another chapter in the
3 assessment document.

4 MR. KERR: So this document will say what it is,
5 what it would like to do.

6 MR. CURTIS: This is what it has been used for,
7 and this is the way it has been pushed into further
8 application; and we believe that there are currently a
9 laundry list of deficiencies. Some of these deficiencies
10 are relatively easy to fix. Some are very difficult to
11 fix. Some of these deficiencies can be fixed because there
12 does exist a reasonable data base to extrapolate. Some of
13 these deficiencies probably we should not try to tackle.

14 MR. KERR: So there will be one chapter which
15 says, in effect, this is what the code ought to be able to
16 do.

17 MR. CURTIS: There will be a chapter which says at
18 least this is what the NRC is trying to do with the code.

19 MR. KERR: That is completely different, or it
20 seems to me it could be completely different, because the
21 NRC has just begun to look at the degraded core problem. Is
22 there someone who is saying if we had a code that would be
23 useful to the degraded core problem, this is what we would
24 like to have it do?

25 Are these the same thing?

1 MR. CURTIS: I think they're the same thing, and
2 if they're not, we will have to bring them into a better --

3 MR. KERR: I would anticipate, for example, much
4 of the use of the code up to now has been to design end
5 point analysis.

6 MR. CURTIS: That is correct.

7 MR. KERR: I would anticipate the future degraded
8 core rule would go beyond that; hence, it's not obvious to
9 me that what the NRC has been doing --

10 MR. CURTIS: It has not only been used in design
11 end point; it has been used in the analysis of Sequoyah,
12 McGuire, and a variety of other plants, Limerick.

13 Dr. Kelber.

14 MR. KELBER: I would like to just remind you that
15 insofar as MARCH and CORRAL are concerned, there is a formal
16 code document that is distributed along with the code.

17 MR. KERR: This is the user's handbook?

18 MR. KELBER: This is the user's handbook. The use
19 of the code was in the characterization of core melt
20 sequences, and I forget the exact wording of the acronym.

21 MR. KERR: I guess I'm not asking the question
22 well, Charlie. I mean the code was originally put together
23 for a purpose.

24 MR. KELBER: Yes.

25 MR. KERR: My impression is it is now being used

1 beyond that original goal.

2 MR. KELBER: That is a correct impression.

3 MR. KERR: And indeed, if one had one's druthers,
4 one might like to have an improved code that would do
5 something or other.

6 MR. KELBER: That's correct.

7 MR. KERR: It's that something or other that it
8 seems to me one needs to have in order to assess the code's
9 deficiencies.

10 MR. KELBER: I think there is a danger here of
11 putting the cart before the horse.

12 MR. KERR: I agree. It seems to me that is what
13 is being done if one starts improving the code without
14 knowing what the goal is

15 MR. KELBER: Let me give you my own views, and Bob
16 Curtis, who has much more intimate knowledge of the details,
17 can take up. But my own view is the following: that the
18 need has been amply demonstrated for a code which will at
19 least allow us to, as George Marino pointed out, bound with
20 some confidence the order and magnitude of events that occur
21 in core melt accidents from the point where the cooling
22 point is degraded to the point we have significant loads on
23 the containment with perhaps molten core on the floor of the
24 containment.

25 There are three portions to the code. These are

1 reproduced in MARCH, but basically they are the portion
2 represented by SCDAP, pronounced SCDAP. As yet unnamed and
3 only in the planning stage, the whole core which would
4 incorporate SCDAP. It might be an enlarged version of
5 SCDAP. It might be a merger of FRAP and SCDAP. But
6 whatever, that whole core meltdown code and the CONTAIN
7 code, that is our ultimate need. We need it if only because
8 we have to answer questions such as the questions being
9 asked at Zion and Indian Point.

10 But you are right, we will be going beyond that.
11 I think we don't have those codes, but we know what we want
12 them to do.

13 MR. CURTIS: We have already put MARCH into
14 application in such a variety of ways that I believe we have
15 a first round of improvements which could be focused on
16 improving the quality of the prediction in the places where
17 the code is already in application.

18 MR. KERR: Bob, it seems to me there is one
19 possible approach to improving the code, and that is to use
20 it for something, and you discover it doesn't do what you
21 want to do for that application, and you say what could I do
22 to make it better. I don't see anything wrong with this.
23 In fact, I think it is quite the way to proceed.

24 The problem is that that fixup is not very useful
25 unless you are going to use the code for the same thing

1 again. Maybe the answer is no, you don't have it; but I
2 just wondered if someone had made an effort to say we think
3 this is the set of general uses to which a code like this
4 ought to be applicable, these are the needs we have. And
5 maybe indeed MARCH cannot ever be fixed up to do that, and
6 you would have to start over completely.

7 MR. CURTIS: I believe that is the answer.

8 MR. KERR: But if it isn't the answer, it seems to
9 me there ought to be some sort of limited goal if you're
10 going to invest very much money in improvements. Otherwise,
11 I don't see how you know when you've got to where you want
12 to get.

13 MR. CURTIS: I expect the assessment is going to
14 tell me there are a limited number of short-term
15 improvements which can be made to the existing structure,
16 which ought to be made to the existing structure; and that
17 the long-term goal should be to rethink the problem and put
18 together a fresh approach.

19 MR. KERR: I would guess any organization in the
20 business of developing codes would come up with that result.

21 (Laughter.)

22 On the other hand, they do need, and I guess they
23 are getting some input from NRC which will ultimately be the
24 user.

25 MR. CURTIS: Oh, yes.

1 MR. KERR: Continue.

2 MR. CURTIS: I believe I have --

3 MR. KERR: Excuse me. You mentioned this document
4 that is coming out. I didn't write it down. Does someone
5 have it identified?

6 MR. CURTIS: A MARCH code assessment being
7 produced by Sandia.

8 MR. KERR: It will be available?

9 MR. CURTIS: In draft form within the month.

10 MR. KERR: Thank you.

11 MR. CURTIS: In this area there are two other
12 codes. I discussed these with your committee at the time of
13 the March meeting. I have the same presentations here
14 again. I would choose to distribute the vu-graphs and not
15 to go through that discussion again.

16 MR. KERR: Would it be a better presentation the
17 second time around?

18 (Laughter.)

19 About the same?

20 MR. CURTIS: No. Better.

21 MR. KERR: Then we'll just take the vu-graph.

22 MR. SIESS: Could we ask better questions?

23 (Laughter.)

24 MR. CURTIS: Perhaps there would be better
25 questions.

1 But for the record, since these are a part of the
2 decision unit, I will provide you with this data support.

3 MR. KERR: Thank you.

4 MR. CURTIS: Our program on severe accident
5 mitigation is rather closely coupled with the other
6 decisions, and it is rather closely coupled in the following
7 fashion. It is closely coupled because the phenomenology
8 associated with severe accident mitigation features is very
9 closely connected with the basic phenomena of the core melt.

10 Let me make the point in our core melt program we
11 are investigating the phenomena associated with molten cores
12 on concrete. We use the same experimenters. We use in many
13 cases the same devices but substitute for the concrete
14 proposed core-catcher materials, mitigation features.

15 One day it might be a thoria oxide gravel.
16 Another time we will line it with magnesia bricks. Somebody
17 will come up with a castable ceramic. We will try it out in
18 the same facility using the same experimenters. We have
19 identified for budgetary purposes two separate 189%. One is
20 in severe accident mitigation; one is in core melt
21 behavior. But they are in fact very closely coupled, and as
22 they say, the same research facilities and the same
23 principal investigators are attacking both parts of the
24 problem.

25 MR. KERR: I'm sorry. You lost me.

1 MR. CURTIS: I am saying for budgetary purposes we
2 have a separate Fin. number to support work on core-catcher
3 materials from the one that is looking at the core steel
4 melt-concrete interaction.

5 MR. KERR: The same people are doing the work?

6 MR. CURTIS: The same people are doing the work in
7 the same facilities, and I will propose Dana Powers will
8 tell you about both pieces of it, realizing, however, that
9 from a funding point of view there is money associated with
10 these in both line items.

11 The same is true in terms of hydrogen. We have a
12 basic research in hydrogen program. Associated with that
13 program and as an add-on to it, we are looking at the
14 survivability of equipment under hydrogen burn conditions
15 and what can be done to develop suitable standards for the
16 survivability of equipment under hydrogen burn conditions.

17 MR. KERR: Is that under severe accident
18 mitigation?

19 MR. CURTIS: The equipment survivability tests,
20 which again are separately funded, are under severe accident
21 mitigation. The basic hydrogen program is under core melt.

22 As a part of the fission product release of
23 transport we intend to do tests on filters in an aerosol
24 environment. These filter tests will be part of severe
25 accident mitigation and an integral part of the

1 consideration of fuel bed containment. And again, these
2 tests will be separately funded as a part of severe accident
3 mitigation.

4 MR. KERR: I got the opinion somewhere that the
5 licensing people aren't that sanguine about fuel bed
6 containment.

7 MR. CURTIS: Right. I suspect if we were not
8 doing the aerosol release and transport experiments and
9 could not put that facility to use we might not be so ready
10 to do some filter tests. But right now we are planning to
11 do filter tests if this thing gets turned off.

12 MR. KERR: You have a filter facility, so --

13 MR. CURTIS: No. We have an aerosol facility.

14 MR. KERR: And you need something to filter it.

15 MR. CURTIS: That's correct. So we might just as
16 well, if filters of a certain concept are proposed, we would
17 prefer the test. We have a study at INEL on mitigation
18 features in which we are concentrating on the engineering
19 feasibility of mitigation features across the board with a
20 particular emphasis on what are the problems of backfitting
21 severe accident mitigation features to existing plants.

22 We have work on containment coolant. In
23 particular, we have recently gotten a user request to put
24 out an RFP to investigate passive containment, which will be
25 a part of this. The RFP --

1 MR. KERR: Who requested that?

2 MR. CURTIS: We have an endorsement from NRR. And
3 finally, the analytical part of our severe accident
4 mitigation feature is the SASA program, which is an
5 integrated program being conducted at four laboratories; and
6 I have a half an hour this afternoon to tell you about the
7 SASA program, and I would be happy to do that.

8 So anyway, those are the basic components of the
9 program. I have Dana Powers to tell you about the fuel melt
10 experiments, the concrete interactions, the core-catcher
11 work. John Larkins will be telling you about the hydrogen
12 control program, the equipment survivability under
13 hydrogen. Rick Sherry will be telling you about the steam
14 explosion program. And I will talk about the SASA program,
15 and then you will have an opportunity to question me about
16 anything we may have left out at the end of the day.

17 MR. KERR: Thank you.

18 Are there questions?

19 (No response.)

20 MR. KERR: I declare a recess until 2:00 p.m.

21 (Whereupon, at 1:00 p.m., the meeting was recessed
22 for lunch, to be reconvened at 2:00 p.m., the same day.)

23

24

25

1 AFTERNOON SESSION

2 (2:00 p.m.)

3 MR. KERR: Our next speaker, which involves a
4 slight rearrangement of the printed agenda, will be Rich
5 Sherry, who is going to talk about steam explosions.

6 MR. SHEWMON: Mr. Chairman, we have Powers and
7 Larkins yet to come, is that right?

8 MR. KERR: That is right.

9 MR. SHEWMON: Okay.

10 MR. SHERRY: My name is Richard Sherry, the
11 program manager for the steam explosion program. The steam
12 explosion program was initiated in 1976. The purpose of
13 this program was to investigate the phenomena associated
14 with the explosive interactions of molten core materials
15 with reactor cooling and to determine the probability that a
16 steam explosion can fill the reactor containment building.

17 The elements of the current program include
18 small-scale single droplet tests involving droplets on the
19 order of 1 centimeter to try to determine the basic
20 mechanisms of fragmentation; intermediate skill tests
21 involving 5 to 25 kilograms of corium and coriums simuants
22 in the fully instrumented test facility.

23 Several tests are tests to investigate the
24 phenomena, nonexplosive phenomena of melt-water
25 interactions, primarily to determine mixing phenomena,

1 breakup and steam generation rates.

2 The analytic part of the program includes
3 development of models for the fragmentation, propagation and
4 bubble expansion during steam explosion events, analysis of
5 response of reactor vessel to the expanding steam explosion
6 bubble, and the response of the containment to shock waves
7 and missiles generated by the steam explosion.

8 And the ultimate objective of this program is to
9 provide updated estimates on the failure probability of
10 containment due to steam explosion. The accomplishments
11 during the past year in this program include we have
12 conducted a series of small-scale experiments to determine
13 the effect of elevated system pressures on the explosivity
14 of molten materials.

15 The first test series in the intermediate scale
16 test included five tests. Two steam spike experiments were
17 completed. In these experiments were were initiated as a
18 result of the findings of the Zion-Indian Point study which
19 indicated there was a potential for rapid steam generation
20 following the reactor vessel melt-through leading to a steam
21 spike which might have the potential to challenge the
22 integrity of the containment.

23 MR. KERR: When you say that was a finding, it was
24 a calculation of the MARCH code, was it not?

25 MR. SHERRY: That is true.

1 MR. WARD: A qualified finding.

2 MR. SHERRY: A qualified finding, very qualified.
3 During the past year a one-dimensional transient propagation
4 model and a two-dimensional empirical expansion model have
5 been developed and used to analyze several tests. These
6 models are also capable of extrapolating the test results to
7 actual full-scale reactor conditions and have been used to
8 evaluate the loadings on the reactor vessel for several
9 actual reactor designs.

10 A statistical steam explosion containment failure
11 model has been developed and incorporates distributions for
12 such things as the amount of melt and the amount of water
13 which may interact; the energy conversion ratios that may
14 occur during a steam explosion vent; the response of the
15 reactor vessel, et cetera.

16 Using this statistical model new estimates have
17 been developed for the containment failure probability for a
18 large high pressure PWR design.

19 I am going to skip the next seven slides. They
20 are devoted to some of the test results and some of the
21 results from the program. And the next slide I am going to
22 be talking on --

23 MR. KERR: Rich, just a minute.

24 MR. SHEWMON: Yes. Before you get into that, I
25 read some place recently that the steam explosions and what

1 you refer to as fragmentation here to get good heat transfer
2 occurs only when the droplets are liquid so that they can
3 break up easily.

4 Did I understand that correctly?

5 MR. SHERRY: That's the current belief, yes, that
6 the fine fragmentation would only occur --

7 MR. SHEWMON: In my parlance only solids fragment,
8 or in your parlance or when you do these calculations, it's
9 only liquid droplets that fragment.

10 MR. SHERRY: We have only seen the fine
11 fragmentation down to the 1 to 200 micron range with the
12 liquid droplets. Solid droplets would fragment through
13 various mechanisms, but not down to the very small sizes.

14 MR. SHEWMON: Thank you.

15 MR. SHERRY: This slide shows a comparison of the
16 WASH-1400.

17 MR. SHEWMON: Let me stay with that for a minute.
18 If you get down some place fine enough then, they solidify
19 instead of breaking up. Is that actually what would limit
20 things if you studied the steam explosion as a function of
21 degree of superheating or temperature difference between the
22 temperature of the bath and the temperature at which it's
23 solidified.

24 MR. SHERRY: Yes, that's true. There is
25 essentially, we believe, two stages to this. There is, of

1 course, fragmentation and breakup down to perhaps centimeter
2 size and then a fine --

3 MR. SHEWMON: And that would happen with a solid
4 droplet?

5 MR. SHERRY: No. I am saying if this is a liquid.

6 MR. SHEWMON: Okay.

7 MR. SHERRY: And if it breaks up to about 1
8 centimeter sizes. If an event does not occur which leads to
9 a fine fragmentation down to the size of perhaps several
10 hundred microns, it is possible that these droplets will be
11 solidified and become nonexplosive, or these droplets could
12 fall. If they dropped into water, there could be the coarse
13 fragmentation, and then these particles could settle by
14 gravity to, let us say, the bottom of the reactor vessel.

15 MR. SHEWMON: But once they have solidified, they
16 will quit.

17 MR. SHERRY: They won't participate in the --

18 MR. SHEWMON: My point is if this stuff candles
19 out or it won't be much above the liquid solid temperature
20 for the oxide when it comes out of the core. What I am
21 asking is have you ever looked in or whether your
22 contractors have looked into whether or not they can argue
23 they would not have enough superheat, that is, temperature
24 difference between the liquid temperature and the
25 solidification temperature to keep breaking it up.

1 The relaxation time for losing 100 degrees has to
2 get smaller and smaller as you go down in size.

3 MR. SHERRY: Yes, we are looking at this. In
4 fact, in the past test we used iron aluminum thermites which
5 have a lower melting point than the corium mixtures which we
6 are just beginning to test now. It appears the corium
7 mixtures are much less explosive than the iron aluminum
8 thermites, even when they drop at the same temperature.

9 MR. KERR: What is the significance of using the
10 term "explosive?"

11 MR. SHERRY: What's the significance in this case?

12 MR. KERR: Yes.

13 MR. SHERRY: It indicates that the interaction
14 when coriums are dropped into the water are much less
15 violent, more characteristic of just rapid boiling than a
16 shock pressurization.

17 MR. ETHERINGTON: Are the old theories of
18 encapsulization invalid?

19 MR. SHERRY: The theories of homogeneous
20 nucleation?

21 MR. ETHERINGTON: Of a capsule of metal being
22 formed with moisture inside and then exploding. It's an old
23 theory. Perhaps it's not valid at all. If you haven't
24 heard of it, perhaps --

25 MR. SHERRY: No. I have heard of it. The

1 fragmentation mechanism which we believe actually drives the
2 process is one of vapor film collapse and then local
3 pressurizations due to rapid boiling around the surface of
4 the droplet rather than jetting the water inside of the melt
5 droplet and breaking up in that manner.

6 MR. ETHERINGTON: By implication you are
7 discrediting the encapsulization theory then.

8 MR. SHERRY: I wouldn't say that. It may possibly
9 be a mechanism, but I don't think it is the one preferred
10 now, the one we believe.

11 MR. KERR: You would say it is a bit old-fashioned?

12 MR. SHERRY: You can say that, I guess.

13 MR. SHEWMON: But he would be too diplomatic to
14 say that to the most elderly member on the committee, I
15 suspect.

16 MR. ETHERINGTON: But I was really leading in that
17 direction. I wanted to know --

18 MR. SHEWMON: Let me come back to my question.

19 MR. KERR: Excuse me. Could I ask for a line on
20 this encapsulization?

21 MR. RYE: Bob Rye. I am an old hand in this
22 business of about 20 years ago. The encapsulization model,
23 there is no real evidence now that supports it, and the
24 current mechanisms, as Rick has said, that are looked upon
25 with favor are this multi-stage pre-breakup and then

1 essentially a thermal detonation that propagates as a shock
2 through the premixture.

3 The actual mechanism of fragmentation that is
4 dominant in the interaction to produce more surface area for
5 the increased heat transfer to sustain the shock is still a
6 subject. It's still essentially unknown. It is a subject
7 of controversy. And that process requires, in answer to Dr.
8 Shewmon's earlier question, that process requires the
9 material to be in liquid form, not solid, to get the very
10 fine breakup, and there is some correlation and a vast range
11 of data between the intensity of the interaction or
12 explosion and the fineness of fragmentation. A more intense
13 interaction tends to be finer fragments.

14 MR. ETHERINGTON: It sounds as if it's getting
15 simpler.

16 MR. RYE: No, I don't think it is getting simpler.

17 MR. SHEWMON: I agree. Everyone agrees, I think,
18 that you have to fragment it to get good heat transfer and
19 to get a violent explosion. My concern and interest though
20 is whether in modeling this and your contractor's enthusiasm
21 to find something to measure you are missing the conditions
22 which are likely to exist in an accident, and that is that
23 you will have relatively little temperature above the
24 melting point of the solid oxide when it falls into the
25 water. And thus, once it breaks into centimeters,

1 millimeters or something, it will quench out, solidify, and
2 by your mechanism then stop.

3 MR. RYE: My earlier shock work 20 years ago when
4 we didn't quite understand, it showed that essentially the
5 peak pressure is buried with the superheater above the
6 melting point, and that the energy that is available below
7 melting really did not seem to contribute. Certainly we
8 think now that you stop further fragmentation at this point.

9 MR. ETHERINGTON: The thing behind my question was
10 are we looking for a different behavior between a brittle
11 material and a metal like iron? Do you expect them to
12 behave the same way?

13 MR. SHERRY: A brittle metal?

14 MR. ETHERINGTON: UO versus steel.

15 MR. SHERRY: I guess I don't know who to answer
16 that question.

17 MR. SHEWMON: Apparently the breakup is only when
18 it's a liquid.

19 MR. ETHERINGTON: But if you pour a metal like
20 zinc into a mold, it granulates and can be contorted to
21 shell-like pieces.

22 MR. RYE: We think that correlates to this
23 premixing and not the thermal process. That would not be
24 explosive.

25 MR. ETHERINGTON: Then you could not get an

1 explosion?

2 MR. RYE: In that particular experiment. But on
3 the other hand, the limits under which this could happen,
4 particularly when you furnish a good trigger, is unexposed
5 territory. We don't have the mechanistic model.

6 MR. SHEWMON: But you do have to keep it liquid
7 apparently.

8 MR. RYE: All indications are you do not get
9 further fragmentation in the solid state which contributes
10 to the energy discharge.

11 MR. SHERRY: One further comment on Dr. Shewmon's
12 question. Those considerations have been included in these
13 new estimates for containment failure probability. The
14 observations that the corium mixtures are less explosive
15 than the simulant materials which have been used in the
16 past, and we believe that is due to differences in melting
17 temperature.

18 MR. SHEWMON: Is there any particular
19 correspondence between the corium temperature you use and
20 the corium temperature you would have good reason to believe
21 would come out of a core or out of a vessel when it fails?

22 MR. SHERRY: The temperatures of the corium
23 mixtures are fairly difficult to determine, but we believe
24 they are in the temperature range of 3,000 degrees K.

25 MR. SHEWMON: Steel melts at about 1,800 degrees

1 K, and it is a little bit difficult for me to see how you
2 would have the majority of your corium at 3,000 degrees K
3 when the steel pressure vessel melted out at 1,800 degrees K.

4 MR. SHERRY: Well, we are basing the temperature
5 of the material may be at a higher temperature than the
6 melting point of steel at the time the reactor vessel fails.

7 MR. SHEWMON: But 1,500 degrees K, have you ever
8 done any heat transfer to say that you could have a pool of
9 that temperature in contact with steel and still hold it
10 there?

11 MR. SHERRY: I haven't done that, but that is only
12 one part of the problem. The most important aspect of the
13 steam explosion problem is the time when the molten core
14 material falls from the core region into the lower reactor
15 vessel head. An assumption is made that there is a pool of
16 material in the core region itself.

17 MR. SHEWMON: In the core region itself it will
18 not be above its melting point, that you can be sure of,
19 because as soon as it gets to the melting point it starts
20 trickling down, and once it gets to the bottom it pools
21 further. And I guess I will only state this once more and
22 then let it go until next time we get together. But my main
23 point is that if you require superheat to get steam
24 explosions, then I think you ought to look very hard at
25 whether it is physically possible to get superheat, and I

1 would be inclined to doubt it. And I don't see any evidence
2 that you are taking advantage of that or the staff is in
3 their consideration of the question.

4 Thank you.

5 MR. SHERRY: Your point is well taken. There is a
6 large degree of uncertainty as to the mechanisms of the
7 meltdown behavior in the vessel itself, whether a pool forms
8 in the region of a core or the material suddenly trickles
9 into the lower reactor vessel plenum is not known.

10 This slide shows the current estimates for the
11 steam explosion containment failure probability and the
12 estimates which were developed in the reactor safety study.

13 MR. KERR: What significance do those have in your
14 view?

15 MR. SHERRY: The significance of these I think we
16 can show on the next slide, if you will.

17 MR. KERR: Okay.

18 MR. SHERRY: This slide shows the relative
19 contribution to risk, if you will, of the various
20 containment failure sequences identified in the reactor
21 safety study. This would be the relative contribution of
22 steam explosions to risk using the estimates of steam
23 explosion failure probability in the reactor safety study.

24 MR. ETHERINGTON: Steam explosion. Are you
25 considering just the static pressure?

1 MR. SHERRY: The mechanism by which the steam
2 explosion was predicted or thought to fail in the
3 containment in the reactor safety study was through an
4 in-vessel steam explosion leading to reactor vessel failure
5 and generation of a missile with sufficient energy to
6 penetrate containment.

7 MR. ETHERINGTON: Is it static pressure that
8 generates the missile?

9 MR. SHERRY: No. It is an acceleration of a slug
10 of material inside the reactor vessel which impacts on the
11 upper reactor vessel and generates a missile.

12 MR. KERR: Presumably the work up to now has
13 reduced the contribution by what, a couple of orders, three
14 orders of magnitude?

15 MR. SHERRY: Two orders of magnitude for the best
16 estimate.

17 MR. KERR: Do you feel pretty confident that has
18 occurred?

19 MR. SHERRY: I feel pretty confident that has
20 occurred for a PWR with a large high pressure containment
21 design. I am not certain that the same results apply to
22 BWRs with vastly different internal containment designs. We
23 are currently doing a similar analysis with BWRs.

24 MR. KERR: At what point would you stop worrying
25 about the steam explosion, at what point on that chart?

-4

1 MR. SHERRY: With the probability of 10
2 leading to the contribution of risk on this. I think it
3 would say steam explosions are not really even minor
4 contributors to risk at this point. Other sequences totally
5 dominate.

6 MR. KERR: So we are continuing to explore this
7 because we haven't looked at all kinds of containments or
8 because we are trying to establish further confidence in the
9 result or what?

10 MR. SHERRY: I will address that in the next slide.

11 MR. KERR: All right. I will continue to be your
12 straight man.

13 MR. WARD: Could I ask a question on that? A few
14 months ago experts in the Swedish technical nuclear
15 community came to the conclusion that was publicized that
16 steam explosions were so improbable that they should not be
17 considered.

18 Is that the same conclusion you are coming to here?

19 MR. SHERRY: No. I think their conclusion was --

20 MR. WARD: Could you give me a couple of minutes
21 on that in layman's terms?

22 MR. SHERRY: Their conclusions were steam
23 explosions are impossible. What we are saying is steam
24 explosions are significantly improbable that they are not
25 really contributing to risk.

1 MR. WARD: I am glad Okrent isn't here.

2 MR. SHERRY: I think there's a distinction there.

3 MR. WARD: Do you understand their reasoning and
4 differ with it or --

5 MR. SHERRY: Yes, I do.

6 MR. WARD: To both questions?

7 MR. SHERRY: The experts who were involved in the
8 development of the Swedish study met with almost all of the
9 steam explosion researchers we have in the United States as
10 well as in Germany and a number of other places, and
11 basically they tended to use information which -- perhaps I
12 shouldn't say what I was going to say, but in any event, we
13 basically differ with some of their conclusions in the
14 report.

15 Some of the effects which they indicate contribute
16 to the very low probability or impossibility of steam
17 explosions we had technical disagreements with.

18 MR. RYE: May I add a slight comment? This has
19 been a very controversial subject for many years, and
20 without using any names, I think the homogenous nucleation
21 hypothesis, that whole area was kind of carried off in this
22 evaluation; and there are many who do not accept this. They
23 had a group of experts which were a one-sided picture.

24 MR. KERR: To put it so that I can understand, you
25 disagree with the Swedes.

1 MR. RYE: Yes.

2 MR. ETHERINGTON: Does the word "explosion"
3 involve an ultrasonic pressure wave?

4 MR. SHERRY: Yes. There is shock pressurization.

5 Beginning next fiscal year the title of the
6 program will be changed to molten core-coolant
7 interactions. The reason for this change is to emphasize
8 that we will be investigating nonexplosive core-coolant
9 interactions as well as steam explosion events. This is a
10 redirection of the program. Consequently, there are going
11 to be two tasks in this program, task one being a followon
12 or a continuation of the steam explosion research. The
13 experimental programs will be completed in 1982.

14 The programs we plan to do next year, the
15 experimental programs are to conduct single droplet tests
16 with the metallic and oxidic components of the corium
17 separately to determine which of the components contribute
18 to the explosion. This deals with the question Dr. Shewmon
19 was raising. Since these two components will have widely
20 different melting points, the one with the higher melting
21 point will not be contributing to the explosion.

22 We plan to conduct a number of the intermediate
23 scale tests in the fully instrumented test series using
24 corium mixtures, and if funding allows we hope to conduct
25 one or more larger scale tests with greater than 100

1 kilograms melt to assess the energy conversion ratios and
2 mixing phenomena at a larger scale, and to aid us to
3 extrapolate into full-scale conditions.

4 MR. KERR: What is an energy conversion ratio?

5 MR. SHERRY: The fractional conversion of the
6 thermal energy in the melt to mechanical energy by the
7 expansion process. You can view it as the conversion of
8 thermal energy into melt through the acceleration of the
9 materials surrounding the melt.

10 MR. KERR: It seems to me that would be enclosure
11 dependent at least in large measure.

12 MR. SHERRY: It is.

13 MR. RYE: It is extremely dependent.

14 MR. WARD: What are typical numbers there?

15 MR. SHERRY: Typical numbers would be on the order
16 of 1 to 2 percent. The maximum theoretical limit is on the
17 order of, I guess, around 30 percent. The analytical
18 programs in the task one steam explosion part of the molten
19 core cooling interaction program will emphasize the
20 application of the 1-D and 2-D models, the continued use and
21 development of the statistical steam explosion containment
22 failure methodology with the emphasis on BWR containment
23 designs.

24 The second task in this program --

25 MR. KERR: Let me see. I want to make a

1 transition. If we talk about the '83 budget, which we are
2 constrained to do, no experiments in '83.

3 MR. SHERRY: No steam explosion experiments.

4 MR. KERR: I thought that last slide said the
5 experiments would be or that you said the experiments would
6 be ended in '82.

7 MR. SHERRY: I indicated the program level had two
8 tasks, a steam explosion task and a task involving the
9 investigation of the interactions between materials where
10 explosions are not predicted.

11 In task two we will be interested in such events
12 as steam generation rates that break up under debris, debris
13 formation, hydrogen generation, coolant contact. And in
14 task two we plan to continue experiments.

15 MR. KERR: Okay. So in '83 there will be
16 experiments, but by then steam will no longer be exploding;
17 it will just be forming.

18 MR. SHERRY: We won't be doing experiments
19 intending to investigate steam explosion phenomena.

20 MR. KERR: You will not be?

21 MR. SHERRY: We will not be.

22 MR. KERR: Okay.

23 MR. SHERRY: At least we don't plan to at the
24 present time.

25 As I indicated, in task two --

1 MR. KERR: The part that you are talking about
2 fits into this, into the part called fuel melt.

3 MR. SHERRY: Yes.

4 MR. KERR: And it represents what fraction of that
5 roughly -- 1 percent, 10 percent?

6 MR. SHERRY: I think it's on the order of 4 or 5
7 percent.

8 MR. KERR: Four or five percent, okay. Continue.

9 MR. SHERRY: Maybe someone could guess since I
10 don't recall what the total number is there.

11 MR. KERR: The total number is about --

12 MR. CURTIS: Dr. Kerr.

13 MR. KERR: Yes, sir.

14 MR. CURTIS: At this time it is more than that.
15 It comes out to about 10 percent.

16 MR. KERR: About 10 percent of the FY 83 budget?

17 MR. CURTIS: No.

18 (Pause.)

19 In 1981 it represents --

20 MR. KERR: No. I'm interested in '83.

21 MR. CURTIS: His number then is probably about
22 correct.

23 MR. KERR: All right. Thank you.

24 MR. SHERRY: That concludes my presentation.

25 MR. KERR: Are there questions?

1 (No response.)

2 MR. KERR: Thank you, sir.

3 Harold, I want to correct your earlier statement
4 which I assume as a bit of an irony. I don't think things
5 have gotten simpler. I think our misunderstanding is now
6 more complicated than it was.

7 (Laughter.)

8 MR. KERR: I show Mr. Powers, who has been
9 patient, to talk about fuel melt experiments.

10 MR. POWERS: I will talk to the committee about
11 the two programs dealing with materials interactions that
12 can take place outside the reactor pressure vessel that Dr.
13 Curtis mentioned before the lunch break.

14 The two programs to be discussed are the molten
15 core containment program, which is a study of material
16 interactions with core debris and candidate retention
17 materials and concrete, and how these may threaten the
18 containment integrity. The second is the core retention
19 concept assessment in which the engineering of a core
20 retention device that might either terminate or mitigate the
21 ex-vessel interactions that threaten containment could be
22 used as a mitigation device.

23 MR. KERR: Mr. Powers, could you also give me some
24 indication of what fraction this 83 line item?

25 MR. POWERS: No, sir, I couldn't. I simply don't

1 know.

2 MR. KERR: Can someone give me some estimate of
3 what fraction that Mr. Powers is discussing? I don't have
4 to have it right now, but if you could just give it to me.

5 Please continue, Mr. Powers.

6 MR. POWERS: In the course of the presentation I
7 will try to indicate why this work is being done, what I
8 think we know about the ex-vessel interactions.

9 MR. CURTIS: Fifteen to 20 percent.

10 MR. POWERS: And finally, where I think this work
11 is going over the course of fiscal year 82 and 83.

12 To illustrate the threat being considered in the
13 ex-vessel interaction, I have here a rather idealized sketch
14 of a reactor containment. In the course of WASH-1400 it was
15 recognized that once core melt occurred it could progress
16 sufficiently far that the melt could come out of the reactor
17 pressure vessel and fall into the concrete sump.

18 In WASH-1400 there was a great deal of concern
19 that the concrete would be attacked by the melt, and
20 eventually you would get erosion of the concrete and a loss
21 of containment integrity.

22 In the course of looking at this work we also
23 recognized there were other mechanisms involved in the
24 ex-vessel material interactions that threatened
25 containment. As the high temperature melt attacks concrete,

1 it liberates quite a lot of gas, quite a lot of aerosols.
2 It produces hydrogen and a lot of heat comes up which can
3 contribute to either overpressurization in the containment
4 or in the case of hydrogen, detonation due to the failure of
5 the containment. And it is in fact these factors of
6 ex-vessel interactions that contribute to an above-ground
7 level failure of containment that seems more of a concern
8 than a simple erosion of the basemat.

9 So we are studying. We began to look at ex-vessel
10 interactions first because they are the driving force of the
11 reactor accident once the material has left the vessel. In
12 other words, the phenomena associated with these ex-vessel
13 interactions are what drives the accident forward.

14 Our biggest concern are those phenomena which
15 contribute to an above-ground containment failure. That is
16 either pressurization of the reactor containment or
17 contributing to hydrogen and to a possibility of detonation
18 that would fail containment. To a lesser extent one is
19 concerned about containment failure due to the basement
20 being eroded. However, this would result in a groundwater
21 release of radioactivity which would probably take place on
22 a much longer time scale than above-ground failure and would
23 be more susceptible to intervention.

24 There is another factor to be concerned with in
25 the ex-vessel interaction, and that is they do interfere

1 with other mitigation devices. For instance, the
2 interactions produce quite a lot of aerosols, quite a lot of
3 noncondensable gases. These might interfere with
4 containment filterings, the venting systems or containment
5 coolers.

6 Finally, the interactions do generate quite a lot
7 of radioactive material in the form of aerosols and to
8 contribute to the release of radioactive inventory into the
9 containment.

10 MR. KERR: Mr. Powers, tell me what it is, what is
11 the ultimate objective of these studies? What are you going
12 to do with the information you get?

13 MR. POWERS: The information we get is used in at
14 least two distinct ways. One is for just assessing what
15 kind of problem you face in the event of a severe accident
16 where you overpressurize containment. Do you have so much
17 hydrogen it would detonate?

18 The second use is to decide whether you need a
19 mitigation device of some type. And if you do decide you
20 need it, how you might go about designing it. It would be
21 concerned about the load. Such a mitigation device might
22 have to handle, for instance, a filtered vent system would
23 have to handle filter aerosols that are radioactive. This
24 interaction produces huge quantities of these aerosols. By
25 understanding it you know how to size that filtering

1 system. For hydrogen igniting systems you need to know what
2 kind of inventory of hydrogen you have to handle.

3 MR. KERR: Are you attempting to establish a
4 spectrum, an upper bound, what?

5 MR. POWERS: The experimental work concerns itself
6 with just establishing the kinds of phenomena taking place
7 in sufficient detail that a modeling effort can be expected
8 to yield reasonable results for particular accidents. In
9 other words, clearly in an experimental program we can't do
10 a meltdown as big as the whole plant, but we can do enough
11 exploration of the phenomena to give qualitative models that
12 can be used to extrapolate onto real accident situations,
13 and there they would do a spectrum of accident situations
14 with the modeling.

15 MR. KERR: Again, this is part of my question. Is
16 an effort being made to find out what is the highest
17 pressure that could be generated by ex-vessel interactions
18 or what is the largest amount of hydrogen, or is it an
19 effort to find out whether hydrogen will be generated?

20 MR. POWERS: It's the latter category of things
21 that are done in these programs. One of the first findings
22 of the experimental work was quite right, hydrogen was
23 generated, as opposed to WASH-1400.

24 MR. KERR: Was that a surprise that hydrogen would
25 be generated?

1 MR. POWERS: It was not considered in WASH-400.

2 MR. KERR: That's not the question I was asking.
3 My question is do you have to do a new experiment to
4 determine that hydrogen is generated when you drop hot metal
5 on concrete?

6 MR. POWERS: I think what you do, you experiment
7 for us to find out how much hydrogen is generated, not only
8 the qualitative but the quantitative features, different
9 temperature exchanges with different types of material
10 interacting, different types of concrete.

11 MR. KERR: And you can pretty well establish by a
12 few experiments something typical so you can model and get a
13 good idea?

14 MR. POWERS: You try in your analysis to be able
15 to first of all recreate the experiment, to predict the
16 experiment, and know that experiment well enough that you
17 have some confidence that your extrapolation up to several
18 hundred tons of material interacting is in fact reasonably
19 done.

20 Does that answer the question?

21 MR. KERR: I'm not sure, but that is because I'm
22 not sure what the answer is.

23 MR. WARD: Dana, the last item there, you aren't
24 really make any more curies of anything, but new chemical
25 and physical forms?

1 MR. POWERS: No. I will show you in a few minutes
2 some pictures and you'll see the gases flowing through this
3 melt to the concrete. It will give you much more
4 opportunity to release this reactivity, first of all by
5 sparking it out of the core melt and also by changing the
6 chemical form to a more vaporous situation.

7 The questions of ex-vessel material interactions
8 come up regardless of whether you provide some protection to
9 your plant through mitigation devices or not. Here I have
10 listed the issues for a plant as it exists now with no
11 mitigation systems, gas generation associated with the
12 ex-vessel interactions, the production of flammable species
13 being transferred up into containment, raising the
14 containment atmosphere temperature and consequently its
15 pressure, the generation of aerosols and basement erosion.

16 A subset of these become important if you put a
17 filtered vent system on the reactor. You still worry about
18 how much gas generation has to be contended with, the
19 production of flammable gases, and the production of
20 aerosols. Were you to protect it with a core catcher, you
21 would still be worried about upward heat deflects from the
22 melt aerosol generation and the erosion of that.

23 MR. SHEWMON: Your core-catchers at still dry, is
24 that right?

25 MR. POWERS: Core-catchers might or might not be

1 dry.

2 MR. SHEWMON: Here they are dry presumably, but
3 upward heat transfer is by steam or radiation.

4 MR. POWERS: It could be either one.

5 MR. SHEWMON: You probably wouldn't generate much
6 H₂ CO of CO though if it was by steam, is that right?

7 MR. POWERS: If it was by steam you could have
8 quite a little H₂ because of the reaction of water with
9 the core melt materials that produce hydrogen.

10 MR. SHEWMON: And you think all of that would be
11 so cold you wouldn't burn any oxygen, or it would be
12 completely depleted in oxygen by then?

13 MR. POWERS: If the melt cover was by steam there
14 would be no oxygen in the interaction zone. There might be
15 oxygen in the containment atmosphere, but your steam
16 pressure would be so high you probably would not be within
17 the flammability limits, so it would just probably burn.
18 Steam suppresses burning of hydrogen-oxygen mixtures fairly
19 effectively.

20 To give you some idea of what our understanding in
21 the area of concrete interactions are to date, I have
22 plotted here temperatures of a hypothetical core melt versus
23 the time it might interact with the concrete. This time
24 scale is very nonlinear. The temperature scale is
25 approximately linear and is marked by two temperatures,

1 critical temperatures.

2 One is where the core melt material would be
3 expected to solidify. The other horizontal line is where
4 the concrete would no longer be eroded by a core melt.

5 For a particular accident scenario we can
6 hypothesize the melt traveling through five distinct
7 temperature phases. When it first begins to interact with
8 the concrete it could be at what we call the ultra-high
9 temperature phase where it has a substantial amount of
10 superheat, and its interaction with the concrete is so
11 vigorous it is difficult to define a distinct --

12 MR. SHEWMON: Do you ever get into how it got so
13 superheated?

14 MR. POWERS: We have considered how we would get
15 into this particular situation. It is still an area of
16 great uncertainty how melts coming down onto the reactor
17 pressure vessel will ultimately fail that pressure vessel;
18 but certainly, one of the considerations is that a melt
19 catastrophically fails onto the pressure vessel and forms a
20 crust. You have a substantial --

21 MR. SHEWMON: How hot was it when it failed down
22 onto it?

23 MR. POWERS: It could be anywhere between 1,700
24 degrees Centigrade, which is the lowest eutectics
25 temperature Dr. Picklesimer mentioned this morning, and

1 somewhere between 2,400 and 2,600. There's not a good
2 estimate on what the highest temperature you can get in the
3 core is prior to failure, since we don't know the mechanisms
4 very well.

5 MR. SHEWMON: It would stay solid until 24 and
6 then all of it would collapse at once at 2,400 degrees C.
7 and go straight down to the bottom? Is that the model?

8 MR. POWERS: Certainly that model has been
9 presumed. It is not staying solid. What happens is a crust
10 forms around the parameter of the melt. It cruciblizes.
11 There is enough structural material in there --

12 MR. SHEWMON: Is that the center part where the
13 heat is generated, or do we, for convenience, including the
14 whole core?

15 MR. POWERS: Most meltdown mechanisms have
16 included pretty much all of the core simply out of
17 ignorance. They didn't know any better.

18 MR. SHEWMON: Well, out of ignorance of elementary
19 heat transfer, too, because you know the thing will be
20 radiating to the outside to a core which is pretty cold.

21 MR. POWERS: That's how the crust gets generated.

22 MR. SHEWMON: So now you have only the center part
23 which is coming out.

24 MR. POWERS: That's a substantial portion of the
25 core.

1 MR. SHEWMON: That hits the bottom of the pressure
2 containment and cools.

3 MR. POWERS: Mechanistically, people -- and again,
4 I think I would class this into what Dr. Kelber called
5 informed speculation -- where they hypothesize that this
6 amount of molten material collecting within this crust
7 reaches some critical limit where the crust can no longer
8 hold it in place and then fails catastrophically.

9 MR. SHEWMON: And that drops into the puddle of
10 water.

11 MR. POWERS: In the lower plenum where there may
12 or may not be water as a liquid pool down there. We have
13 done some experiments on melt streaming onto steel
14 structures of that type and have found that that streaming
15 operation is extremely aggressive, and in fact, we have
16 observed penetration rates such as the pressure vessel walls
17 would be penetrated in something less than 30 seconds. But
18 if one presumes it's not, a crust would form simply because
19 the interface temperature is quite low.

20 MR. SHEWMON: It would dribble out. I guess what
21 offend me some is I wonder really to what extent you are
22 ignoring the rudiments of heat transfer to get where you
23 want to go, and if you are ignoring all the water that
24 people have had in this darned plant beforehand to make
25 things active enough to do experiments in a convenient

1 period of time.

2 MR. POWERS: I think not. I think we can come up
3 with mechanisms that are fairly reasonable for having rather
4 high temperatures. I think that is not one of the least
5 justifications for the experimental program Mel Silberberg
6 outlined for you earlier today in that we don't know much
7 about melting within the vessel itself and how it eventually
8 could come out of the pressure vessel.

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1 MR. SHEWMON: I look forward to Wednesday.

2 MR. KERR: We do know the likelihood of
3 simultaneous melt-through around the circumference of the
4 vessel is fairly low, don't we?

5 MR. POWER: Simultaneous melt-through around the
6 waist of the vessel?

7 MR. KERR: Yes. Or is there a fairly high
8 probability of that?

9 MR. POWER: I have an opinion on that mechanism
10 of failure but it is just an opinion, and there are many
11 advocates of it. Quite a number, including Zion-Indian
12 Point, advocated that as a failure mechanism and it is
13 included in the German risk assessment as a failure
14 mechanism. I personally feel that melt streaming onto the
15 steel itself will fail it locally rather than a simultaneous
16 melt-through around the waistline, but that is just an
17 opinion.

18 I will emphasize that this is but one scenario for
19 illustration purposes of how the temperature of the melt
20 would behave in the reactor cavity. The areas where
21 experimental effort have been done, both in the United
22 States and in West Germany where the predominant amount of
23 experimentation is done, in those two countries, has been
24 pretty much concentrated in what is labeled here the high
25 temperature phase, progressing, perhaps, into the point

1 where the melt has actually solidified.

2 In this high temperature phase there is a
3 completely liquid fuel pool attacking the concrete and it is
4 dominated by the gas generation. This influences not only
5 how heat transfers from the molten pool to the concrete; it
6 also affects the upward heat release, the amount of hydrogen
7 production and the amount of aerosol production. It
8 progresses into the solidification phase, which could be
9 quite long, because not only do you have internal heat
10 generation, but you have liberation of the heat of fusion.

11 There is only a small experimental base.
12 Eventually one would hypothesize the melt to solidify but
13 still be at a temperature above the concrete ablation
14 temperature. In this what we have labeled here the low
15 temperature phase, there is a small experimental data base,
16 mostly scoping pipe experiments, and not enough quantitative
17 data to extrapolate. It is, in fact, this phase which will
18 indicate whether the basemat is eroded or not.

19 Finally, there is a very low temperature phase at
20 which point the core melt drops below the temperature at
21 which concrete ablation can occur. So there is no longer
22 any erosion taking place but there can still be gas
23 generation taking place.

24 As I indicated, most of the experiments have been
25 done in the high temperature phase up to now, and this is a

1 photograph of a particular experiment. I think you can see
2 in it most of the safety-related questions addressed in this
3 type of research. There is a tremendous amount of aerosol
4 being created. There are gases coming off the melt which in
5 this open air experiment are flammable and promptly ignite,
6 and there is certainly concrete erosion taking place.

7 The experimental program we have seeks to address
8 in the next year those areas that have not been addressed up
9 to now.

10 MR. KERR: When you say in the next year, are you
11 talking about fiscal '82 or '83?

12 MR. POWER: I am talking about fiscal year '82.
13 In the first item I have culled out here is the attack of
14 the solidified core debris on the concrete. We do know this
15 erosion continues to take place even when the core debris
16 has solidified and temperatures remain above the temperature
17 of concrete melting.

18 MR. KERR: Is the assumption here there is no
19 water around or will you be doing it with and without?

20 MR. POWER: Yes, sir, we will be doing it with
21 and without water. I have culled that out in item 4 where
22 we look at both circumstances. The area of water involved
23 in the debris has been categorically neglected in
24 experimental programs largely to date. There has been one
25 scoping experimental series done in Germany, and we have at

1 Sandia done some small tests involving sodium coolant, but
2 that is clearly one of the bigger omitted areas on this
3 subject of ex-vessel interactions.

4 The next area I have culled out is large-scale
5 UO₂-zirconium melt interactions on concrete. This is an
6 area which has, again, been neglected. Predominantly
7 experiments have been done with simulant materials like
8 stainless steel or very small UO₂ melts. We now have a
9 capability I will discuss in a few minutes to do
10 larger-scale interactions, and we would begin at this
11 relatively high temperature phase here.

12 This work complements the beta experiments Mel
13 Siberberg mentioned to you earlier. The beta facility has
14 the capability of working with only steel and steel-aluminum
15 oxide mixtures. We will be trying to do some complementary
16 experiments involving real fuel materials, which is a
17 mixture of UO₂ and zirconium dioxide in the clad.

18 The third item I have culled out is definition of
19 the aerosol source term. There is a growing data base on
20 how aerosols behave once they are released to the
21 containment but some uncertainty about the aerosol's source
22 that gets injected into the containment. We generate the
23 aerosols in this kind of research whether we want them or
24 not, and it is part of this program to characterize that
25 aerosol source.

1 Aerosols are particularly interesting as far as
2 ex-vessel material interactions. They contribute not only
3 to the radioactive release from the fuel but they also
4 affect the natural or perhaps the designed mitigation
5 systems that might be included to protect the reactor
6 containment.

7 Aerosol release occurs predominantly by three
8 mechanisms: just the normal vaporization, which was all that
9 was considered in the WASH-1400 analysis; chemical
10 transport, where the chemical species is changed into very
11 volatile materials; and mechanical breakups as gases blow
12 through the melt.

13 Once these aerosols are released into containment,
14 they can coat any heat transfer surfaces introduced
15 passively or deliberately. They can plug orifices and clog
16 filters that might exist in mitigation systems, and there is
17 some possibility they would alter the atmosphere by
18 condensing steam or interfering in hydrogen burns.

19 A fourth area I have culled out, which we have
20 already mentioned, is the combined interaction of coolant,
21 core debris and concrete. It is very likely in a real
22 accident the coolant would either be inadvertently added on
23 to the core melt while it attracts concrete or deliberately
24 done so as a mitigation scheme.

25 We intend to do experiments in three general

1 categories. One category depicted here in the center
2 somewhat schematically is the effect of coolant when a
3 molten mass of material is attacking the concrete. This is
4 clearly a direct fall on where the experimental data base
5 exists today.

6 Another possibility would be the case of
7 fragmented debris drying out in contact with the concrete
8 while inundated with water. This would be the situation
9 immediately following a steam explosion, which was just
10 discussed. The debris would collect in a pile. It might
11 not be coolable and would begin to re-melt and attack the
12 concrete, which in itself might affect whether it was
13 coolable or not.

14 The final type of experiment we would do would
15 involve the hot solid debris attacking the concrete with
16 this liquid concrete flowing around shielding the debris
17 itself from an overlying pool of water. Up until now we
18 have talked about the melt-concrete interactions. If one
19 concedes those are not desirable things to allow to occur in
20 a reactor accident, one turns to materials that might be put
21 into a reactor in place of concrete.

22 There are quite a lot of core retention systems
23 which have been suggested in the literature. As part of
24 these programs we have looked in a scoping sense at several
25 of them and identified two that deserve further study. Here

1 I have listed some of the more popular schemes which have
2 been suggested which we have examined.

3 One is to put in a sacrificial pool of borax which
4 would dissolve and dilute the core materials to the joint
5 the temperature was low enough to contain by conventional
6 means. Another core retention concept is simply to put a
7 large steel or copper plate down and cool it with flowing
8 water. Castible ceramics have been suggested to replace
9 concrete. They are quite similar to concrete. They are cast
10 just like concrete but they are very refractory.

11 The combined use of the sacrificial material to
12 dissolve the core debris and a refractory material to
13 contain it has been suggested, and we have looked at this in
14 a scoping sense and find that rather than combining the best
15 features of both concepts, you tend to get a magnification of
16 the worst features of both concepts. Rubble bed devices
17 consist of refractory gravel material that could be put into
18 existing reactors as a retrofitted device, refractory gravel
19 of the type of thorium dioxide. This would allow you to
20 inject coolant both under and around the melt as well as
21 over the top as a core retention concept, and it could be
22 easily retrofitted into existing reactors.

23 Finally, magnesium oxide bricks have been
24 suggested.

25 MR. KERR: Easy to retrofit in what sense?

1 MR. POWER: In the sense that one does not have
2 to do a lot of construction work in the radioactive
3 environment in the reactor cavity.

4 MR. KERR: You could just take wheelbarrows?

5 MR. POWER: That is right. It also allows you
6 to retrofit because there is not a lot of room in existing
7 reactor cavities, and to avoid having to mine out or with
8 some other very elaborate kind of construction effort.

9 Our initial thoughts on these gravel bed
10 experiments is they would be disrupted by the melt coming
11 out of the reactor pressure vessel, particularly when it
12 came out at high pressure. We have got enough scoping
13 experiments to convince ourselves that is not a major
14 problem, and where it does occur you could by very simple
15 construction get rid of it, and simple construction can be
16 as simple as piling the gravel up at the angle of repose so
17 there is simply no place it can move to.

18 At any rate, we have identified the rubble bed
19 device and its potential as a retrofit into existing
20 reactors and magnesium oxide refractory materials because of
21 their capabilities for future plants as areas we can
22 concentrate on next year.

23 MR. KERR: What would the rubble bed be made of?

24 MR. POWER: Thorium dioxide, so it is heavier
25 than the core melt material and doesn't float through it is

1 the idea, and at the same time for a refractory. You get a
2 certain amount of dilution capability because of the
3 miscibility between the UO_2 and the thorium dioxide for
4 what fraction of it you do melt.

5 Part of the capabilities we have been developing
6 over the last year to investigate these core retention
7 devices is the large melt facility. We need for this
8 experimental effort to be able to evaluate engineering
9 concepts. That requires fairly big experiments, I think
10 fairly large and prototypic melts. This large melt facility
11 shown in the photograph here would allow us to melt up to
12 about 500 kilograms of this $UO_2 - CrO_2$ mixture.

13 Some of the elements of the large melt facility
14 are perhaps better seen in this artist's sketch. The upper
15 chamber is a furnace region where we can prepare the melts.
16 The lower region is an experimental chamber. Once the melt
17 is formed, it is tapped with a tapping projectile here and
18 drained into the lower chamber where it can interact with a
19 core retention device or some engineered structure.

20 We have planned for the immediate future tests
21 with $UO_2 - ZrO_2$ mixture melt, and an MGO core retention
22 device. Again, the emphasis on the test is on the
23 engineering of this device, and here I have listed some of
24 the things we hope to learn from the experiment.

25 First and certainly not least is material

1 interaction. There does seem to be a strong eutectic
2 reaction between this UO_2-ZrO_2 mixture and MgO that
3 affects erosion. We have found in small-scale experiments
4 that bricks are subject to cracking and spalling. We are
5 concerned about this as a failure mechanism and also that
6 the melts can flow through the cracks and penetrations.

7 MgO bricks are lighter than the core debris and
8 they might have a tendency to float. This is fairly well
9 avoided by construction techniques since MgO is used
10 routinely for steel melts. The melting, crusting behavior
11 of the melt and the aerosol source term are other things
12 that should come from the experiment.

13 I would conclude my presentation with a summary of
14 the status of the two programs. In the area of core
15 debris-concrete interactions, the data base is predominantly
16 in the area of liquid melt interacting with concrete, and in
17 this situation gas generation is the predominant phenomenon,
18 gas generation both with respect to its mass and the fact
19 that some of it is flammable.

20 The aerosol source term is still not especially
21 well defined and is a part of the future program. The
22 program will continue on to expand the data base to include
23 hot solid core debris interacting with the concrete, the
24 effect of combined coolant, core debris and concrete
25 interactions, and a large-scale oxide melt interacting with

1 concrete.

2 In the area of core retention devices --

3 MR. KERR: What is the significance of the last
4 one, ultra high temperature oxide, concrete uranium oxide?

5 MR. POWER: Predominantly experiments in the past
6 of any kind of scale at all have been done with steel and
7 they have not included the fuel oxide itself.

8 MR. KERR: Is that the significance of the ultra
9 high temperature?

10 MR. POWER: The ultra high temperature is to
11 indicate it is up where the oxide is molten.

12 MR. KERR: Thank you.

13 MR. POWER: In the area of core retention
14 devices, several concepts have been examined in this scoping
15 fashion. In the next year we will be looking at the
16 performance and engineering evaluation of two types of
17 devices, rubble bed devices and the refractory brick devices.

18 MR. SHEWMON: Does the rubble bed device have
19 water in it?

20 MR. POWER: Yes, sir.

21 MR. KERR: And the next year is fiscal '82?

22 MR. POWER: Yes. Yes. The key to the rubble bed
23 device is to have water flowing through this gravel below
24 the core debris itself, so you have coolant all the way
25 around the debris.

1 MR. ETHERINGTON: I have two questions. The
2 previous subcommittee raised the question of whether there
3 might be any reaction between the UO_2 and iron. If there
4 were, of course, it would affect the melt-through of the
5 vessel and it would also have an impact on these nice layers
6 you have in the model of the melt-through.

7 I found oxygen pressures of UO_2 from the Sandia
8 publication. I couldn't find oxygen pressures for FeO at
9 high temperatures. I have a very limited library in
10 Jupiter, Florida, and I found that hyperstoic eutectic UO_2
11 ought to oxidize iron to FeO even with as little UO_2 as
12 .03. I would think that ought to be worth looking at. I got
13 a complete blank when I raised the question at the meeting
14 before.

15 MR. POWER: There are several studies. They tend
16 to fall in the category of do steel and UO_2 wet. That is
17 usually the way the question is posed, but they are asking
18 the same question you have asked here.

19 MR. ETHERINGTON: The answer to that question
20 would have a very important bearing on both those two
21 things, the melt-through of the vessel and the behavior of
22 the layers.

23 MR. POWER: Exactly correct.

24 MR. ETHERINGTON: Where do they stand? It seems
25 it should be given a lot of impetus.

1 MR. POWER: There are in the United States two
2 groups I know of who are definitely looking at it. In
3 Germany there is one group looking at this wetting problem.
4 This is, incidentally, out of the fast breeder context and
5 none of the light water context. This work was funded.
6 Where they stand right now is confused. They are looking at
7 stainless steel as opposed to pure iron.

8 They find there is perhaps a third phase when you
9 interact those two. There is probably a combination of
10 chromium-manganese, manganese oxide, which are much stronger
11 oxygen getters than would be the iron itself, and the third
12 phase does definitely wet UO_2 . The metal phase wets it,
13 but the metal phase does not seem to ever directly wet the
14 UO_2 .

15 MR. ETHERINGTON: If you had any incipient
16 reaction with FeO , you would probably get immediate wetting,
17 wouldn't you?

18 MR. POWER: If you did initially, the chromium
19 takes oxygen preferentially to the FeO of stainless steel,
20 and that reaction seems more critical than does the one with
21 hydrogen oxide. Interestingly enough, there seems to be a
22 difference between the 316-type stainless steels, which have
23 a little molybdenum oxide in them, and the 304s which do
24 not. The 304s are much less susceptible to wetting than 316.

25 MR. ETHERINGTON: I am glad to hear that is being

1 looked at.

2 The second question. Are you going to give me
3 some kind of an answer on what evidence there is that we
4 don't get spalling in large-scale bores?

5 MR. POWER: When we have added high temperature
6 melts onto concrete, we have in every case observed
7 spallation, spallation in a very specialized sense. What we
8 see is the surface material spalls off to a depth of 4
9 millimeters in every case, and it seems to occur universally
10 across the surface. Once the surface has spalled, we have
11 never observed another spallation event occurring at the
12 location that has spalled.

13 We have on the staff people working on this
14 experimental project whose job it used to be at one of the
15 specialty steel companies in New Jersey -- it escapes me
16 right now, but his job was when they had a bad pour, he
17 poured it onto the concrete slab and cooled it with a fire
18 hose afterwards.

19 We talked to him quite a bit about the spallation,
20 and he said his experience and the experience of everyone he
21 had known who had asked about this was yes, there was a
22 surface spallation that caused the metal to bounce around
23 quite a bit. When they got large chunks of spallation it
24 was with some part of concrete that was hit that had no
25 reinforcing bar in it at all, like a step or a lip on this

1 trough they poured into. Otherwise all they saw was local
2 spallation.

3 We speculate what is happening is in the gravel
4 region below the surface layer of concrete there is enough
5 give that stresses don't build up fast enough to beat the
6 fact that the concrete is starting to melt, and it relieves
7 itself.

8 MR. ETHERINGTON: I am a bit unconvinced,
9 especially steel manufacturers talking about a few hundred
10 pounds of steel, probably. What I am suggesting is it
11 wouldn't cost you anything except an airline ticket to go to
12 some fairly high technical individual in U.S. Steel and ask
13 him whether he from the knowledge of any of his people can
14 tell you anything about any past experiences they might have
15 had.

16 MR. POWER: As I said, we have relied on the
17 fellow involved in his. His experience is with melts from
18 5 or 6 tons up to 20 tons.

19 MR. ETHERINGTON: That is not a small quantity of
20 steel.

21 MR. POWER: No, not at all.

22 MR. ETHERINGTON: Did he pour 20 tons on concrete?

23 MR. POWER: I never asked him. He said a huge
24 block, and a typical one would be 5 to 20 tons.

25 MR. ETHERINGTON: You don't pour 20 tons of steel

1 deliberately on concrete ever. Sometimes it runs through
2 the bottom of the furnace and then you have a hell of a mess.

3 MR. POWER: On occasions when they have melts
4 that had gotten disastrously off chemistry, they have to
5 dump them because there is now way to get back from where
6 you have been.

7 MR. ETHERINGTON: And if you don't like one man's
8 opinion you can get another man's opinion.

9 MR. POWER: Yes, yes.

10 MR. ETHERINGTON: I raised the question in a
11 similar context about designing in connection with a nuclear
12 plant, the design of the refractory superstructure. I
13 suggested going to someone who had designed furnaces, or
14 rather the committee made that suggestion, and we got a
15 rather smug reply giving the credentials of the man they
16 had. But it seems to me --

17 MR. POWER: It is extremely important.

18 MR. ETHERINGTON: It seems to me there is a pool
19 of potential information worth tapping. Some of these old
20 practical birds who don't know anything at all about heat
21 transfer may know more than we do about some of these other
22 things.

23 MR. POWER: Especially in the area of designing
24 refractory brick constructions it is essential.

25 MR. ETHERINGTON: If that writer comes back I

1 think that question will be raised again because in that
2 particular case there was obviously no expertise brought to
3 bear.

4 MR. POWER: It is foolish to ignore these people
5 because the practical experience with brick does not get
6 documented. It is not the sort of thing you read about in
7 books.

8 MR. KERR: Are there other questions?

9 Mr. Powers, could you tell me how to separate what
10 you are talking about that goes in the fiscal '83 program
11 and the rest of it? Because one of our responsibilities is
12 to try to comment on what you plan to do in fiscal '83.

13 MR. POWER: I think much of this work we are
14 going to try to -- we always try to complete as much as we
15 can in '82, but some of it will necessarily carry over. The
16 area I expect to have the biggest amount of carryover into
17 '83 will be this area of combined interactions.

18 MR. KERR: If what you are telling me is that you
19 are going to do in '83 what you don't get around to doing in
20 '82, that is enough.

21 MR. POWER: That is what it is, and I would say
22 here I expect a lot of this to show up in '83, some work in
23 '82 but most in '83. There will probably be some carryover
24 here in the aerosol source term and undoubtedly down here
25 (indicating).

1 MR. KERR: So you are going to keep on doing what
2 you have been doing but do it better?

3 MR. POWER: That's right.

4 MR. KERR: Thank you.

5 My agenda shows Mr. Larkin, who has been very
6 patient, and I will ask him to be patient for another ten
7 minutes because I want to have a break. Then Mr. Curtis and
8 that is it; is that correct?

9 MR. CURTIS: Yes.

10 MR. KERR: If you will bear with us, Mr. Larkin, I
11 will declare a ten-minute break.

12 (Recess.)

13 MR. KERR: Mr. Larkin, the floor is yours.

14 DR. LARKINS: My name is John Larkins. I am in
15 the Division of Accident Evaluation and I am the project
16 manager for those programs and divisions associated with
17 hydrogen. There are three main programs in hydrogen,
18 combustion gas and containment hydrogen burn survival, which
19 is actually equipment survival, hydrogen behavior and
20 control program, which is the major program. Information
21 is also derived indirectly from programs on molten core
22 interactions, steam explosions and core melt technology,
23 which give us the hydrogen source terms from other areas.

24 All of these programs also impact on the work on
25 containment analysis and safety margins for containment.

1 The equipment survivability program is a program which is
2 funded both by the Office of Research and the Office of
3 Nuclear Reactor Regulation, first the experimental portion
4 being funded by Research, and the analytical portion being
5 funded by NRR.

6 This program was recently initiated to assess the
7 effects of hydrogen burns on equipment, and particularly
8 related to safety-related equipment and equipment associated
9 with the isolation of the containment. Initially the
10 program will focus on the near-term operating licenses of
11 MARK III types of containment, and we will initially just
12 look at the effects of deflagration as opposed to
13 detonation.

14 Currently we are generating a list of equipment
15 that will be exposed to the various environments from
16 hydrogen deflagrations. The environmental envelope in which
17 this equipment will be exposed will come out of the
18 experimental and analytical program on the hydrogen behavior
19 control.

20 MR. KERR: Mr. Larkins, if I were trying to fit
21 you into this four-line budget thing I have, are you in
22 Accident Mitigation?

23 DR. LARKINS: Am I in Accident Mitigation?

24 DR. CURTIS: Yes. For historical reasons, he is
25 both in Fuel Melt and in Accident Mitigation.

1 MR. KERR: Okay. I am trying to get some idea of
2 how many bucks he represents. Is there some way I can do
3 that or is that indeterminate or a percentage or something?

4 DR. LARKINS: I could give you an indication of
5 the level of each of the elements after the presentation if
6 that would help you.

7 MR. KERR: All right, good enough.

8 DR. LARKINS: The test will also include the
9 effects of multiple burns to assess the effects of turning
10 on and off igniters at various times, and as I mentioned, we
11 will be using some of the experimental facilities from the
12 hydrogen behavior and control program for this effort. We
13 are assimilating a list of equipment we will be testing, and
14 hopefully we will initiate testing sometime in the beginning
15 of FY 82, and the program will be continuing through FY 83.

16 MR. KERR: Is this in a sense a kind of an
17 environmental qualification where the environment is burning
18 hydrogen so that you are doing prototypical testing?

19 DR. LARKINS: Yes, to the best of our knowledge we
20 will be trying to simulate the environments initially from
21 deflagrations for different concentrations of hydrogen, and
22 either simulating or placing the equipment in an actual burn
23 situation or simulating it with radiative heat facilities or
24 things along that line.

25 MR. KERR: In other areas you are having

1 manufacturers and utilities and things do a lot of
2 environmental qualification for the things inside
3 containment,

4 DR. LARKINS: Yes.

5 MR. KERR: Why are you not having them do this or
6 why are you not doing what you are asking them to do in the
7 others? I am trying to understand how you decide.

8 DR. LARKINS: There are other programs in the
9 agency which look at an assessment of the qualification
10 testing program done by the industry. However, the industry
11 right now isn't doing very much in this area at all, and
12 there are some questions which must be answered in a
13 reasonable time.

14 MR. KERR: Is the idea you will do scoping studies
15 here so that you can know what to require industry to do?

16 DR. LARKINS: That will be part of it. We hope to
17 develop analytical tools so we can do an assessment of the
18 various types of equipment which are in the plant; if there
19 are problems, then require the industry to do further
20 testing themselves.

21 MR. BASSETT: Dr. Kerr, we are separately looking
22 at the qualification picture in general. Our engineering
23 division is taking a broad-based look to see how effective
24 the qualification procedures that have been used by the
25 industry have been and how much is really being done and how

1 much needs to be done further. This has come up since that
2 started, and we know this has not been addressed in
3 qualification programs. We wanted to see if it falls in
4 the envelope of normal qualification or if it requires extra
5 testing.

6 MR. KERR: Why are you doing this rather than
7 having the industry do it? Because they are too busy or that
8 you don't trust them or that they cannot do it?

9 MR. BASSETT: By dividing it first into the normal
10 qualification, we are looking to see whether the industry
11 tests are indeed as represented and if they do represent
12 equipment that will operate under conditions of accident.
13 We have had some insights since TMI that we need to look at
14 some special things, of which this hydrogen is perhaps the
15 most important, and we know they have not looked at the
16 effects of hydrogen.

17 MR. KERR: I think I recognize and agree with the
18 importance of this. I am trying to get an understanding of
19 how you decide what part of it you do and what part of it
20 industry does. Is this being done on a preliminary basis to
21 sort of establish techniques and approaches and then
22 eventually you are going to require the industry to do
23 qualification testing, assuming you decide a hydrogen burn
24 is a design basis event; they do qualification testing for
25 hydrogen burns, or will your test provide the answers that

1 are needed maybe?

2 MR. BASSETT: I think our program will determine
3 whether this is a problem or not, and it would be our
4 intention to require industry to do the necessary
5 qualifications. One of the things that we think we will
6 find out from this program is whether the normal
7 qualification testing fits within the envelope of what would
8 happen with hydrogen. We suspect it will not. That is why
9 we want to run this program.

10 MR. KERR: Thank you.

11 MR. SIESS: Temperature being the prime one which
12 would fall outside the normal range?

13 MR. BASSETT: I would like John to answer that.

14 DR. LARKINS: It is temperature initially but we
15 look at pressure effects. When we get into detonations we
16 look at localized pressure effects on equipment, but that is
17 a little further on. A separate element of the program is
18 combustible gas and containment.

19 Here we are looking at the source of hydrogen from
20 the corrosion and oxidation of zinc and other organic
21 coatings on containment. There has been some work done in
22 this area. However, it is felt by the regulatory staff that
23 work needs to be done in a more controlled manner and also
24 to look at other effects, possibly synergistic effects of
25 things like boric acid, sodium thiosulfate, additives and

1 sprays.

2 What we propose to do is study these corrosion
3 rates and extend the formation of hydrogen over a series of
4 temperatures associated with post-LOCA conditions.

5 MR. KERR: Will this be primarily experimental,
6 primarily a collection of information?

7 DR. LARKINS: Early on they did an assessment of
8 the amount of material in a plant which could generate
9 hydrogen, such as zinc, aluminum and other organic
10 coatings. Right now what we are doing is they have a small
11 experimental program which is looking at the kinetics for
12 the oxidation of zinc with steam to develop baseline
13 kinetics. Then they will move into steam with other
14 additives in it to get other information to develop tables
15 for the formation of hydrogen at various conditions.

16 MR. KERR: Some of the other activities, did they
17 present or discuss risk production associated with
18 activities? Have they looked at the risk production
19 associated with this activity?

20 DR. LARKINS: I'm not sure. I can't answer that. I
21 don't know whether anyone has or not. I know this
22 particular activity right now, the amount of hydrogen that
23 can be formed from these materials in containment is the
24 basis for the design or specifications for the hydrogen
25 recombiners, so it may be something they want to associate

1 with that.

2 MR. KERR: In a sense to determine the capacity
3 requirement of recombiners, do you mean?

4 DR. LARKINS: Yes, the capacity, the amount of gas
5 recombiners can handle at some period in time. The main part
6 of the program is called hydrogen behavior and control
7 program, wherein we are attempting to assess the rates from
8 hydrogen deflagrations and deformations from several classes
9 of plants and containment types, assessing the adequacy of
10 current equipment and developing new, improved mitigation
11 detective systems, developing a manual on proper strategies
12 and training, and also developing information for codes in
13 addressing the transport of hydrogen containment.

14 The experiment is both analytical and technical.
15 I will go through the main parts. This is a listing of the
16 accomplishments to date, well, through the end of this
17 fiscal year. We have developed a compendium on hydrogen
18 formation handling, combustion limits, how to handle or
19 treat hydrogen. The Hydrogen Detector Report is being
20 published. The Department of Energy is going to take this
21 information and use it to assess or review different types
22 of hydrogen detectors and make recommendations.

23 There was a workshop to discuss problems
24 associated with hydrogen, which was attended both by people
25 from the states and from foreign governments.

1 MR. KERR: Was that the one held in Albuquerque?

2 MR. LARKINS: Yes, in January, right. A report
3 has been published on the Sequoyah mitigation which looks at
4 different mitigative schemes using things like halon, water
5 fogs, inertings. Both of these other items listed here I
6 will discuss briefly as I go through the presentation.

7 The experimental program is designed to develop a
8 technical base to develop models to get a better
9 understanding of the phenomena on which we do not have a
10 good handle right now, on things like accelerated flames, to
11 evaluate the equipment survival evaluation schemes, and
12 lastly to get a handle on the effects of scale in going up
13 from the bench type to intermediate and large-scale effects
14 to see how things scale up.

15 MR. KERR: These are earlier analytic and
16 experimental work on what? Hydrogen burning, hydrogen
17 explosion, hydrogen generation?

18 DR. LARKINS: Both deflagration and detonation
19 studies, yes. And also things like hydrogen transport.

20 MR. KERR: I would have thought, except for some
21 of the quirks of reactor containments like steam, there
22 existed quite a lot of work in that field, but apparently it
23 is not applicable or is inadequate or something.

24 DR. LARKINS: Well, there is quite a bit of work
25 that is applicable but it doesn't cover all of the

1 conditions for mixtures of hydrogen and steam. In the
2 experimental program we use a number of facilities. We have
3 done laboratory scale tests where we have looked at the
4 effects of things like fogs and sprays and foams on
5 inhibiting both the flame propagation and inhibiting the
6 effects of deflagration to detonation.

7 We have available a 16-foot tank which is part of
8 what we call the Variable Geometry Experimental Series. We
9 have done two series of tests, approximately 35 tests where
10 we vary things like hydrogen concentration. We looked at
11 the effects of turbulence induced by things like fans. We
12 looked at the effects of igniter locations, the different
13 types of igniters currently, modifying the fully instrument
14 test series tank which is currently being used in the steam
15 explosion work to handle both hydrogen, steam and other
16 additives, to study both deflagrations and detonations.

17 We are putting together a steam/hydrogen jet
18 experimental setup to study auto-ignition, to get a handle
19 on the ignition of gases that could be released from things
20 like high point vents.

21 MR. KERR: Are you telling me what is going on in
22 fiscal '81 and '82 or what will go on in '83?

23 DR. LARKINS: There is a series of tests we are
24 completing in here. We are continuing work in the 16-foot
25 tank in '82 and '83, the fits tank in '82 and '83. I think

1 it will become clear as I go through it.

2 We have completed a series of tests in '81 on the
3 plastic bag setup which allows us to do different geometries.

4 MR. KERR: I take it since I see McGill down
5 there, not all of this is in one physical location. Is this
6 in four laboratories or two or --

7 DR. LARKINS: Right now all of this work is
8 centered at Sandia. There are some programs which are not
9 in place which may be other places, but I will discuss that
10 in the end.

11 The McGill work you point up is to look at the
12 specific problem of accelerated flames. They will be using
13 confined geometries and strong and weak igniters to see what
14 effect this has on accelerated flames.

15 This last dot down here which says "plant scale"
16 is the potential for looking at things like gas mixing in
17 the plant before the plant starts up, or a plant test using
18 helium to look at transport and gas stratification. These
19 two items, the thunder tube and VGES trench, are things we
20 will assess in '82 as to whether or not we need to do
21 large-scale tests on flame acceleration or trench or
22 large-scale tests on gas mixing stratification.

23 Some of the things we have done on the small
24 laboratory scale are the water fog experiments. Here we
25 were given a strong consideration for the effects these

1 water droplets have on reducing pressures. In the these
2 small-scale steps we are attempting to characterize the
3 types of fogs and foams you would want to inhibit burning or
4 reduce the pressures and temperatures from the burning of
5 hydrogen.

6 MR. KERR: Is this because you think someone may
7 decide he wants to control hydrogen for the spray and fog?

8 DR. LARKINS: Right.

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1 MR. KERR: Does someone propose to do that?

2 MR. LARKINS: I am not sure. I think some of the
3 utilities are looking at sprays, fogs, and foams; and also
4 EPRI.

5 MR. KERR: Are they doing some of the work?

6 MR. LARKINS: They are doing some small-scale
7 tests, yes. Right now, particularly, they are looking at
8 the water fogs.

9 MR. KERR: Is this work complementary to what the
10 utilities are doing, confirmatory or --

11 MR. LARKINS: It is really complementary. When I
12 say they are doing work, they are really just starting up.
13 EPRI is just starting their program in hydrogen control, and
14 one of the things they are interested in is what fogs. And
15 we are interacting with them to ensure there is no
16 unnecessary duplication of effort.

17 MR. SIESS: The normal procedure of the NRC would
18 be for the applicant to propose and the NRC to ask
19 questions, and, if its tests were not good enough, to keep
20 asking questions until he made enough tests to satisfy the
21 NRC.

22 It seems to me I have seen that procedure in
23 application on Mach 1, Mach 2 hydrodynamic effects. I mean
24 it was 15 years before we asked the right questions, which
25 is worth keeping in mind.

1 Does this represent a change in philosophy within
2 NRC of running tests shared with industry or in running your
3 own tests so you know what questions to ask without waiting
4 ten years for it or something?

5 MR. LARKINS: I do not necessarily think so. Sam
6 could elaborate on it.

7 MR. SIESS: I will investigate it at a higher
8 level in management. In fact, I would like to address it to
9 NRR, who presumably sponsors these tests, if they are here.

10 MR. KERR: We tried, but they were too busy to
11 make it today.

12 MR. SIESS: I see. They are out licensing, I hope.

13 MR. BASSETT: You probably heard Bob Minogue
14 address the subject of his desire and the desire of the NRC
15 staff to engage cooperatively with industry and industry
16 organizations in order to assure we do not have unwarranted
17 duplication of tests. And perhaps this is a good precursor
18 for that sort of cooperation.

19 We have met with EPRI and discussed with them the
20 sharing of expenses for some tests. We do not have a deal
21 with them yet as to whether we will go forward, but at least
22 we know what they are planning to do and they know what we
23 have in mind to do. We have to be extremely aware of the
24 fact that we may appear later in hearings, so we intend to
25 seek this sort of cooperation in the early end of the cycle.

1 The hydrogen program we are conducting has to do
2 with the various things that turned up at Three Mile Island,
3 in the extent that igniters should be provided or other
4 palliative measures should be provided inside the
5 containment. This program was well underway before the EPRI
6 interest started up. We do not know yet how far we are
7 going cooperatively with that, but we are in discussions
8 with them.

9 MR. SIESS: That is a good answer, Sam. But let
10 me put the question in another extreme for you. You are
11 talking about sharing with industry. I know what you are
12 talking about, and I approve of it. But the previous policy
13 would have said that not only do we not share with industry
14 but that we do not do any of it; they do it, we just ask
15 questions, we evaluate results -- which is a procedure which
16 has been followed by the NRC in some cases and not others.
17 Okay?

18 MR. BASSETT: I understand that.

19 MR. SIESS: Is this a conscious change in
20 direction to share? I could justify this on the basis I
21 suggested earlier, that instead of waiting 15 years to ask
22 questions about the results, by doing some research on your
23 own you get the questions in earlier, which is an argument
24 preconfirmatory -- I do not know what you would call it --
25 but what I heard, Bob, was in general terms. When I get

1 down to specific cases, I want to see what has consciously
2 been applied there and what the reasoning is.

3 MR. BASSETT: I think the best context to put it
4 into, Dr. Siess, is in the idea of the degraded core
5 rulemaking operation. We intend to go forward as soon as we
6 can with some proposed rules. We do not find presently
7 available sufficient information on which to base those
8 rules.

9 If I could have perhaps a minute, I would indicate
10 to you the approach we are taking, which would --

11 MR. SIESS: Is the rule, for example, going to say
12 use a fog if your research says a fog does the job?

13 MR. BASSETT: We do not know the answer to that,
14 because we do not know the degree of mechanistic solutions
15 the rule would propose.

16 MR. SIESS: Not propose. Require. A rule does
17 not propose.

18 MR. BASSETT: It is a slip. I should have said
19 the proposed rule would state, because it is subject to
20 comment.

21 MR. SIESS: But the idea that the rule may state
22 some proscriptive style solutions --

23 MR. BASSETT: There is that possibility. And in
24 order to avoid a completely deterministic formulation of the
25 rule, if we find there are great areas where information

1 would allow us to be much more intelligent than what they
2 say in the proposed rule -- Charlie, would you like to
3 comment?

4 But before I bring Charlie in --

5 MR. SIESS: I think what you just said is
6 important, but the more you know, the more intelligent your
7 recommendations are going to be.

8 MR. BASSETT: I have one more thing I would like
9 to indicate to you. It represents the general approach we
10 are taking toward the formulation of this rule. We see
11 there is a need for information along the line I have just
12 described, and, to that end, John Larkins has an extra
13 assignment as the program manager of the development of the
14 research information for this rule. This goes across our
15 four divisions in research that are interested in developing
16 certain parts of the rule.

17 John will incorporate that. We think Bernero will
18 be a customer for that sort of information, that he will
19 take the information we derive and apply risk policies to
20 it. And from this accumulation of information and the risk
21 determinations Bernero makes, we will get our first
22 formulations of the rule.

23 So obviously, it will be a trade-off between
24 making arbitrary, rigid, deterministic requirements and
25 trying to have some insight that might introduce the

1 dimension of cost effectiveness when Larkins has his program
2 in place and has it approved by our NRR friends.

3 We will go forward and hand the material to
4 Bernero. Bernero will formulate it, with our assistance,
5 into a preliminary rule. That is the general approach we
6 are taking.

7 MR. SIESS: You used the term "deterministic." I
8 did not. I used "proscriptive" versus "performance." For
9 example, when you became concerned -- and "you" being the
10 staff, not necessarily the research staff -- about main
11 steam line break accidents, as I recall, a letter went out
12 to all the licensees saying, "Recompute your main steam line
13 break and then see if your equipment is qualified for the
14 new temperatures and pressures you get."

15 Now, I can visualize the Commission following this
16 same procedure, saying, "Recompute the temperatures and
17 pressures for hydrogen burns and see if your equipment is
18 qualified," and it going out of NRR without any research to
19 speak of.

20 What I see here is a different kind of approach.
21 Right?

22 MR. BASSETT: Yes, I think it is.

23 Charlie would like to address this.

24 MR. SIESS: Charlie.

25 MR. KELBER: I think there has been a small but

1 significant change -- I think Bob Minogue did comment on it
2 at the initial meeting with the committee -- that the
3 emphasis on confirmatory aspects -- whatever that means, and
4 it means different things to different people -- has in fact
5 decreased considerably, and the emphasis now is on meeting
6 the information needs of the Commission.

7 The hydrogen program specifically has, however,
8 both aspects to it. The history is that there was what is
9 called an "interim rule" on degraded cores, degraded core
10 cooling, which called for measures to deal with
11 significantly larger amounts of hydrogen than were provided
12 for under Appendix K. And this did, in fact, result in the
13 proposal by TVA to put the igniters or TV torches, as Bob
14 Bernero like to call them, into the containment.

15 This raised a host of questions and a need by NRR
16 to develop a technical basis to deal with the range of
17 answers and the adequacy of the proposed work, and come to
18 some decision on this schedule by which this issue could be
19 resolved. And we were called into the picture along with
20 the applicant.

21 The issue also arose in connection with the Zion
22 and Indian Point evaluation, and we are still learning what
23 the real scope of the program is.

24 Nevertheless, the particular application
25 notwithstanding, there is a clear long-range problem in

1 connection with the final rule itself. And there the needs
2 are the Commission's needs and, in some respects, I think
3 you could say this is research being developed to enable the
4 Commission to ask the right questions of the potential
5 applicants.

6 And that brings me to the point of the kind of
7 rule. A degraded core cooling steering group had one
8 experience with an attempt to write a proscriptive rule for
9 degraded core cooling and found that that was a very
10 negative experience. It did not work out well. Not that I
11 think it was necessarily a poor job done. It is just a very
12 difficult job to do proscriptively, partly because we know
13 so little and partly because the scope is so broad.

14 In my view, and I think it is one shared by many,
15 it would be more desirable to write a rule of functional or,
16 as you term it, performance requirement, and to establish
17 these functional requirements in a meaningful way and to be
18 able to evaluate the replies that the applicant claims he
19 has a system which performs these functions adequately. You
20 have to have a very substantial technology base, and that is
21 what this program is really for.

22 But you are right: There has been a change. And
23 I think the confirmatory nature is becoming of less
24 importance.

25 MR. SIESS: I think we will probably continue to

1 remind you of that and also to remind the Commission of
2 this, because I do not think they have ever given research
3 that much guidance on what is confirmatory and what is not.

4 Incidentally, that term "confirmatory" starts
5 looking better now to me. I never did like it. But when
6 you look at your regulatory research as research that
7 enables you to ask the right questions, which is the
8 expression I used and which Charlie used, that means the
9 research makes you smart, what you said a minute ago,
10 essentially.

11 And the other aspect of it is to enable you to
12 know when you are getting the right answers. And that is
13 confirmatory. That gives you the knowledge, the research
14 that gives you the knowledge to confirm the validity of what
15 someone else has done or the solutions they have come up
16 with.

17 MR. KERR: Mr. Siess, you are getting very
18 academic.

19 MR. SIESS: You could use the adjective in a
20 pejorative sense, but I am no longer an academician.

21 MR. KERR: Far be it from me to use it in a
22 pejorative sense.

23 (Laughter.)

24 Please continue, Mr. Larkins.

25 MR. LARKINS: As I was pointing out, water force

1 can have a strong effect on reducing heat temperatures in
2 the hydrogen burn. Part of the task is to determine
3 what kind of fogs can best handle reducing pressures and
4 temperatures.

5 The next two photographs give a brief illustration
6 of that. Here we have a plot of the temperature profiles of
7 hydrogen burns with various concentrations of suspended
8 water droplets.

9 Note for a stoichiometric mixture we can get
10 temperatures exceeding 2500 degrees Kelvin with the
11 suspension of .05 percent water droplets. We can step in
12 and reduce that temperature on the order of down to 1000
13 Kelvin. And the effect is proportional and similar for
14 pressure. For a stoichiometric mixture we get a factor of 8
15 increase in the pressure over the initial pressure. The
16 introduction of .05 volume percent drop, reduce that by a
17 factor of 6 final pressure to initial pressure.

18 The problem is getting the appropriate-size
19 droplets and having the appropriate density of water
20 suspended, the scheme being that you would introduce your
21 water fog, burn, and then have your fog dissipate.

22 I mentioned we had a 16-foot tank as part of a
23 variable geometry experimental series. We have done 35
24 tests of varying hydrogen concentrations and igniter types.
25 With the introduction of turbulence using fans, we are

1 planning to look at water fog, halons and we will also be
2 doing some of the equipment survivability work in this
3 vessel.

4 This is a schematic of the vessel in your
5 handout. I will not put it on unless there are some
6 questions.

7 (Slide.)

8 The next vuegraph gives you an indication of some
9 of the information which has come out of these two series of
10 tests. The black line represents the pressure calculated
11 from an adiabatic isochoric hydrogen-air burn. The thing I
12 want to point out in here is the black dots represent a burn
13 with the fans on. The open dots represent the burn with the
14 fans off.

15 The trend is, with the fans on and the
16 introduction of turbulence, you approach the adiabatic
17 isochoric limits, you get much higher pressures and
18 temperatures even with lean air mixtures.

19 MR. KERR: What does isochoric mean?

20 MR. LARKINS: Constant volume. I mentioned we are
21 modifying what is called a "FITS tank," or a fully
22 instrumented tank, adding additional diagnostics. This tank
23 would be insulated and heated for steam. We will be also
24 introducing water fog supplies, halons, and we will be doing
25 most of our detonation work in the FITS tank, even though

1 the other facility can withstand pressures up approaching
2 1000 psi. This tank is better instrumented.

3 MR. KERR: Did I understand or misunderstand? You
4 can tell me which. The idea is you are trying to see if one
5 had hydrogen in a containment, you could fill it with fog,
6 set it afire, or burn it without detonation, and that would
7 be a way of controlling?

8 MR. LARKINS: Yes.

9 MR. KERR: How are you going to decide, when you
10 get through with these experiments, whether or not you can
11 do that?

12 MR. LARKINS: Well, we will essentially do a
13 series of tests which follow that particular scheme in this
14 tank.

15 MR. KERR: Yes. But given the data, what process
16 will you follow to determine whether you would recommend
17 that someone use that process in a containment?

18 MR. LARKINS: I think this will have to be
19 factored into some of the other information that comes out
20 of it. If we determined, for instance, that one can reach
21 temperatures and pressures within the containment system
22 from burning hydrogen, that will have an effect on the
23 equipment viability.

24 One might suggest in addition to installing
25 igniters, one might want an additional system to inhibit or

1 cut down on the pressures and temperatures the equipment
2 would see.

3 Does that answer your question?

4 MR. KERR: What I am asking is has someone
5 designed a system and said, "Ah hah, here are some unknowns,
6 and we need to run this research program to get the answers
7 before we can understand how this system is going to work,"
8 or are you saying, "Let's do some research and see if we
9 cannot get some information out of it and maybe having that
10 information we can design a system"?

11 MR. LARKINS: What I think I am saying is, well,
12 igniters have been proposed for a number of plants. There
13 are some questions --

14 MR. KERR: Maybe I should simplify it. I think
15 what you have been telling me is you burn hydrogen in the
16 presence of water, it will not get so hot. And that seems
17 like a reasonable statement.

18 Now, suppose we discovered a quantitative behavior
19 of this in a laboratory setup like this. What do you do
20 with the information in terms of something that has to do
21 with a reactor?

22 MR. LARKINS: I think you have to factor this into
23 the considerations. If you can potentially reach high
24 temperatures and pressures which affect the safe operation
25 of the plant --

1 MR. KERR: You and I both know without running
2 experiments that you can get very high temperatures in a
3 hydrogen flame.

4 MR. LARKINS: Even for lean mixtures.

5 MR. KERR: That is right, you can. That is now
6 news. And we could also guess with fairly high confidence
7 that if you sprayed water into it it would cool it off.

8 MR. LARKINS: Yes.

9 MR. KERR: You are trying to get something more
10 quantitative than that, and I am trying to get some idea of
11 what are you going to do with this information, how will it
12 be used?

13 MR. CURTIS: Dr. Kerr, one consideration is
14 containments right now have sprays designed for that
15 purpose. If this work were to discover that by changing the
16 concentration on the sprays to produce a different droplet size,
17 that the sprays would be far more effective in holding the
18 temperature of a hydrogen burn down, that would be something
19 I would like to know.

20 MR. LARKINS: One might develop procedures for
21 ignition with igniters and sprays.

22 MR. KERR: Has anyone looked to see whether the
23 present droplet size is better for taking iodine out and
24 hence you could not change it? Or do you put in two kinds
25 of sprays?

1 MR. LARKINS: I think both.

2 MR. KELBER: I happen to know the answer to that
3 one. At least the early calculations were that you would
4 not need to convert all of the nozzles. You would have to
5 convert about one-third, probably. The supply of water and
6 also the mixture of the large spray, which is incidentally
7 better for removing iodine, with the small spray would cause
8 too rapid an agglomeration and sweep-out of the fog.

9 So there is a fairly complex aerosol problem
10 here. The problem is analogous to the rain, the heavy rain
11 which in fact removes fog. So that you might want to modify
12 all of the nozzles, some still being fairly large, for
13 effective iodine removal, and some being quite small.

14 MR. KERR: So the possible result is you will know
15 enough so that you can tell people whether to change the
16 nozzles in their existing spray system, assuming they want
17 to use them for cooling burning hydrogen.

18 MR. KELBER: We want to get both uses out of
19 them. The sprays are very effective at cleaning the iodine
20 out of the atmosphere.

21 MR. SHEWMON: You might have an overkill on the
22 iodine of only a factor of 10 instead of 100 or something if
23 you did not push so much through, I would guess, with the
24 additives they have, I have the impression there is a
25 tremendous reserve of extra capacity.

1 MR. KERR: Of course, what is going to happen
2 after the research gives this information which is useful,
3 someone in licensing will require the applicant to do the
4 design assuming that water is not available.

5 (Laughter.)

6 MR. KELBER: I will not answer that question.

7 MR. SHEWMON: Charlie, in simplistic terms, to
8 remove iodine, you want a lot of water passing through, and
9 to have a fog you want to have this stuff stay there.

10 MR. KELBER: Yes. I might just say not iodine but
11 fission products and particulates that get in the
12 atmosphere. The spray, as you may recall from Al Pasedag's
13 report, NUREG-0771, are very effective at cleaning the
14 atmosphere. And I have fallen into the trap of using iodine
15 generically to refer to all fission products.

16 MR. SHEWMON: Thank you.

17 MR. LARKINS: That is a good point. The larger
18 droplets tend to agglomerate a lot more quickly than the
19 smaller droplets, which is critical. Clearly, constructing
20 a hydrogen steam jet facility to, say, auto-ignition would
21 have supersteam mixed with hydrogen in various ratios and
22 various flows to see what mixtures ignite over what range.

23 This will give us information on developing
24 controlled flaring for high point vents. It will give us
25 information on the needs for flame holders, igniters, and

1 various information along that line.

2 This apparatus should be completed within the next
3 quarter, and work should begin in FY 1982 and continue
4 through 1983. There is a vuegraph in there which gives you
5 the specifics on the steam jet, the experiments, and an
6 indication of the parameters that would be looked at.

7 There is an analytical experimental effort at
8 Magill University under Professor John Lee, where he is
9 studying this phenomenon of accelerated flames. He is doing
10 a number of small-scale experiments with fixed geometries
11 using both strong and weak sources for ignition. He is
12 looking at the transition from deflagration to detonation
13 for fine gases and he is looking at lean limits of
14 detonatability for varying degrees of confinement associated
15 with this effort.

16 On accelerated flames we are planning on doing
17 some mock-up tests of various parts of the containment
18 building. One of the first things we want to do is a mockup
19 of the upper plenum region of the ice condenser for Sequoyah
20 to look at the effects of the spacing of the air handlers,
21 the number of air handlers, and the effects of confined
22 spaces on flame acceleration.

23 We are planning to do this with a simple setup
24 which would be made of plywood and plexiglas and would be
25 done in the outdoors. The cost is relatively low.

1 MR. SIESS: Who will do that?

2 MR. LARKINS: This will be done at Sandia.

3 MR. SIESS: Sandia actually does things with
4 plywood and plexiglas?

5 MR. KELBER: But the very best.

6 MR. LARKINS: I would like to take a few minutes
7 to touch on parts of the program. We are doing some
8 analysis to estimate the quantities and rates of hydrogen
9 generation for various types of reactors. We have completed
10 some work on Zion and Sequoyah. The goals of this work are
11 to become familiar with MARCH, also to develop models to
12 model the effects of steam and other inerting mediums.

13 MR. KERR: Who is it that has become familiar with
14 MARCH in this process?

15 MR. LARKINS: This is also Sandia. They will be
16 identifying weaknesses as part of the assessment of MARCH
17 and looking at necessary improvements in the code as it
18 affects the models associated with the generation of
19 hydrogen and investigating the sensitivity to various input
20 parameters.

21 We have developed models to handle combustion,
22 both deflagration and detonation. And the models for
23 deflagration which predict the adiabatic isochoric
24 temperatures, including the effects of CO₂, CO, and water.
25 We have also added heat-loss models for radiation and

1 convection and the effects of conduction on surfaces and the
2 evaporation of sprays.

3 MR. KERR: Excuse me. How does one contrast this
4 objective with the capability of MARCH CORRAL?

5 MR. LARKINS: MARCH is a very simple burn model in
6 there which handles only homogeneous gases and just gives
7 you the adiabatic pressures and temperatures and does not
8 count heat losses and things like that. So we want
9 something a little more sophisticated than that.

10 MR. KERR: The purpose with this is so that you
11 can make --

12 MR. LARKINS: To better develop, both get a handle
13 on the pressures and temperatures the containment would see,
14 and to envelope the pressures and temperatures equipment
15 would see in the plant.

16 MR. KERR: Are we talking now about 1982-83?

17 MR. LARKINS: This is 1982-83, yes.

18 MR. KERR: And this is being done in Sandia?

19 MR. LARKINS: Yes. All of this work except the
20 flame acceleration work at McGill University is currently
21 being done at Sandia.

22 MR. KERR: Thank you.

23 MR. LARKINS: Included in your handout is a curve
24 of the comparison of one of the models, the detonation
25 model, with various convective terms in it, simply to show

1 the agreement between the experimental results with the
2 model using various convective terms varying from one meter
3 per second to 15 meters per second.

4 During 1982 and 1983 we will make improvements in
5 the codes I have mentioned, including not homogeneous gases
6 incorporating the burn model and improving the numerics and
7 algorithms in the code.

8 MR. KERR: This is 1982?

9 MR. LARKINS: Yes.

10 MR. KERR: And you will get to 1983?

11 MR. LARKINS: The last part, as we learn more and
12 get a better understanding, we probably will improve the
13 model system into 1983.

14 In the area of hydrogen transport, Sandia recently,
15 in the last few months, received the German RALOC Code to
16 handle hydrogen transport. RALOC was originally set up to
17 look at the transport of hydrogen from radiolytic
18 decomposition in the containment.

19 We are also assessing or looking at codes like
20 RISS, CONTAIN, and CONTEMPT, to see how applicable they
21 might be for handling the hydrogen transport model. We will
22 be comparing these with the experiments done at Battelle,
23 Frankfurt. EPRI is currently intending to do some large gas
24 mixing tests at the containment safety facility at Hedl. We
25 would compare these codes with those experimental results

1 also. We should finish this assessment of RALOC and the
2 other codes in the first part of 1982 and develop
3 requirements for changes or needs for developing a new code.

4 MR. KERR: What is that in-situ testing of helium
5 before licensing refer to?

6 MR. LARKINS: That is the possibility of getting a
7 utility to agree to do some helium mixing tests in a
8 containment building prior to startup to get a better handle
9 on the gas stratification problem with things like fans on
10 and fans off.

11 There have been a number of detonation studies
12 done using CSQ to look at the loads on containment both for
13 Zion and Sequoyah. These calculations include global
14 detonation, detonation for various points in the Sequoyah
15 containment using different types of coordinate systems.
16 There is currently a report being written on this analysis.
17 It should be available in the next two or three months.

18 Lastly, we are putting together hydrogen
19 operator's manual. It is a generic manual, a generic
20 procedures manual for handling hydrogen for various
21 accidents. And the idea is that this could be incorporated
22 into plant-specific procedures for handling hydrogen for
23 various accidents.

24 MR. SIESS: Is NRC in the business now of writing
25 procedures?

1 MR. CURTIS: No, sir. We evaluate procedures.

2 MR. SIESS: But this manual does not sound like an
3 evaluation manual.

4 MR. LARKINS: The idea is that it would be generic
5 for operator actions and that the utilities could develop
6 specific procedures from the guidance that was provided in
7 this manual.

8 MR. SIESS: I understand that. I guess if I were
9 in a position of responsibility in the NRC, I would question
10 what kind of liability this placed on the NRC. I read
11 somewhere that, I guess, the general counsel decided that
12 Three Mile Island did not really have their basis to put
13 their claim for \$4 million against the NRC for causing the
14 accident. But I wonder what would be the liability position
15 of NRC if they put out a manual and the plant writes their
16 procedures based on that manual and they turned out to be
17 wrong.

18 MR. CURTIS: My first impression -- and I am not
19 trained in law --

20 MR. SIESS: I am not objecting to this. But I
21 think I might do a different kind of research if I were
22 going to take responsibility than if I were not.

23 MR. CURTIS: I do not think this puts us in any
24 more directly liable position than any other guidelines we
25 publish for development of specific procedures.

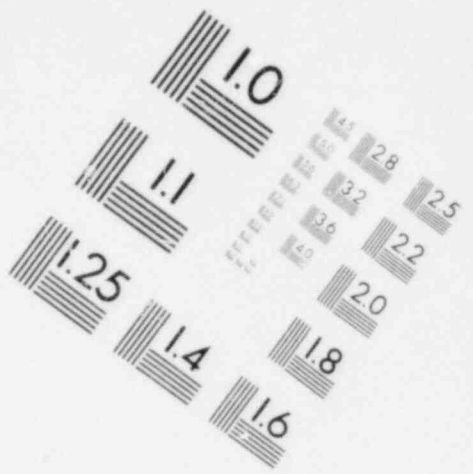
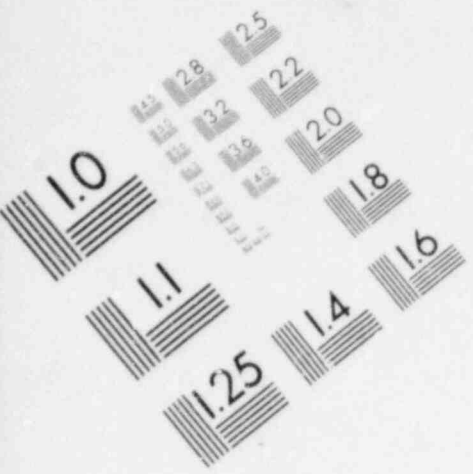
1 MR. SIESS: Can you give me an example of
2 guidelines for the development of procedures? Would you
3 call Appendix B to Part 50 a guideline? That is not that
4 specific; is it? I mean that tells you what the plant has
5 to have, but it does not tell you -- the only guidelines I
6 can think of are reg guides, and they simply say these are
7 ways we will accept of complying, and they get pretty
8 prescriptive, I admit, but at least they are not mandatory.

9 MR. BASSETT: I think the use of the word
10 "envelope" is probably a mistake. It is a frequently made
11 one. I would point out when one assembles a compendium of
12 knowledge in a field where one is lacking, it is
13 irresistible to try to put it in one pile and say this
14 manual is the results of our research.

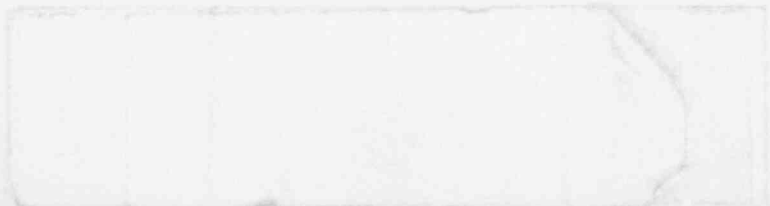
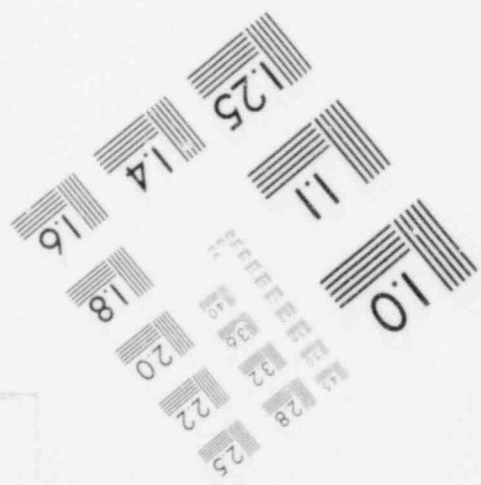
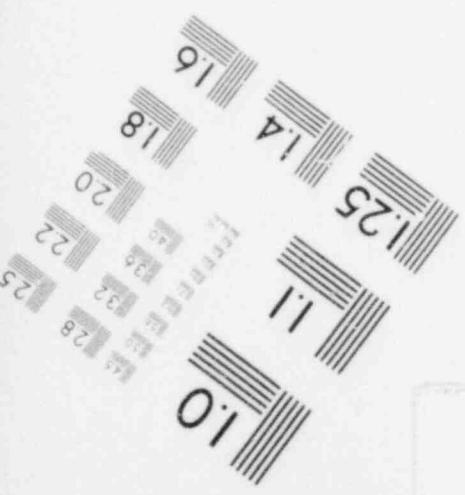
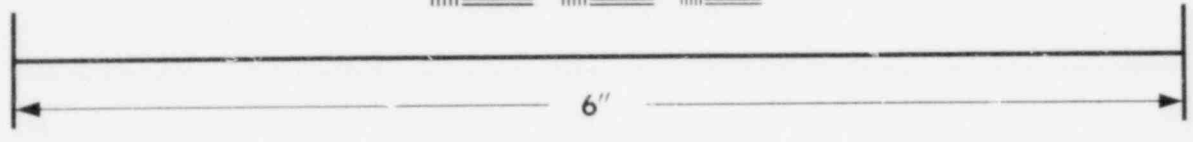
15 MR. KERR: It does not say that. It says this is
16 going to be used by plant operators to write a manual on how
17 their people should deal with hydrogen. That is not just
18 putting down the results of research, unless I am misreading
19 the English language.

20 MR. SIESS: And it would not hurt to put up the
21 next slide, which has more specific information on it,
22 recommends specific operator actions and timing using
23 presently available equipment, recommend specific actions.
24 I cannot find any other way of reading that.

25 MR. BASSETT: I will not stand behind that



**IMAGE EVALUATION
TEST TARGET (MT-3)**



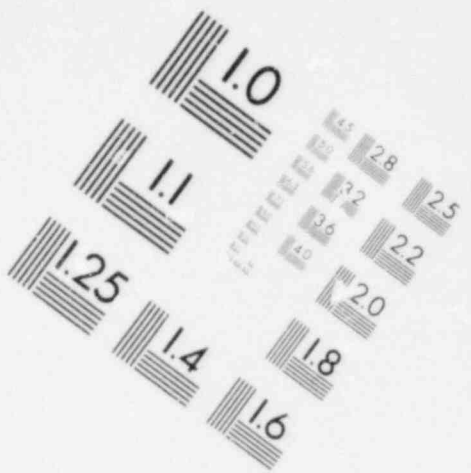
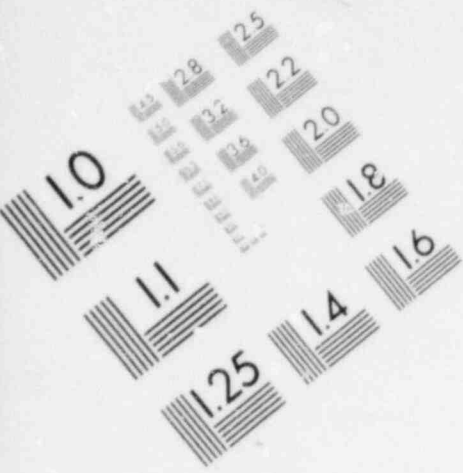
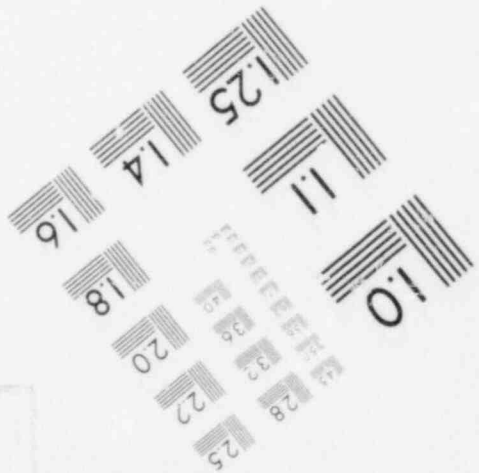
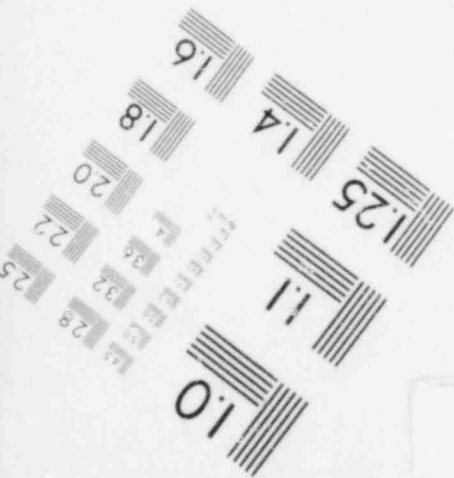
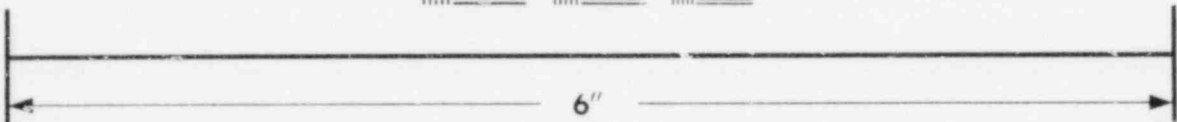
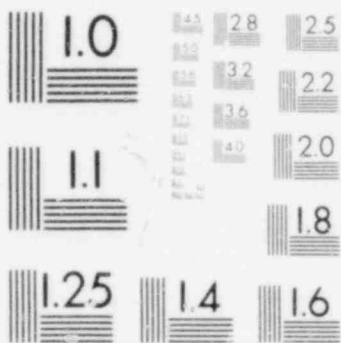


IMAGE EVALUATION
TEST TARGET (MT-3)



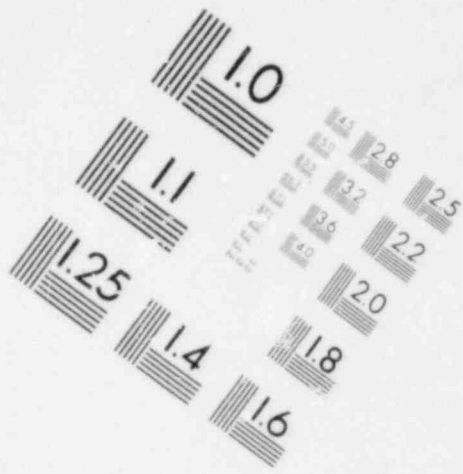
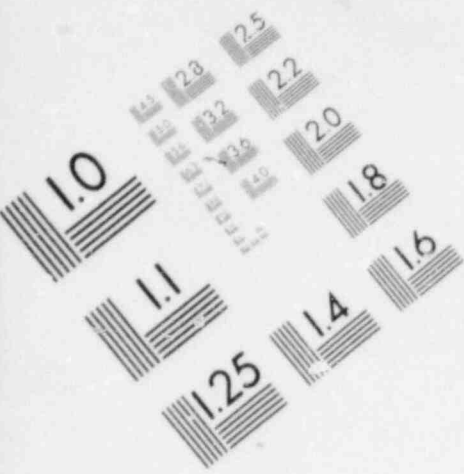
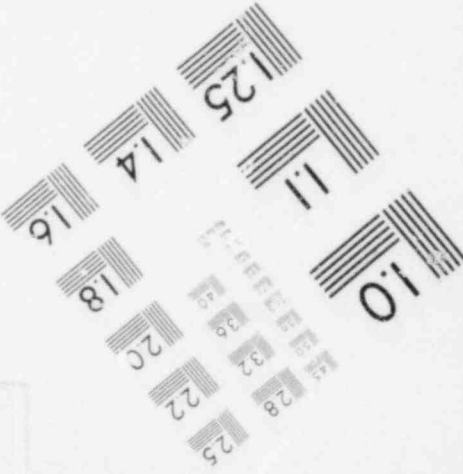
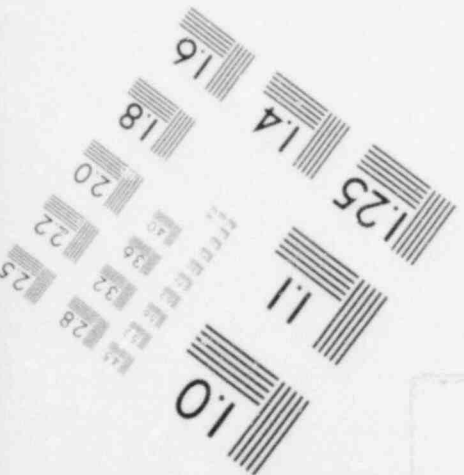
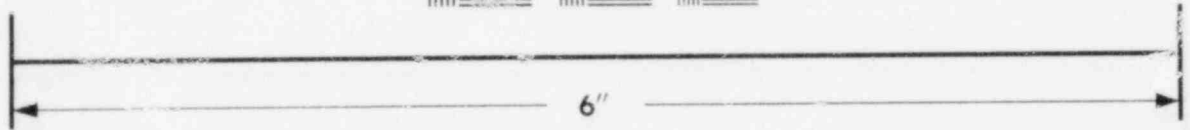


IMAGE EVALUATION
TEST TARGET (MT-3)



1 statement. We are in no position to recommend specific
2 actions. We are in the position of providing all the
3 information we get to the operator so they can determine the
4 actions, and we are in the position of passing on them.

5 MR. SIESS: No problem with that. But be sure you
6 hold your contractors to that philosophy.

7 MR. BASSETT: Yes, we will be sure of that.

8 MR. LARKINS: One last comment. Not included in
9 the program now is work on hydrogen formation from
10 radiolysis. There is still some question on the amounts and
11 quantities of hydrogen that can be generated from radiolytic
12 decomposition of water. This is something we are discussing
13 with the regulatory staff to decide whether there is a need
14 to do any work in this area or if there is enough available
15 data to come up with a sound technical position.

16 Are there any questions?

17 MR. BASSETT: Excuse me, John. You indicated you
18 would indicate the total amount of dollars of the various
19 programs.

20 MR. LARKINS: Do you want that on the record or
21 off the record?

22 MR. BASSETT: I will leave that up to Dr. Siess.

23 MR. KERR: Dr. Siess wants it on the record.

24 MR. SIESS: Money?

25 MR. BASSETT: Yes.

1 MR. SIESS: We don't care. We will take anything.

2 MR. BASSETT: We have no objection.

3 MR. SIESS: If you have got no objection, we have
4 got no objection to hearing it.

5 MR. LARKINS: On the first vuegraph it is broken
6 down by FIN, the hydrogen behavior control program.

7 MR. KERR: We are talking about fiscal 1983 now,
8 right?

9 MR. LARKINS: Yes. That is approximately \$2
10 million. The program on hydrogen from containment or in
11 containment will be phasing down in 1983 and will be less
12 than \$150K.

13 MR. SIESS: What one is it? Give us the FIN
14 number.

15 MR. LARKINS: I am trying to find it.

16 MR. SIESS: It is on the first slide.

17 MR. LARKINS: A1255.

18 MR. SIESS: That is the \$2 million?

19 MR. LARKINS: Just the equipment survival program
20 is somewhat uncertain. One of the approaches we had hoped
21 to take was to see if we could get some of the vendors to
22 possibly donate equipment. We are looking at various
23 strategies to procure equipment and the types and needs of
24 equipment are still undefined.

25 I think this number could probably vary from half

1 a million to probably \$800,000 in 1983.

2 MR. SIESS: 1270?

3 MR. LARKINS: Yes.

4 MR. SIESS: After 1.7?

5 MR. LARKINS: Excuse me?

6 MR. SIESS: You said half a million to --

7 MR. LARKINS: About 800K. Wait a minute. Let me
8 break this down. This is jointly funded by both research --

9 MR. SIESS: This is for the two of them then?

10 MR. LARKINS: Yes. That is for both. The
11 analysis and the experimental portion.

12 MR. KERR: Any other questions?

13 MR. BASSETT: We would like to say these numbers
14 are planning figures only, at this state of development.

15 MR. KERR: That is the only way we will use them.

16 MR. SIESS: What about the A1246?

17 MR. LARKINS: A1246?

18 MR. KERR: Is that not the one you said the
19 hydrogen behavior and control program?

20 MR. LARKINS: No. That is approximately \$2
21 million.

22 MR. KERR: What is combustible gas and containment?

23 MR. LARKINS: That is 150.

24 MR. KERR: I see. I had them reversed.

25 MR. LARKINS: That program should be completed in

1 1983.

2 MR. KERR: Any other questions?

3 (No response.)

4 MR. KERR: Thank you, Mr. Larkins.

5 Mr. Curtis, the SASA program and other analysis.

6 MR. CURTIS: The severe accident sequence analysis

7 has the objective of improving understanding of severe
8 reactor accidents and of events beyond the design basis
9 utilizing best-estimate methods and state-of-the-art codes.

10 The participants are INEL and Los Alamos, who are
11 working on the so-called front end of the PWR
12 severe-accident cycle. This is the part of the accident
13 prior to the loss of core geometry. Sandia is looking at
14 the back end of the PWR accident, which is that part of the
15 accident following disassembly of the core and the nature
16 and type of the containment threat up to the point of
17 containment breach.

18 The program does not consider in detail the
19 environmental effects of the dispersion of the radioactive
20 material into the atmosphere following the breach of
21 containment. Oak Ridge --

22 MR. KERR: Excuse me. I apologize, Mr. Curtis,
23 but I am trying to fit this into the context of our budget.
24 Is this part of severe-accident mitigation?

25 MR. CURTIS: Yes, it is.

1 MR. KERR: Is it all of severe-accident mitigation?

2 MR. CURTIS: It is not.

3 MR. KERR: What fraction?

4 MR. CURTIS: This program is right now at
5 approximately \$2 million. It is projected to continue at
6 approximately the same level of effort, with some inflation,
7 through 1983.

8 MR. KERR: Thank you.

9 MR. CURTIS: The utilities that are cooperating
10 with the SASA program include TVA, with the Browns Ferry
11 point, working with Oak Ridge and the Zion Westinghouse
12 plant as the typical PWR.

13 To give you an idea of some recent progress, this
14 is the product of the INEL program. We had a contractors
15 meeting in very early June, and, of course, this is the
16 progress reported on that. They have been working on PWR
17 station blackout and have been assisting the BWR on station
18 blackout.

19 The INEL program is largely analysis of the early
20 phases of the accident, using the RELAP Code that was
21 developed there.

22 Los Alamos has been looking at LOCAs in the PWR
23 system space and a whole series of interfacing systems LOCAs.

24 MR. KERR: What is a PWR system space?

25 MR. CURTIS: These are LOCAs out in steam

1 generators; in steam lines in the balance of the plant not
2 immediately associated with the main pressurized lines. One
3 of their key interests has been in looking at all sorts of
4 malfunctions in feedwater systems and auxiliary feedwater
5 systems. For example, a U-tube rupture in one steam
6 generator; that is a part of what they have been doing.

7 MR. KERR: How do they choose these accidents? Do
8 you choose them? Do they choose them? What determines the
9 population of those accident studies?

10 MR. CURTIS: The accidents are chosen by us after
11 consultation with both risk assessment and NRR. The reason
12 for the emphasis on station blackout is because of the task
13 action plan because Mr. Barenowski and risk assessment has,
14 with respect to station blackout, some of the other earlier
15 accidents had been selected by consultation with NRR, who
16 have asked for some rather specific studies to be done in
17 support of their review of operator guidelines.

18 MR. KERR: Thank you.

19 MR. CURTIS: These are recent progress reports
20 that have come out of Sandia. The Zion station blackout,
21 rear end, I guess back end is a better name for it. The
22 report is waiting final review and will be published shortly.

23 (Slide.)

24 And here is progress which has been reported from
25 Oak Ridge. Oak Ridge has a close working relationship with

1 TVA at Browns Ferry. They have had an opportunity to
2 compare their calculations to the same problem run on the
3 TVA simulator, which has been a little unique. This is the
4 only case we have of this close a cooperation.

5 Oak Ridge, in addition to being the only one of
6 the four laboratories to concentrate on the BWR, is also
7 concentrating on the details of fission product release in a
8 more comprehensive way than is Sandia in PWR.

9 Some tentative conclusions that have come out of
10 these first studies, this is the INEL small-break without
11 high-pressure injection in Zion. The time to core uncover
12 in a small-break LOCA is quite dependent on the size of the
13 break. I do not suppose that is a surprise.

14 But what may be a surprise is that if you are able
15 to fully open all of your air duct valves within ten minutes
16 you can prevent core uncover from this accident.

17 MR. KERR: What is an air duct valve?

18 MR. CURTIS: It dumps steam into the air.

19 MR. SHEWMON: Just for my general education,
20 pursue that one step further. Is it on the secondary side
21 in steam generators?

22 MR. CURTIS: Yes.

23 MR. SHEWMON: Okay. So if you have an additional
24 heat sink over there for some reason that prevents core
25 uncover in spite of the fact you still have this leak. Can

1 you tell me why?

2 MR. CURTIS: The sequence is you do not open your
3 PORV and depressurize the primary except --

4 MR. SIESS: Where does your water come from? I
5 mean, to uncover the core you get more water out than you
6 put in; so presumably this either takes less out or puts
7 more in. Which does it do?

8 MR. CURTIS: It allows you to depressurize and
9 ultimately use the low-pressure injection system in a
10 controlled way.

11 MR. SHEWMON: Apparently, that line that says
12 "high-pressure injection" is not available?

13 MR. CURTIS: Yes.

14 MR. SIESS: But you can depressurize down to the
15 low pressure?

16 MR. CURTIS: Here is one I copied from a report.
17 It is a little hard to read.

18 MR. KERR: What you are giving us now is things
19 which have already taken place in the program, and we will
20 get to 1983 shortly?

21 MR. CURTIS: Yes. Let me expedite getting to
22 1983. Here is a sample from the Los Alamos report. This is
23 a sequence which starts with the rupture of five tubes in
24 the PWR steam generator. I do not think I will read all of
25 this. But it gives an indication of when the clad excursion

1 begins and then finally when the core is empty of coolant
2 water.

3 MR. KERR: Did RELAP calculate the reserves?

4 MR. CURTIS: This is Los Alamos, and Los Alamoses
5 uses

6 MR. KERR: I would think they would know it well
7 enough that they would not do that but --

8 (Laughter.)

9 MR. SIESS: Can I back you up a minute? I read
10 the objective, but I guess it is still not quite clear to me
11 what SASA is all about. What is the question you are trying
12 to answer with the SASA studies?

13 MR. CURTIS: The questions are two-fold: One, we
14 are trying to understand the sequence of severe accidents;
15 in other words, what is going on.

16 MR. SIESS: How can you get into a severe accident?

17 MR. CURTIS: How can you get into a severe
18 accident; what kind of failures. We presume that all of
19 these are multiple faults, otherwise.

20 MR. SIESS: Single failures --

21 MR. CURTIS: Would be taken care of.

22 MR. SIESS: Yes.

23 MR. CURTIS: The specific applications, or at
24 least one of the specific applications of the early part is
25 in support of NRR's review of operator guidelines NRR has

1 required the vendors to provide.

2 MR. SIESS: In terms of the question, then, it is
3 what can we do to prevent it, how can we get in trouble, and
4 what can the operator do to prevent it?

5 MR. CURTIS: That is correct. What sort of
6 strategies would be effective.

7 MR. SIESS: Is the whole thing deterministic?

8 MR. CURTIS: No. The base cases are generally the
9 result of an unassisted failure. And then operator
10 strategies are factored into the other cases that are being
11 compared to the base case.

12 MR. SIESS: When one of these sequences is
13 developed, is any attempt made to look at the probability of
14 it going through that particular scenario?

15 MR. CURTIS: The base-case scenario is a scenario
16 which presumably would result if nothing was done.

17 MR. SIESS: And then you look at the probabilities
18 doing the right thing?

19 MR. CURTIS: Yes, then you look at the
20 probabilities doing what else you might have done.

21 MR. SIESS: Thank you. That helps.

22 MR. CURTIS: Here are some selected conclusions
23 that come out of the Sandia program which is looking at the
24 back end of the accident. And, again, I think I do not have
25 to read all of them to you.

1 MR. SIESS: Could I just read the first one? I
2 see containment isolation valve. Is that some specific out
3 of the couple of hundred, or should it be plural? I did not
4 know whether it is a typo or whether it means something I do
5 not understand.

6 MR. CURTIS: It means the containment isolation
7 valves. Yes, very clearly yes.

8 MR. SIESS: That is an interesting conclusion or
9 recommendation that someone should actually go around and
10 look at all of the containment isolation valves to see that
11 they are closed. Is that it?

12 MR. CURTIS: That is one of the recommendations
13 they made.

14 MR. SIESS: That is so logical I cannot quite see
15 how it would come out of this.

16 (Laughter.)

17 Unless it just turns out -- because I really do
18 not see how the containment isolation valve being open
19 contributes so much to a possible core melt. I can see how
20 it could contribute to an off-site dose, but not a
21 core melt. But these are stopping with core melts; are they
22 not?

23 MR. CURTIS: No. Sandia is looking at the
24 so-called back end, in which all of the modes of containment
25 failure are a principal ingredient of the study: hydrogen

1 burns, overpressurization, failure to isolate.

2 MR. SIESS: Okay. Now I understand.

3 MR. CURTIS: The inventory you saw during the
4 steam explosion.

5 MR. SIESS: Yes. How often do they want those
6 valves checked? At each accident or --

7 (Laughter.)

8 -- weekly?

9 MR. KERR: These are interesting examples, but we
10 have these. So why don't you give us an idea of where you
11 are headed for 1983?

12 MR. CURTIS: Fine. This program says 1982, but it
13 is going on into 1983. We believe that when the current
14 round of publications on Zion are complete that we will have
15 studied Zion adequately and we should move on.

16 Our next step -- and the letter has been written
17 by the director of the Division of Licensing to Arkansas
18 Nuclear, and we will begin a corresponding analysis of
19 station blackout, small-break LOCA, feedwater transients on
20 the Arkansas Nuclear 1 plant, which is a B&W plant, which is
21 significantly different both in system design and other
22 details that it will be interesting to compare it to a large
23 dry Westinghouse design. And we expect to begin that in
24 fiscal 1982.

25 MR. KERR: At this time we have WASH-1400, we have

1 RSMEP, which I do not quite understand. We have IREP, we
2 have IREP, INREP.

3 MR. CURTIS: The reason for picking this is it is
4 an IREP plant in which the IREP has been essentially
5 completed. This means that we do not do the event fault
6 tree. We do not look at the probability of getting into
7 these early initiators. We take from them the probabilities
8 of getting in and do detailed plant-specific calculations at
9 a level of detail at least one cut below what was done in
10 IREP.

11 MR. KERR: Are the results of this meant to be
12 generically useful, plant-specifically useful, or
13 vendor-generic, or what?

14 MR. CURTIS: The results should at least be
15 vendor-generic.

16 MR. SIESS: Is that true? Are these sequences --

17 MR. CURTIS: Parts of it are true.

18 MR. SIESS: You can tell the sequences. I would
19 expect a Westinghouse or B&W to be different from a GE, but
20 are you sure that a Westinghouse with a balance of plant
21 from one AE might not have differences with a Westinghouse
22 balance of plant with another AE?

23 MR. CURTIS: I am sure they would.

24 MR. SIESS: What do you do with this when they get
25 through, since it only applies to the particular plant you

1 look at?

2 MR. SHEWMON: Checking the valves in the
3 containment multiply to several AEs.

4 MR. SIESS: I would suspect that one might be
5 generic. What are you going to do with this when you get
6 through with it, assuming you get through with it in 1983 --
7 back to Bill's question?

8 MR. CURTIS: The lead plant for developing
9 operator guidelines for design-basis accidents is Arkansas
10 Nuclear.

11 MR. QUITTSCHREIBER: ANO-1 Unit 2 was a Combustion
12 Engineering plant.

13 MR. CURTIS: Yes. This one applies contrary to.
14 We have been asked to do some specific review.

15 Yes?

16 MR. KELBER: Let me add a little bit. There is,
17 as Bob Curtis pointed out, a very specific end use, and that
18 is in the development of guidelines for the review of
19 emergency procedures. And for this reason the program is
20 keyed to the plants that are going to be relief plants.

21 I would expect that from the differences between
22 these various lead plants, both we and the operators will
23 begin to understand types of questions that arise from
24 having different types of balance of plant installations.

25 As a side remark, I would indicate that the

1 recommendation that one check the containment isolation
2 valves, it stems from the fact that closing these valves in
3 the absence of off-site power may be less than well
4 assured. I think it depends upon the availability of stored
5 air which may not become available if the power is lost.

6 There is a further logic to this program that we
7 are beginning to explore. It was most succinctly derived
8 from a remark Jesse Ebersole made in a committee meeting I
9 think last month, and that is if you have a combination of
10 faults that puts you into an emergency then there are some
11 ten or so systems in any plant where a single active failure
12 can put you into a very severe problem.

13 And it seems to me we can develop a logic of
14 attacking the multiple failure problem from that partition.
15 Ten is a large but manageable number of systems to examine.

16 MR. KERR: Charlie, does the IREP not show this
17 sort of thing up?

18 MR. KELBER: As Bob has mentioned, IREP and INREP
19 will be developing weak points, and we have used that plus
20 the vital-area study.

21 MR. KERR: But I thought this was something beyond
22 IREP.

23 MR. KELBER: It is.

24 MR. KERR: What is the "beyond"?

25 MR. KELBER: The corrective action.

1 MR. SIESS: But if it is plant-specific, how do
2 you do it on 70 plants?

3 MR. KELBER: We will not be able to do it all.
4 The operators will have to do a great deal.

5 MR. SIESS: You are going to ask the applicants
6 and licensees to do SASAs on their plants; is that one of
7 the things you will do?

8 MR. KELBER: It is a possibility yet to be
9 explored. I think at this time we have to see what the
10 guidelines for emergency procedures look like. It is a
11 possibility yet to be explored. I would think it would be
12 in the interest of at least some of these to do just that.

13 MR. KERR: Is this a user request from NRR or
14 somebody?

15 MR. CURTIS: Yes, it is.

16 MR. KERR: So NRR plans to have emergency
17 procedures developed based upon the SASAs?

18 MR. CURTIS: I believe it is the other way
19 around. The vendors are charged with providing NRR with the
20 emergency procedures. NRR has to evaluate these procedures,
21 and they would like --

22 MR. KERR: When I say "based on the SASAs," I
23 mean a SASA will give you an indication of whether the
24 procedures are any good or not.

25 MR. CURTIS: Precisely.

1 MR. KELBER: There is another application going
2 beyond that, which is the rulemaking. The SASA is a key
3 integrating tool in judging the adequacy of various
4 provisions. I have said before that I favor a functional
5 rule, and a functional rule may certainly require
6 significant amounts of implementation. I find it difficult
7 to conceive of a fully automatic system that would cover all
8 eventualities in these relatively infrequent and
9 difficult-to-predict accidents.

10 MR. KERR: What would be wrong with an approach
11 which asked a licensee to do a SASA and then, on the basis
12 of that, write a procedure?

13 MR. KELBER: That may well be a development
14 depending upon NRR's views and the operator's views. That
15 could very well happen.

16 MR. CURTIS: They are being required to do a study
17 comparable to the IREP studies which identifies the dominant
18 sequences but does not do detailed thermohydraulic or other
19 calculations to verify this event tree approach to the
20 sequence. SASA is -- in IREP it is enough to know how the
21 systems interact. In SASA we have to know how big the pipes
22 are.

23 MR. SIESS: I would like to mention, Charlie, the
24 statements you attributed to Mr. Ebersole was indeed made at
25 the last meeting. But as I recall, it was also made about

1 three years ago by Mr. Ebersole, I think, at the second
2 meeting at ACRS he attended. You might have heard it for
3 the first time last month but --

4 MR. KELBER: It is not the first time I heard it,
5 but the connection with SASA is becoming clearer in my mind,
6 and I would like an opportunity to think this through,
7 because I do believe we need a rationale for and a rational
8 way to scope the multiple-failure problem.

9 MR. SIESS: When he first mentioned that the
10 answer was that is a multiple failure and we do not consider
11 multiple failures. That has obviously changed, and we all
12 recognize that.

13 MR. KELBER: Yes.

14 MR. KERR: I thought the fault tree or event tree
15 pattern was capable of dealing with multiple failures.

16 MR. KELBER: It deals with them in depicting their
17 relative likelihoods. What it does not deal with is the
18 question of how you recover and what system should you
19 deploy to recover from these, what systems have value.

20 MR. KERR: It seems to me what you recover from
21 depends upon where you are, not how many failures you had to
22 get there. So it seems to me when you talk about recovery
23 you do not care.

24 MR. KELBER: No; you have to know what systems you
25 have available as well.

1 MR. KERR: That is a part of where you are.

2 MR. BASSETT: Some of the failures, however,
3 eliminate options in recovery.

4 MR. KERR: But that is a part of where you are.

5 MR. KELBER: Not in the probabilistic area. In
6 the probabilistic area it is always going forward. Once you
7 have gotten to a certain branch, it does not matter.

8 MR. KERR: I am simply saying if you are in a
9 particular situation and you know what equipment you have,
10 you can figure out how to get out of it independently of how
11 you got there.

12 MR. SIESS: That is what SASA is doing.

13 MR. KELBER: That is what SASA is doing.

14 MR. CURTIS: Let me give a sample of a rather
15 specific nature. One of the calculations that has been
16 done, the Los Alamos calculation, in particular, set out to
17 investigate what fraction of feedwater capability must be
18 restored in order to allow recovery. And it came out with
19 an answer, say, 30 percent is adequate. Then you look at
20 the specifics of the auxiliary system and you see how are
21 the ways that 30 percent of the auxiliary feedwater or the
22 nominal feedwater supply could be supplied with some
23 combination of these components. This is something that a
24 probabilistic study, an IREP study, would say either the
25 feedwater is on or the feedwater is off and would not

1 address the quantitative parts of it.

2 I propose to dispense with any summary unless
3 there are questions the committee would like to ask.

4 MR. KERR: Are there questions the committee would
5 like to ask?

6 (No response.)

7 MR. KERR: I see none. Are there questions anyone
8 else would like to ask?

9 (No response.)

10 MR. KERR: I see none.

11 Let me thank you then for the information.

12 And I declare the meeting adjourned.

13 (Whereupon, at 5:00 p.m., the committee was
14 adjourned.)

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NUCLEAR REGULATORY COMMISSION

This is to certify that the attached proceedings before the

in the matter of: ACRS/Subcommittee on Class 9 Accidents

Date of Proceeding: June 24, 1981

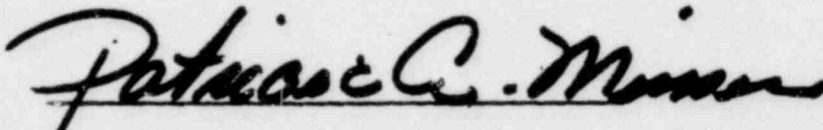
Docket Number: _____

Place of Proceeding: Washington, D. C.

were held as herein appears, and that this is the original transcript thereof for the file of the Commission.

Patricia A. Minson

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Date of Proceeding: June 24, 1981

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Sharon Filipour

Official Reporter* (Typed)

Sharon Filipour

Official Reporter (Signature)

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

BACKGROUND

- RISK ASSESSMENT CODE DEVELOPMENT & APPLICATION
 - MARCH CODE
 - CORRAL CODE
 - REACTOR SAFETY STUDY METHODOLOGY APPLICATIONS PROGRAM (RSS-MAP)
 - UNCERTAINTY ANALYSES

- IMPROVED REACTOR SAFETY
 - FILTERED-VENT CONTAINMENT CONCEPTS PROGRAM
 - ALTERNATE DECAY HEAT REMOVAL CONCEPTS PROGRAM
 - MOLTEN CORE RETENTION DEVICE PROGRAM

- DEGRADED CORE COOLING RULEMAKING RESEARCH SUPPORT

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6/24/81

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- RISK ASSESSMENT - RELATED CODE DEVELOPMENT APPLICATION

PRESENT STATUS

- MARCH CODE
 - PUBLIC RELEASE - OCTOBER, 1980 (NUREG/CR-1711)
 - FOLLOW-ON EFFORTS TO ASSIST MARCH USER'S GROUP, ETC.
- CORRAL CODE
 - UPGRADED VERSION DUE TO BE AVAILABLE LATE THIS YEAR
- RSS-MAP
 - 2 PLANT RISK STUDIES PUBLISHED (NUREG/CR-1659)
 - SEQUOYAH
 - OCONEE
 - 2 ADDITIONAL REPORTS PENDING
 - GRAND GULF
 - CALVERT CLIFFS
- UNCERTAINTY ANALYSES
 - REPORTS PENDING

3
6/24/81

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- RISK ASSESSMENT - RELATED CODE DEVELOPMENT AND APPLICATION

PLANNED ACTIVITIES

- IMPROVEMENTS TO MARCH CODE
 - RFP PROCESS UNDERWAY TO OBTAIN CONTRACT FOR CODE IMPROVEMENTS

4
6/24/81

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- IMPROVED REACTOR SAFETY
- FILTERED-VENT CONTAINMENT CONCEPTS PROGRAM

PRESENT STATUS

- INPUT TO Z/IP CONSIDERATIONS (NUREG/CR-1410)
- BWR MARK I ANALYSES NEARING COMPLETION

PLANNED ACTIVITIES

- ANALYSES TO BE PERFORMED
 - ICE CONDENSER
 - BWR MARK III
 - LARGE DRY CONTAINMENT
- MERGER UNDER DCC RULEMAKING RESEARCH SUPPORT PROGRAM

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- ALTERNATE DECAY HEAT REMOVAL CONCEPTS PROGRAM

PRESENT STATUS

- COMPLETION OF STUDY OF EXISTING SYSTEMS AND DEVELOPMENT OF SYSTEM OPTIONS (NUREG/CR-1556)

PLANNED ACTIVITIES

- MERGER UNDER DCC RULEMAKING RESEARCH SUPPORT PROGRAM

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- MOLTEN CORE RETENTION DEVICE PROGRAM

PRESENT STATUS

- REPORT IN PREPARATION DESCRIBING INITIAL
EVALUATION OF POTENTIAL RISK REDUCTION
VALUE

PLANNED ACTIVITIES

- MERGER UNDER DCC RULEMAKING SUPPORT PROGRAM

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6/24/81

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- DEGRADED CORE COOLING RULEMAKING RESEARCH SUPPORT

OBJECTIVE: TO PROVIDE AN ASSESSMENT OF THE
VALUES AND IMPACTS OF A SET OF
DEGRADED CORE PREVENTION AND
MITIGATION FEATURES, FOR USE IN
SUPPORT OF THE DEGRADED CORE
RULEMAKING.

SEVERE ACCIDENT RESEARCH
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PREVENTION AND MITIGATION OPTIONS

1. ADDITIONAL OR ALTERNATE MEANS OF ACTIVE OR PASSIVE CONTAINMENT HEAT REMOVAL;
2. ADDITIONAL OR ALTERNATE MEANS OF CONTAINMENT ATMOSPHERE PARTICULATE CAPTURE;
3. ADDITIONAL OR ALTERNATE MEANS OF CONTAINMENT ATMOSPHERE MASS REMOVAL, I.E., FILTERED OR UNFILTERED VENTS, LARGE AND SMALL VENT AREAS;
4. INCREASED CONTAINMENT VOLUME, PRESSURE CAPABILITY, OR ADDITIONAL PRESSURE SUPPRESSION FEATURES;
5. CONTAINMENT ATMOSPHERE COMBUSTIBLE GAS CONTROL, I.E., DELIBERATE IGNITION, INERTING, OR FIRE SUPPRESSION;
6. CORE RETENTION DEVICES, I.E., WET OR DRY, ACTIVE, PASSIVE, OR NO ADDITIONAL COOLING;
7. MISSILE SHIELDS FOR VESSEL RUPTURE DUE TO STEAM EXPLOSION, VESSEL THERMAL SHOCK, OR MELT-THROUGH AT ELEVATED PRESSURE, OR FOR EX-VESSEL STEAM OR COMBUSTIBLE GAS EXPLOSIONS;
8. BWR CONTAINMENT SPRAY SYSTEM;
9. PWR PRIMARY SYSTEM DEPRESSURIZATION, E.G., AUTOMATIC OR MANUAL, WITH OR WITHOUT ADDITIONAL RELIEF CAPACITY, AND WITH OR WITHOUT ASSOCIATED PRESSURE SUPPRESSION OR RADIOACTIVITY REMOVAL FEATURES;
10. ADD-ON DECAY HEAT REMOVAL SYSTEMS; AND
11. PREVENTION CONCEPTS TAILORED TO SPECIFIC ACCIDENT SEQUENCE VULNERABILITY, E.G., FIXES FOR EVENT V AND S₂C IN SURRY OR S₂HF IN SEQUOYAH.

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- DEGRADED CORE COOLING RULEMAKING RESEARCH SUPPORT

METHOD OF ANALYSIS

1. USE RSS & RSS-MAP RESULTS TO DEFINE ACCIDENT GROUPINGS.
2. ANALYZE IMPACT OF EACH OPTION (OR COMBINATION OF OPTIONS) ON EACH ACCIDENT GROUPING TO DEFINE "VALUE" OF OPTION.
3. PERFORM ESTIMATIONS OF COST ("IMPACT") OF EACH OPTION (OR COMBINATION OF OPTIONS).
4. COMBINE RESULTS INTO VALUE-IMPACT SURVEY.
5. ITERATE

SEVERE ACCIDENT RESEARCH
DIVISION OF RISK ANALYSIS

- DEGRADED CORE COOLING RULEMAKING RESEARCH SUPPORT

SCHEDULE

- PROGRAM LETTER AUTHORIZING PROGRAM INITIATION -
JUNE, 1981
- COMPLETION OF FIRST ITERATION AND REPORT PUBLICATION -
MARCH, 1982
- COMPLETION OF SECOND ITERATION AND REPORT PUBLICATION -
3RD QUARTER, FY 83

BEHAVIOR OF DAMAGED FUEL

OBJECTIVE

- o PROVIDE DATA BASE AND ANALYTICAL METHODOLOGY FOR UNDERSTANDING AND PREDICTING CORE BEHAVIOR UNDER SEVERE ACCIDENT SEQUENCE CONDITIONS.
 - ACCIDENT TERMINATION IN-VESSEL
 - ACCIDENT MANAGEMENT
 - PREVENT GLOBAL CORE MELT

BEHAVIOR OF DAMAGED FUEL

RELATED INFORMATION NEEDS

- o DATA BASE AND MODELS FOR DCC AND MESF RULEMAKING AND RULE IMPLEMENTATION.
- o SEVERE ACCIDENT MANAGEMENT PLANS/OPERATIONS.
 - CORE CONDITIONS FOR TERMINATION BY SIMPLE REFLOOD
 - COOLANT FLOWS NEEDED FOR TERMINATION
 - CONDITIONS WHERE REFLOOD WORSENS ACCIDENT
- o DESIGN OF IMPROVED ENGINEERED SAFETY FEATURES.
 - ADEQUACY OF CURRENT DESIGNS FOR SEVERELY DAMAGED CORES
- o IN-VESSEL FISSION PRODUCT/HYDROGEN.

BEHAVIOR OF DAMAGED FUEL

SCOPE

- o INTEGRAL IN-PILE TESTS (PBF AND ESSOR SUPER-SARA-EEC):
 - SCOPING TESTS TO DETERMINE OVERALL BEHAVIOR AND GOVERNING PHENOMENA.
 - VERIFICATION TESTS OF THE INTEGRAL CODES DEVELOPED.
- o SEPARATE-EFFECTS PHENOMENOLOGICAL EXPERIMENTS FOR THE DEVELOPMENT AND VERIFICATION OF MODELS.
 - IN-PILE EXPERIMENTS (DEBRIS FORMATION, RELOCATION, AND COOLABILITY) - ACRR.
 - LABORATORY EXPERIMENTS (OXIDATION, CLAD BALLOONING, AND MELT PROGRESSION).
- o ANALYTICAL MODEL DEVELOPMENT:
 - SEVERE CORE DAMAGE ANALYSIS PACKAGE (SCDAP) FOR USE IN THE ANALYSIS OF ACCIDENTS AND INTEGRAL EXPERIMENTS.
 - PHENOMENOLOGICAL MODELS FOR USE AS MODULES IN SCDAP AND ANALYSIS OF SEPARATE EFFECTS EXPERIMENTS.
- o ANALYSIS AND CHARACTERIZATION OF THE TMI-2 CORE DEBRIS FROM TMI-2 CORE EXAMINATION PROGRAM.

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SEVERE FUEL DAMAGE STUDIES IN THE

FUEL BEHAVIOR BRANCH, DAE

BY

M L. PICKLESIMER, FBB/DAE

JUNE 24, 1981

PHILOSOPHY OF THE EXPERIMENTAL PROGRAM ON SEVERE FUEL DAMAGE (SFD)

- o THERE ARE AN INFINITE NUMBER OF ACCIDENT SEQUENCES THAT CAN LEAD TO SEVERE CORE DAMAGE - NO EXPERIMENTAL PROGRAM CAN COVER ALL.
- o THERE ARE ONLY A FEW TERMINAL STATES OF SEVERE DAMAGE IN AN LWR CORE, EASILY DEFINED AND DESCRIBED.
- o THESE TERMINAL STATES ARE:
 - FUEL ELEMENTS BALLOONED AND BURST, BUT NOT EMBRITTLED
 - CLADDING OXIDIZED AND EMBRITTLED, BUT NOT MELTED, FRAGMENTED INTO DEBRIS OF FUEL PELLETS AND OXIDIZED CLADDING
 - CLADDING MELTED IN UPPER PART OF CORE TO FORM "LIQUIFIED FUEL" BY REACTION WITH THE UO_2 AT ABOUT $1900^{\circ}C$ ($3450^{\circ}F$), "CANDLED" AND FROZEN INTO SUBCHANNELS AT LOWER LEVEL, DEBRIS BED FORMED
 - UO_2 MELTED IN UPPER PART OF CORE (TEMPERATURES ABOUT $2800^{\circ}C$ ($5000^{\circ}F$), LIQUIFIED FUEL FORMED AT LOWER LEVEL, DEBRIS BED FORMED
 - CORE MELTED, COLLAPSED ONTO BOTTOM OF THE PRESSURE VESSEL
- o ALL SCENARIOS LEADING TO SEVERE CORE DAMAGE WILL END IN ONE OF THESE TERMINAL STATES.
- o THE FBB SEVERE CORE DAMAGE PROGRAM IS BASED ON THE EXPERIMENTAL EXAMINATION OF THESE TERMINAL STATES AND THE PROCESSES LEADING TO THEM.

PROBABLE DAMAGE

		FUEL ROD										CORE	
	HEATING RATE, T	TIME TO QUENCH	MAX TEMP 1300°C	BALLOONING AND BURST	EMBRITTLEMENT OXIDATION	TOTAL WALL OXIDATION	ZR+ ZRO ₂ EUTECTIC	LIQUIFIED FUEL	UO ₂ MELT	CORE GEOMETRY LOST	CORE BLOCKED		
HIGH	LONG	YES	X	X	X	X	X	X	X	X	X	X	X
		NO	X	?	?								
MEDIUM	SHORT	YES	X	X	X	?	?	?	?	X	?	X	?
		NO	X	?									
MEDIUM	LONG	YES	X	X	X	?	?	?		X	X	X	X
		NO	X										
LOW	SHORT	YES	X	X	X	?	?	?		X	?	X	?
		NO	X										
LOW	LONG	YES	X	X	X	X	X		?	X	?	X	?
		NO	X										
LOW	SHORT	YES	X	X	?								
		NO	X										

LOCATION ON FUEL ROD UNCOVERED
 X = OCCURS
 ? = DEPENDS ON DETAILS OF ACCIDENT SCENARIO

"PARAMETER SPACE"
EXPERIMENTAL SEVERE FUEL DAMAGE STUDIES

Phenomenon-	Facility/Test							Data/Info Needed	Variable	Range -
	NRU	PBF	ESSOR	LBT	Ex-Pile	Sandia	ACRR			
1. Debris Bed Production	?	X	X		X			A. type & mixture	1. max temp	A. 1900-2300°C
	?	X	X		X			B. kinetics	2. heating rate	B. 0.5-4°C/sec
									3. quenching rate	C. slow/fast
									4. bundle length	D. 3 ft-2 meters
2. Debris Bed Permeability, Coolability	?				X	?	X	A. Coolant flow rates	1. particle size and distribution	A. fine/coarse
	?				X	?	X	B. heat removal capability	2. types of particles	B. Zr, ZrO ₂ , UO ₂ , etc.
									3. pressure differential	C. 1-ft H ₂ O
									4. decay heat level	D. 0.1-10%
3. Liquified Fuel	?	X	X		X	?	X	A. kinetics of formation	1. temperature	A. 1900-2300°C
									2. ratio of metal liquid to fuel	B. 0.1-1
									3. fuel fragment size	C. 0.1-10 mm
									4. composition of liquid in contact with fuel	D. Zr-ZrO ₂ eutectic to equil. with fuel
	X	X		X	?	X	B. candling and freezing behavior, viscosity	1. temp. of liquid	A. freezing point to 2300°C	
				X					2. temp. of solid surface	B. 1500-2000°C
									3. composition of liquid	C. Zr to equil. with fuel
	X	X		X				C. fission product retention, rate of release	1. temperature	A. 1900-2300°C
	X	X		X					2. composition of liquid (Zr/U)	B. ?
									3. f.p. species & conc.	C. low to high burnup
									4. time	D. ?
				X	?			D. Oxidation rates, thermodynamics of reactions	1. composition (Zr/U/O)	A. phase diagram
				X	?				2. temperature	B. 1600-2300°C
									3. H ₂ /steam ratio	C. ?
4. Remelt in Beds	?	X	X					A. Kinetics	1. bed composition	A. Zr to UO ₂
									2. stratification	B. ?
									3. temperature	C. 1500-2300°C
									4. blockage	D. ?
5. Bundle Blockage	X							A. Blockage fraction	1. Burst temp	A. 700-1000°C
	X							configuration, coolability	2. bundle size	B. 1-64 rods

2. FBB/RES EXPERIMENTAL PROGRAMS ON SEVERE FUEL DAMAGE (SFD)

- o PBF-SFD TESTS: PHASE I - FIVE 32-ROD BUNDLE TESTS, SLOW AND FAST HEATING, SLOW COOL AND WATER REFLOOD. PRESENT FUNDING SCHEDULE - ONE TEST IN FY 82, ONE TEST IN FY 83, THREE TESTS IN FY 84. ACCELERATED FUNDING SCHEDULE - TWO TESTS IN FY 82, THREE TESTS IN FY 83. PHASE II TESTS NOT YET PLANNED, BUT TO INCLUDE MELTING OF UO_2 , HIGH BURNUP RODS, STAGNANT STEAM.
- o CODE DEVELOPMENT: SEVERE CORE DAMAGE ANALYSIS PACKAGE (SCDAP) MOD 0 DEVELOPED IN FY 81, MOD 1 WITH IMPROVED MODELS DUE IN LATE FY 83, IMPROVED MODS EACH YEAR FOLLOWING INCORPORATING SFD DATA AS DEVELOPED.
- o ACCRR-FUEL RELOCATION EXPERIMENTS: SEPARATE EFFECTS TESTS EXAMINING CLAD-FUEL INTERACTIONS AT HIGH TEMPERATURES, LIQUIFIED FUEL FORMATION AND FLOW, DEBRIS BED COOLABILITY AND DRY-OUT. FIRST EXPERIMENTS IN LATE FY 82.
- o EX-PILE FUEL/CLADDING INTERACTION STUDIES: THERMODYNAMICS AND KINETICS OF INTERACTIONS BETWEEN ZR, UO_2 , AND STEAM, PHYSICAL PROPERTIES OF THE PRODUCTS.

2. FBB/RES EXPERIMENTAL PROGRAMS ON SEVERE FUEL DAMAGE (SFD) (CONTINUED)

- o DECCA (DEFORMED CORE COOLABILITY) TESTS: BALLOON AND BURST BEHAVIOR OF FULL-LENGTH 8 X 8 BUNDLES OF ELECTRICALLY HEATED FUEL ROD SIMULATORS DURING BOILDOWN IN HIGH-PRESSURE SMALL-BREAK LOCA'S, COOLABILITY OF DEFORMED BUNDLE REINSTRUMENTED FOR THERMAL-HYDRAULICS TESTS.
- o ESSOR-SUPER-SARA SFD TESTS: TEN TESTS ON SFD IN 32-ROD BUNDLES 2 METERS LONG, DEEPER DEBRIS BEDS AND CANDLING THAN PBF-SFD TESTS, EVALUATING LENGTH EFFECTS AND ADDED SMALL BREAK LOCA SCENARIOS. EARLIEST SFD TEST COMPARABLE TO PBF-SFD IS 1986 AT PRESENT SCHEDULE.
- o TMI-2 CORE EXAMINATION: COOPERATIVE PROGRAM GPU/EPRI/NRC/DOE FOR EXAMINATION OF CORE, UPPER INTERNALS, DEBRIS, ETC. NRC DEVELOPING TECHNIQUES AND EQUIPMENT FOR ANALYZING SPECIMENS OF SPECIFIC INTEREST TO SAFETY, DOE/EPRI FOR OPERATIONAL AND DESIGN INTEREST. FISSION PRODUCT DISTRIBUTION IN PRIMARY SYSTEM AND CORE OF MAJOR INTEREST.

2. FBB/RES EXPERIMENTAL PROGRAMS ON SEVERE FUEL DAMAGE (SFD) (CONTINUED)

- o LWR DEBRIS COOLABILITY: IN-PILE AND EX-PILE DETERMINATIONS OF DEBRIS BED COOLABILITY, DRY-OUT, PERMEABILITY AS FUNCTIONS OF TYPES AND DEPTHS OF DEBRIS.

- o LWR DEBRIS FORMATION AND RELOCATION: IN-PILE SEPARATE EFFECTS STUDIES OF FUEL-CLADDING INTERACTION, CANDLING, LIQUIFIED FUEL FORMATION AND MOVEMENT.

1. FOREIGN PROGRAMS ON SEVERE FUEL DAMAGE (SFD)

- o JAPANESE PLAN NO EXPERIMENTAL WORK ON SFD. SEVERAL COMMITTEES ARE EXAMINING NEEDS FOR RESEARCH WORK ON ACCIDENTS BEYOND DBA'S.
- o FRENCH PLAN NO EXPERIMENTAL WORK ON SFD AT THIS TIME BEYOND PARTICIPATION IN THE SUPER-SARA PROGRAM. THEY ARE EXAMINING THE MODIFICATIONS REQUIRED TO ALLOW SFD TESTS TO BE DONE IN PHEBUS. PLAN TO OBTAIN NEEDED SFD DATA BY INFORMATION EXCHANGE VIA INTER-NATION AGREEMENTS.
- o UK HAS NO ACTIVE SFD STUDIES UNDERWAY EXCEPT FOR PARTICIPATION IN THE SUPER-SARA PROGRAM. THEY ARE EXAMINING THEIR NEEDS FOR SFD DATA AND MAY BE INTERESTED IN PARTICIPATING IN THE PBF-SFD PROGRAM.
- o ITALY HAS NO ACTIVE SFD WORK UNDERWAY EXCEPT FOR THE SUPER-SARA PROGRAM.
- o FRG/PNS PLANS NO IN-PILE TESTS EXCEPT FOR PARTICIPATION IN THE SUPER-SARA PROGRAM. PNS IS REINSTITUTING THE 1977-1979 WORK BY HAGEN WITH MODIFICATIONS TO 7 X 7 BUNDLES 1 METER LONG WITH QUENCHING CAPABILITY. ALSO CONTINUING PHASE DIAGRAM AND KINETICS WORK ON U-ZR-O SYSTEM BY P. HOFMANN. PNS WANTS TO EXCHANGE EX-PILE SFD DATA FOR PBF-SFD DATA AND SCDAP.

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Silberberg*

COORDINATION WITH FOREIGN PROGRAMS

o FEDERAL REPUBLIC OF GERMANY

- FISSION PRODUCT RELEASE (SASCHA)
- SEVERE FUEL DAMAGE (OUT-OF-PILE TESTS, EX-MEL)
- FUEL MELT/CONCRETE INTERACTIONS (WECHSEL, KAVERN, BETA FACILITY)
- AEROSOL BEHAVIOR IN STEAM (NAUA)
- HYDROGEN (RALOC)
- CORE MELT ACCIDENT SYSTEMS CODES (KESS)
- STEAM EXPLOSION (MODELING)

o SWEDEN (STUDSVIK ENERGITEKNIK)

- FILTRA PROJECT
 - FILTERED VENTED CONTAINMENT SYSTEM DESIGN
 - GRAVEL BED AND SAND BED LOADING/EFFICIENCY
 - FISSION PRODUCT RETENTION IN BEDS

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CORCON DEVELOPMENT

MAJOR ACCOMPLISHMENTS - FY81

- CORCON - MOD1
 - COMPLETED
 - DOCUMENTED
 - DISTRIBUTED

- INITIATED CODE COMPARISON TESTS ANALYSIS

- INITIATE MOD1 SENSITIVITY STUDY

- DEVELOP RUDIMENTARY LONG-TERM MODEL
 - SOLID-DEBRIS/CONCRETE INTERACTION

MOLTEN CORE - CONCRETE INTERACTIONS

PROGRAM MANAGER:

M. BERMAN

PROJECT LEADER:

R. K. COLE, JR.

PRINCIPAL INVESTIGATORS:

R. K. COLE, JR:

MODELLING AND CODING

D. P. KELLY:

MODELLING AND APPLICATIONS

M. L. CORRADINI:

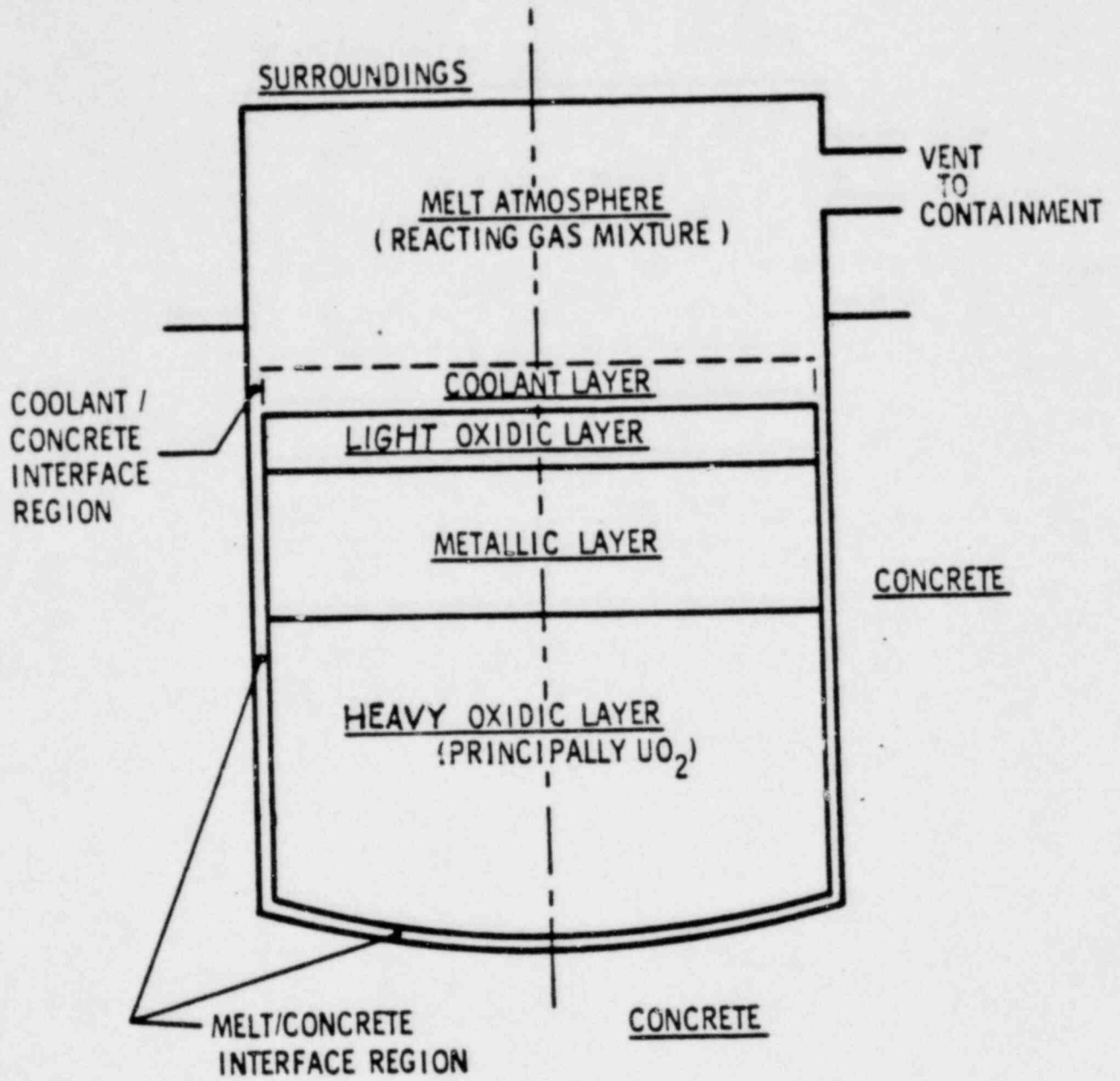
CODE APPLICATIONS

CORCON PRINCIPAL FEATURES

<u>FEATURE</u>	<u>MOD0, MOD1</u>	<u>MOD2</u>
COOLANT	NONE	LAYER IN POOL VARIOUS DEPOSITION MODES
ATMOSPHERE	"NONE"	REACTING GAS MIXTURE MASS AND HEAT TRANSFER
SURROUNDINGS	UNIFORM TEMP. BLACK BODY TEMP. INPUT VS. TIME	UNIFORM TEMP. GRAY SURFACE ABLATION, MASS AND HEAT TRANS.
LONG TERM INTERACTION	NONE	RUDIMENTARY MODELS

CORCON CODE DEVELOPMENT

<u>FEATURE</u>	<u>MOD0</u>	<u>MOD1, MOD2</u>
MELT INTERNAL HEAT TRANSFER COEFFICIENTS	CONSTANTS	MODELS BASED ON EMPIRICAL CORRELATIONS
FISSION PRODUCT DECAY HEAT GENERATION	METAL AND OXIDE POWER INPUT VS. TIME	MODEL BASED ON FISSION PRODUCT CONCENTRATIONS POWER INPUT VS. TIME
SOLIDUS, LIQUIDUS TEMPERATURES	SUBROUTINE SOLLIQ FROM INTER	MOD1: NEW BUT SIMPLE MODEL MOD2: IMPROVED MODEL



CORCON MOD2

1. IMPROVEMENTS OVER MOD1 RESULTING FROM SENSITIVITY STUDIES, COMPUTATIONAL MODIFICATIONS, INPUT FROM EXTERNAL USERS, NEW EXPERIMENTAL RESULTS.
2. ATMOSPHERE/SURROUNDINGS MODEL.
3. COOLANT LAYER.
4. IMPROVED GAS FILM MODEL.
5. RUDIMENTARY LONG TERM PENETRATION MODEL.

MOLTEN FUEL CONCRETE INTERACTIONS (MFCI) STUDY

OBJECTIVE: DEVELOP AND VERIFY A MODEL OF MOLTEN CORE MATERIAL/CONCRETE INTERACTIONS,

CAPABLE OF PROVIDING QUANTITATIVE ESTIMATES OF:

- NATURE AND RATE OF GAS EVOLUTION
- RATE AND GEOMETRY OF MELT PENETRATION

APPLICATION: SENSITIVITY STUDIES

INTERPRETATION OF EXPERIMENTAL RESULTS

PROVIDE EXPERIMENTAL DIRECTION

ANALYSES OF REACTOR FUEL-MELT ACCIDENTS

INCORPORATION IN CONTAINMENT ANALYSIS MODEL

*Page 2
Curtis*

CONTAIN

A UNIFIED COMPUTER MODEL FOR
REACTOR-CONTAINMENT SYSTEM ANALYSIS

UNDER DEVELOPMENT AT SANDIA NATIONAL LABORATORIES

SPONSORED BY U.S. NUCLEAR REGULATORY COMMISSION



CONTAIN DESIGN

TO ACCOMPLISH ITS BROAD OBJECTIVES, CONTAIN USES:

— GENERAL-PURPOSE PHYSICAL MODELS

— FLEXIBLE, MODULAR CODE STRUCTURE



CONTAIN CODE CHARACTERISTICS

MULTIPLE COMPARTMENTS

REFERENCE CELL

MODULAR PHENOMENOLOGICAL MODELS

DYNAMIC STORAGE ALLOCATION

FLEXIBLE (INPUT) PROBLEM DESCRIPTION

EXTENSIVE PRINT AND PLOT OPTIONS



CONTAIN FEATURES

- STATE-OF-THE-ART PHYSICS MODELS

- GENERAL CAVITY DEBRIS-POOL MODEL (SINTER)
- MULTI-COMPONENT, SECTIONAL AEROSOL MODEL (MAEROS)
- GENERAL, DETAILED FISSION PRODUCT DECAY AND TRANSPORT

- MODULAR STRUCTURE

- MODELS READILY UPDATED
- PHYSICS READILY ALTERED

- FIRST VERSION IS OPERATIONAL



DEVELOPMENT SCHEDULE

CONTAIN I - EX-VESSEL CONTAINMENT

VERSION A

GENERIC CONTAINMENT MODELS

COMPLETION DATE: JUNE 1, 1981

VERSION B

BREEDER (SODIUM) MODELS

COMPLETION DATE: SEPTEMBER 1981

VERSION C "COMPLETE"

VERIFIED MODELS

SAFETY SYSTEM MODELS

RELEASE DATE: SEPTEMBER 1982



MODELS IN CONTAIN IA

POOL

1D MULTI-COMPONENT FLOW

MELTING, FREEZING, BOILING AND
CONDENSATION

HEAT TRANSFER TO POOL SIDES

WATER MIGRATION IN CONCRETE

DEBRIS-COOLANT INTERACTIONS

DEBRIS-CONCRETE INTERACTIONS

SODIUM POOL FIRE

SOURCES FOR ATMOSPHERE

GASES, AEROSOLS

FISSION PRODUCT, HEAT

ATMOSPHERE

FLOW BETWEEN CELLS

TWO-PHASE THERMODYNAMICS

CONDENSATION ON STRUCTURES

HEAT TRANSFER TO STRUCTURES

HYDROGEN BURNING

PURGE GAS

AEROSOL DYNAMICS

FLOW, AGGLOMERATION

SETTLING, CONDENSATION

FISSION PRODUCT DYNAMICS

FLOW, RELEASE

DECAY, AEROSOLIZATION



ADDITIONAL MODELS IN CONTAIN IB

POOL

ATMOSPHERE

SODIUM-CONCRETE INTERACTIONS

SODIUM SPRAY FIRE

DEBRIS-BED DYNAMICS

ZIRCALLOY-STEAM INTERACTION

IRON-STEAM INTERACTION

IMPROVED DEBRIS-CONCRETE INTERACTION



ADDITIONS IN CONTAIN IC

COMPRESSIBLE-FLOW POOL MODEL

AEROSOL DEGRADATION OF HEAT SINKS

FISSIOM PRODUCT RELEASE MODELS

SAFETY SYSTEMS

CONTAINMENT SPRAY

ICE CONDENSER

CORE CATCHER

SUPPRESSION POOL

HYDROGEN BURN SUPPRESSION

FILTERED VENT

ADDITIONS AND IMPROVEMENTS IDENTIFIED DURING

APPLICATIONS AND VERIFICATION TESTS



4-3
Sherry

STEAM EXPLOSION PHENOMENA

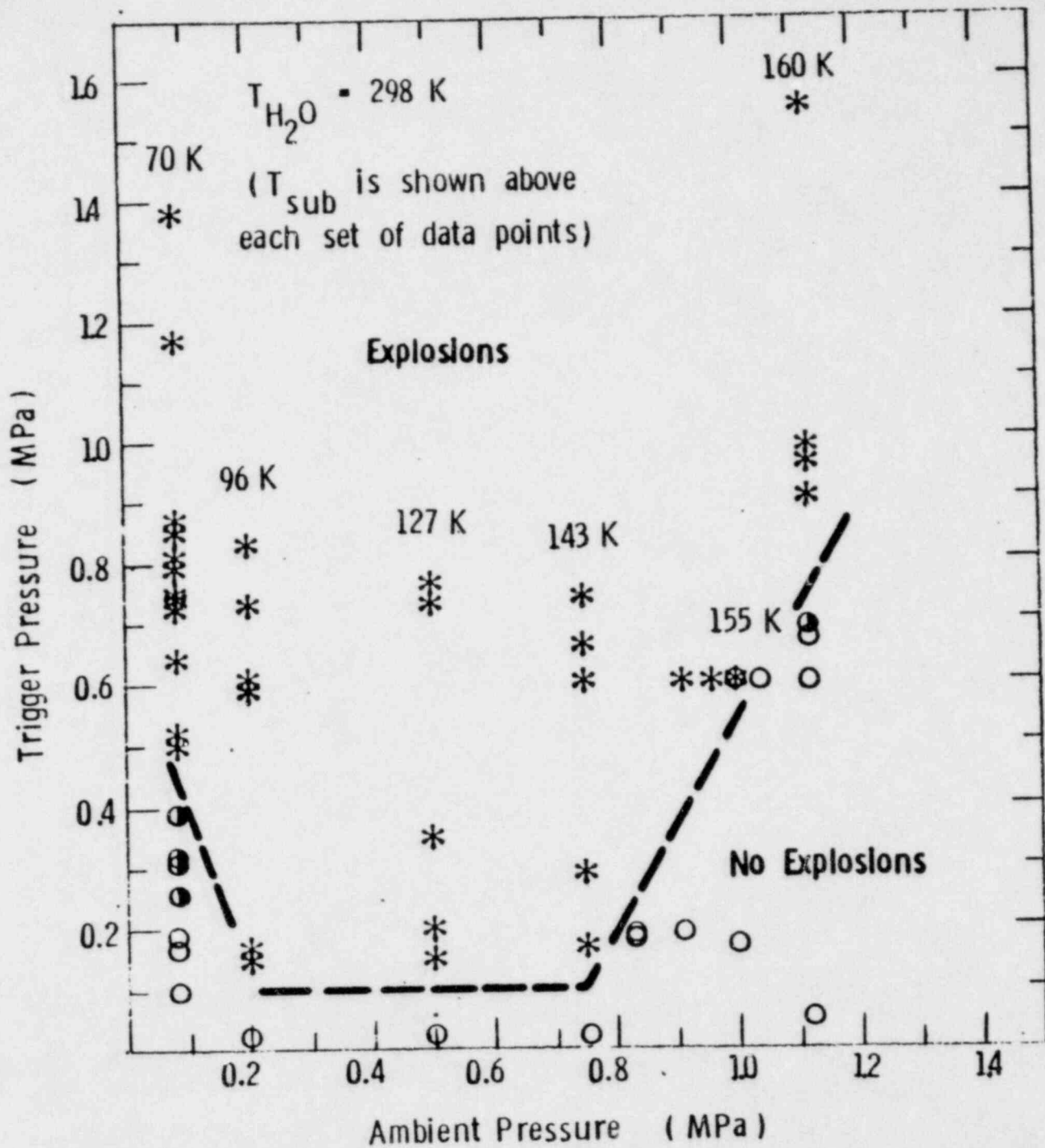
OBJECTIVE: TO INVESTIGATE THE PHYSICAL PROCESSES ASSOCIATED WITH THE INTERACTIONS OF MOLTEN CORE MATERIALS WITH REACTOR COOLANT. TO DETERMINE THE PROBABILITY THAT A STEAM EXPLOSION CAN FAIL THE REACTOR CONTAINMENT BUILDING.

ELEMENTS OF CURRENT PROGRAM:

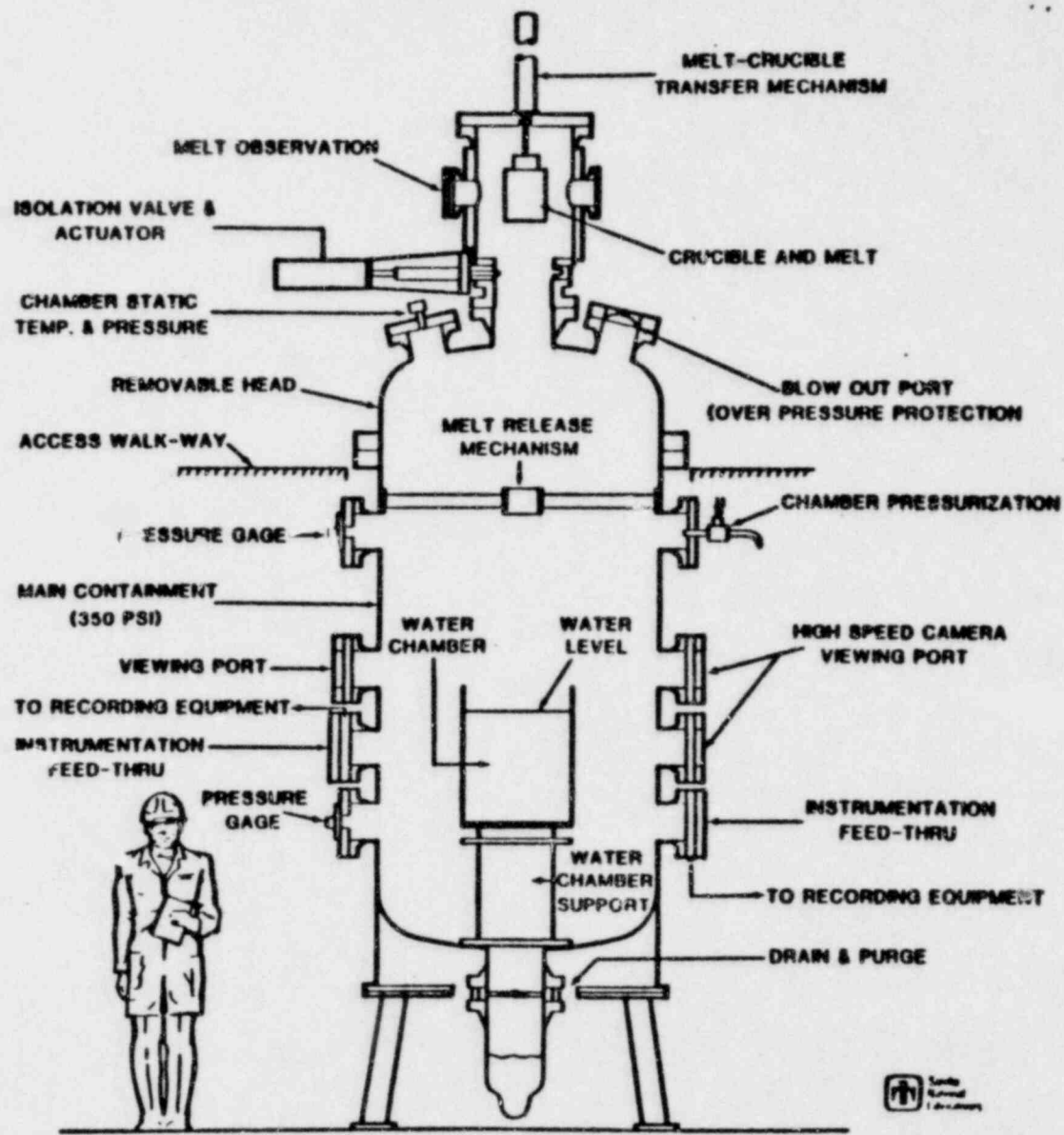
- SMALL SCALE SINGLE MELT DROPLET TESTS
- INTERMEDIATE SCALE (5-25 KG) TESTS IN THE FITS FACILITY
- STEAM "SPIKE" TESTS IN THE FITS FACILITY
- DEVELOPMENT OF STEAM EXPLOSION FRAGMENTATION, PROPAGATION AND EXPANSION MODELS
- ANALYSIS OF REACTOR VESSEL AND CONTAINMENT RESPONSE TO STEAM EXPLOSIONS
- ESTIMATES OF CONTAINMENT FAILURE PROBABILITY

ACCOMPLISHMENTS DURING PAST YEAR

- SMALL SCALE EXPERIMENTS HAVE CHARACTERIZED THE MELT EXPLOSITIVITY AS A FUNCTION OF AMBIENT PRESSURE
- FIRST INTERMEDIATE SCALE STEAM EXPLOSION TEST SERIES IN THE FITS FACILITY COMPLETED (5 TESTS)
- TWO STEAM SPIKE EXPERIMENTS COMPLETED.
- A 1-D TRANSIENT STEAM EXPLOSION MODEL AND 2-D EMPIRICAL MODEL HAVE BEEN DEVELOPED AND USED TO ANALYZE TESTS
- A STATISTICAL STEAM EXPLOSION CONTAINMENT FAILURE MODEL HAS BEEN DEVELOPED
- IMPROVED ESTIMATES OF CONTAINMENT FAILURE PROBABILITY HAVE BEEN DEVELOPED.



STEAM EXPLOSION RESEARCH FACILITY



FITS-A SERIES DATA SUMMARY

Expt.	Fuel Mass Kg	Water Mass/Temp Kg/C	Entry Velocity M/S	Purpose and Major Result
FITS1A 3/18/80	2.1	90/10	6.2	System checkout, Partial reaction, Velocity effect suspected
FITS2A 4/24/80	3.0	152/13	4.2	Surface triggered reaction .03 sec after entry
FITS3A 6/25/80	5.5	226/24	5.0	Propagating reaction
FITS4A 7/23/80	5.5	226/24	~7.0	P = .94 MPa, Delivery system failure, disperse melt no-explosion
FITS5A 9/10/80	5.5	226/24	5.7	No spontaneous explosion, Explosion triggered by external source

IN-VESSEL (FITS) RESULTS

- Velocity/Shape Effect on Explosivity Observed

FITS1A
FITS2A

- Debris Distribution gives an Indication of Degree of Reaction

FITS1A	2000 μm	Partial Reaction
FITS2A	260 μm	Surface Trigger
FITS3A	155 μm	Propagating Reaction
FITS4A	>3800 μm	No Explosion
FITS5A	155 μm	Triggered: High Pressure Environment

- High Ambient Pressure may Suppress Spontaneous Explosions

FITS4A: $P_{amb} = 0.94 \text{ MPa}$
FITS5A: $P_{amb} = 1.01 \text{ MPa}$

- Explosions can be Triggered at High Ambient Pressure

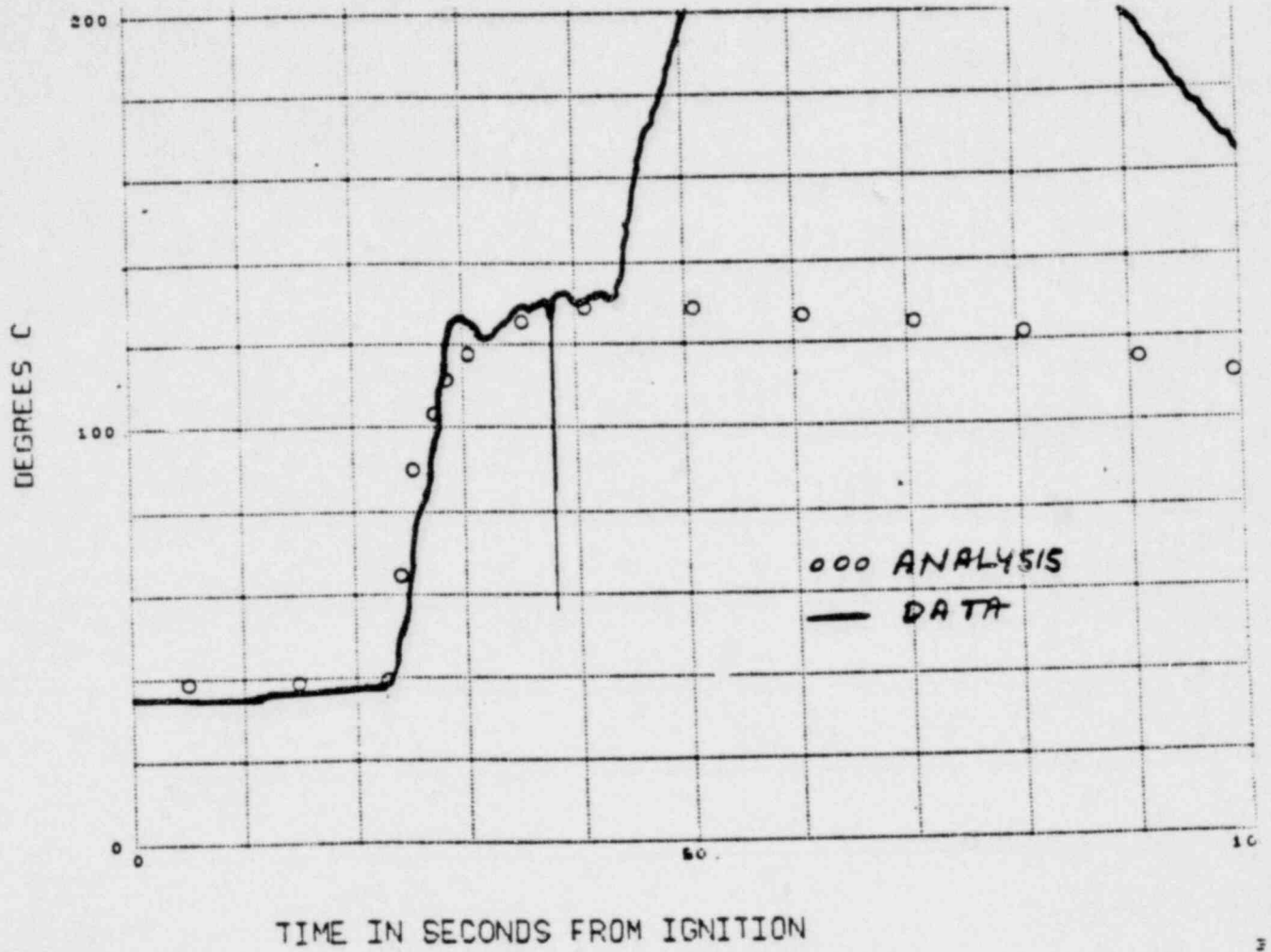
FITS5A

- Melt Fragmentation Prior to Explosion (mixing phase) is not Affected by Chamber Ambient Pressure

FITS5A

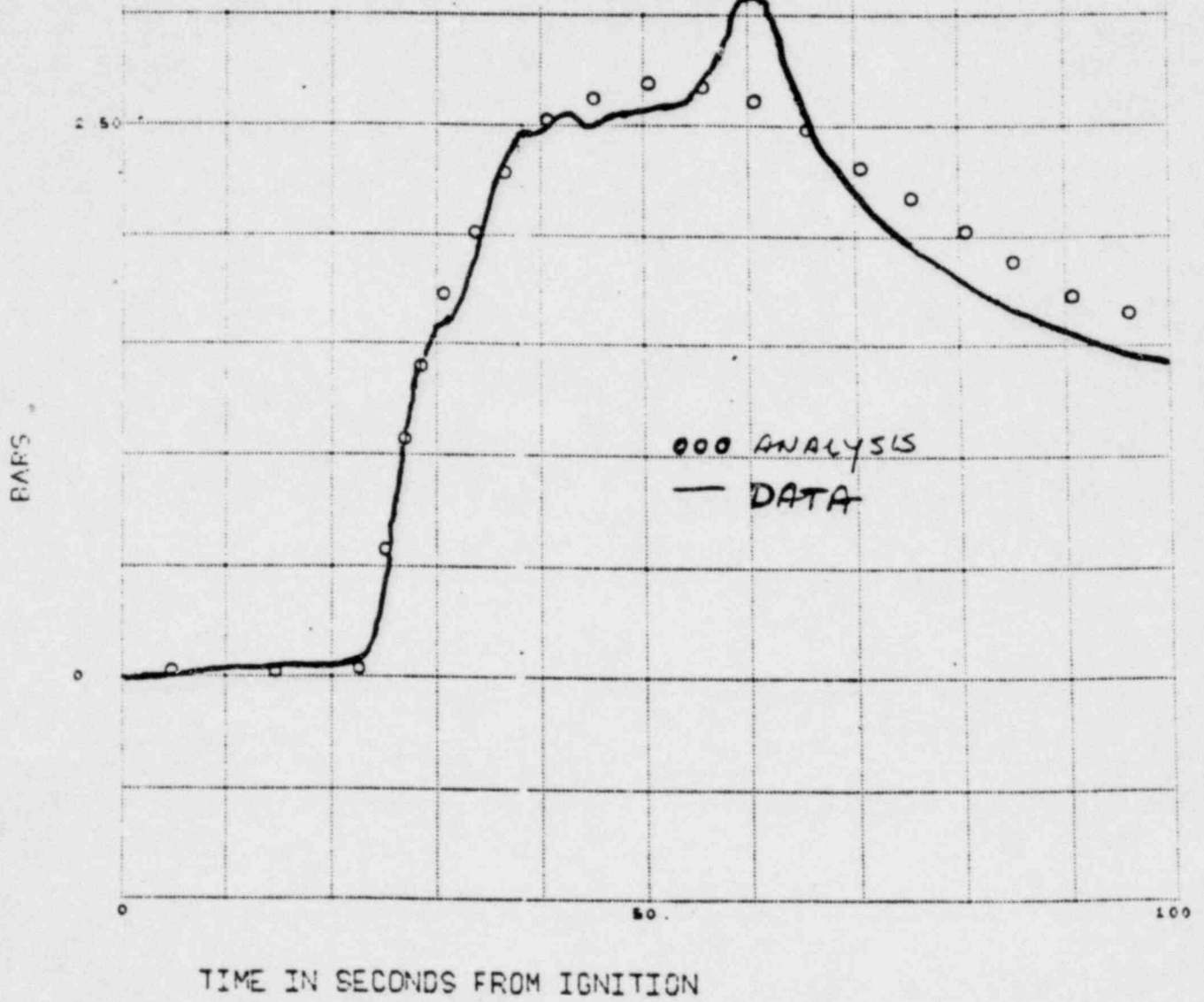
FITS-14

THERMOCOUPLE T1

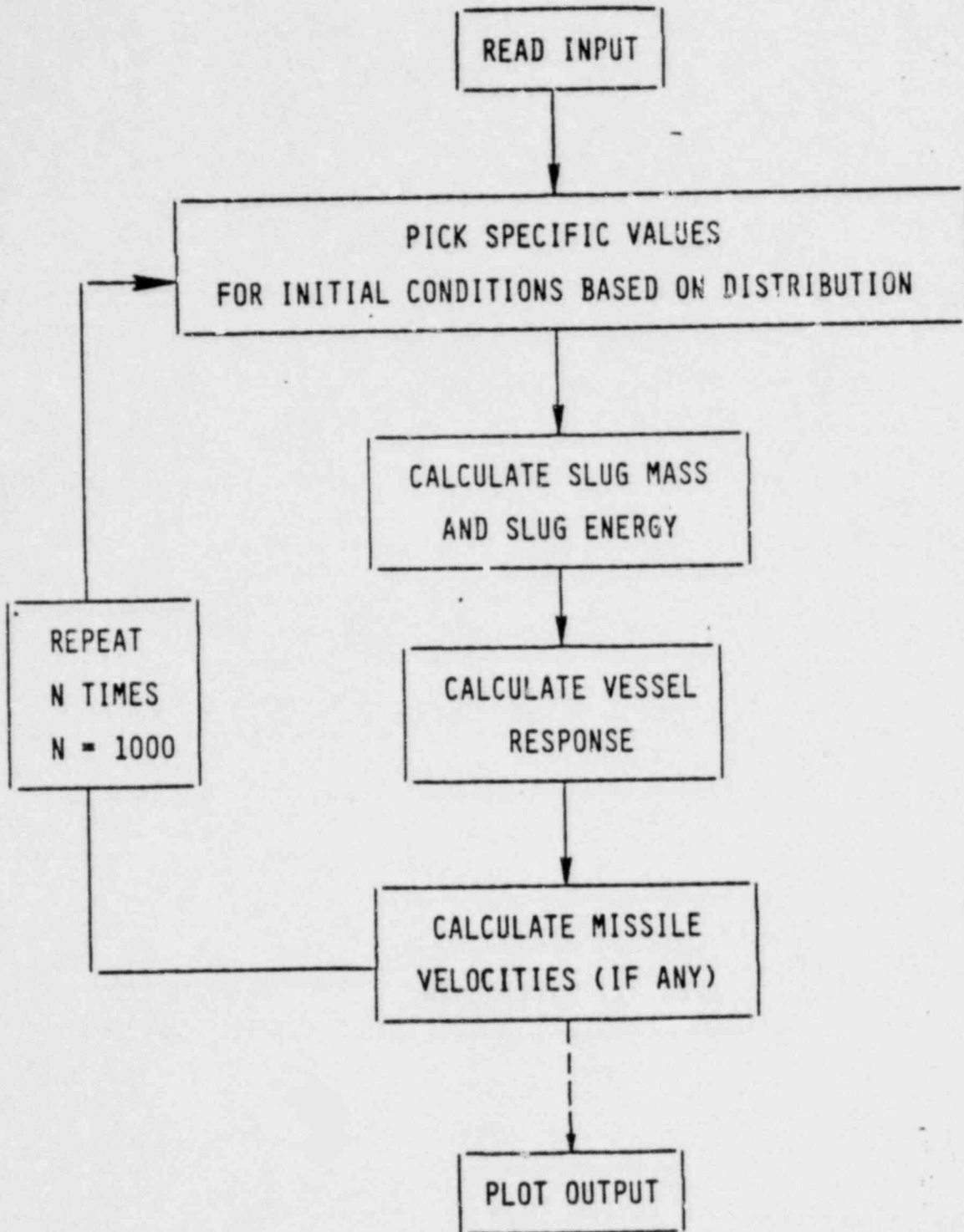


FITS-14

PRESSURE TRANSDUCER P1



MONTE-CARLO SOLUTION TECHNIQUE

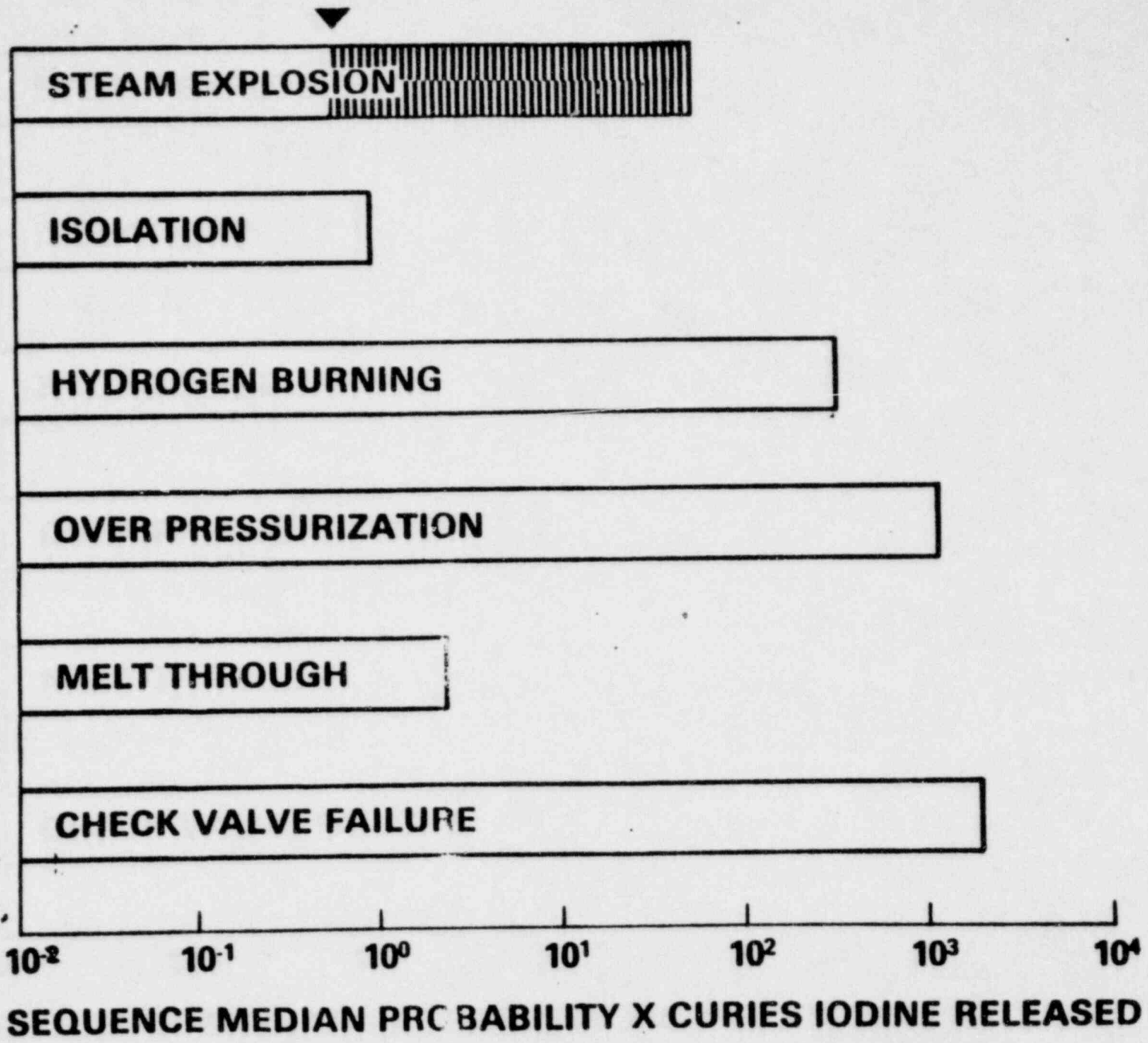


REVISED STEAM EXPLOSION CONTAINMENT
 FAILURE ESTIMATES FOR PWR WITH LARGE-
 HIGH PRESSURE CONTAINMENT

	<u>WASH - 1400</u>		<u>CURRENT</u>	
	BEST ESTIMATE	UPPER BOUND	BEST ESTIMATE	UPPER BOUND
P_{α}	.01	.1	.0001	.01
P_{FCC}	1	1	1	1
P_F	0.1	0.3	0.5	1
P_C	0.1	0.3	.0002	.01

WHERE $P_{\alpha} = P_{FCC} \times P_F \times P_C$

WASH-1400 PWR
CONTAINMENT FAILURE MODES



MOLTEN CORE - COOLANT INTERACTIONS

- NEW PROGRAM TITLE IN FY-82 EMPHASIZE NON-EXPLOSIVE INTERACTIONS AS WELL AS STEAM EXPLOSION EVENTS

WORK SCOPE

TASK 1 - STEAM EXPLOSION RESEARCH

- EXPERIMENTAL PROGRAMS (TO BE COMPLETED IN FY-82)
 - SMALL SCALE SINGLE DROPLET TESTS TO DETERMINE EXPLOSITIVITY OF DIFFERENT COMPONENTS OF CORIUM
 - INTERMEDIATE SCALE (10 - 25 KG) FITS TESTS TO INVESTIGATE MIXING PHENOMENA, PROPAGATION, ENERGY CONVERSION RATIOS AND EXPANSION BEHAVIOR IN WELL INSTRUMENTED TEST FACILITY USING CORIUM MELTS
 - LARGE SCALE (> 100 KG) TEST(S) TO ASSESS ENERGY CONVERSION RATIOS AND MIXING PHENOMENA AT LARGER SCALE.

MOLTEN CORE-COOLANT INTERACTIONS

- ANALYTICAL PROGRAMS (WILL CONTINUE BEYOND FY-82)
 - DEVELOPMENT AND APPLICATION OF THE 1-D TRANSIENT EXPLOSION MODEL AND 2-D EMPIRICAL MODELS WILL CONTINUE
 - USE AND DEVELOPMENT OF THE STATISTICAL STEAM EXPLOSION CONTAINMENT FAILURE ANALYTICAL MODEL WILL CONTINUE.
 - EMPHASIS ON ANALYZING BWR MARK I, II, AND III CONTAINMENTS.

MOLTEN CORE-COOLANT INTERACTIONS

TASK II NON-EXPLOSIVE DEBRIS/COOLANT INTERACTIONS

- EXPERIMENTAL PROGRAM

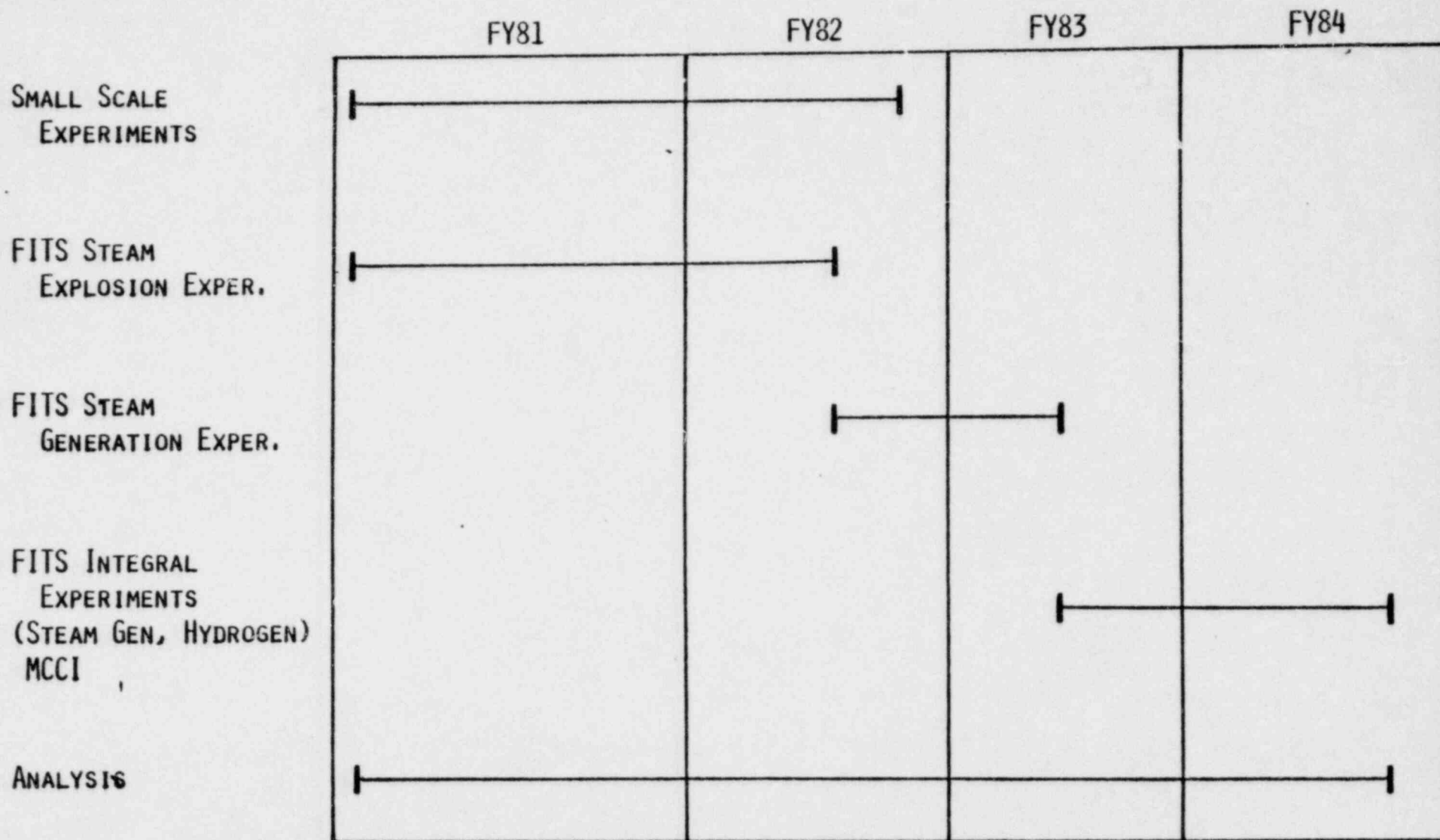
- EXPERIMENTS WILL CONTINUE IN THE FITS FACILITY TO INVESTIGATE:
 - 1) STEAM GENERATION RATES,
 - 2) HYDROGEN GENERATION RATES (AND COMBUSTION),
 - 3) MIXING AND BREAK UP PHENOMENA,
 - 4) DEBRIS FORMATION AND MOVEMENT, AND
 - 5) INTERACTIONS WITH THE CHAMBER BASE.

- ANALYTICAL WORK

- THESE TESTS WILL BE COMPARED WITH EXISTING MODELS (E.G. MARCH AND CONTAIN)
- WHERE CODES ARE INADEQUATE MODEL DEVELOPMENT WILL BE INITIATED (IN CONJUNCTION WITH ONGOING CODE DEVELOPMENT PROGRAMS)

STEAM EXPLOSION RESEARCH PROGRAM

LONG RANGE PLANNING



Page 3 Powers
1 4

STATUS OF
EX-VESSEL CORE DEBRIS INTERACTIONS
STUDIES

Ex-vessel core debris interactions that pose a threat to containment integrity are being studied in two programs. The Molten Core Containment Program deals with core debris interactions with concrete and material interactions of debris with candidate core retention materials. This program provides quantitative experimental data on basemat erosion, gas generation, hydrogen production, aerosol generation and heat release to containment. The second program, Core Retention Concept Assessment, deals with the engineering core retention structure to either prevent or mitigate the effects of ex-vessel interactions with concrete.

The interaction of core debris may be broken down into several temperature regimes. The regime where the core debris is molten has received the most attention. Gas generation during this phase of the interaction is the predominant safety concern. Analyses indicate that gas production during the interaction, when combined with steam generated during the in-vessel portion of an accident may be sufficient to overpressurize the containment. Flammable gases, H₂ and CO, produced during the interaction also contribute to the detonation hazard.

Aerosols produced during ex-vessel interactions have not received much attention. These aerosols not only contribute to radioactive release, they can heighten the threat to containment by interfering with either passive or active containment cooling. Aerosols will coat heat transfer surfaces, plug filters, and clog orifices. Whereas understanding of aerosol behavior in containment is good, the definition of the aerosol source term remains unclear. Obtaining this definition is an objective of the Molten Core Containment Program.

Phases of core debris interactions with concrete that have not been adequately studied are:

- (1) attack on concrete by very high temperature (>2600°C) oxide melts
- (2) attack on concrete by solidified or partially solidified core debris
- (3) effects of coolant on core debris interaction with concrete

These phases of the interaction are now being studied as part of the Molten Core Containment program. Concrete will be exposed to 200 Kg melts of UO_2-ZrO_2 using the Large-scale Melt Facility described below. Current analyses show that debris, even after solidified, will remain hot enough to erode concrete and generate gas for many days. A systematic experimental analysis of this attack process is now underway. The study will generate the data for modelling this phase of the ex-vessel interactions.

Coolant may be inadvertently dumped onto core debris while it attacks concrete or it may be deliberately added as a mitigation measure. Three principal modes of combined coolant-core debris-concrete interactions may be identified: (1) coolant on fully molten debris, (2) coolant and solid, fragmented debris, and (3) coolant on solid debris and liquified concrete. Scoping experiments with these three modes will be conducted in the Molten Core Containment program.

Core retention schemes to either prevent or mitigate ex-vessel material interactions have been widely suggested. Several of these concepts have been investigated in a scoping sense by the Molten Core Containment program and the Core Retention Concept Assessment program. The rubble bed retention device seems particularly attractive for retrofitting existing reactors. Both these concepts will be intensively and systematically investigated as part of the Core Retention Concept Assessment program.

A major test of the engineering of refractory brick retention devices will be conducted with the Large-scale Melt Facility. The facility allows large core debris melts (>200 Kg) to be prepared at temperatures in excess of $2700^{\circ}C$ and deposited on test structures. Questions of core debris material interactions with MgO, MgO brick stability, floatation and cracking will be answered with this test. Aerosol generation and heat partitioning will also be addressed.

Scoping experiments have shown a rubble bed of ThO_2 gravel is a feasible core retention concept. Systematic study of the performance and engineering of this concept is also part of the Core Retention Concept Assessment program. This study is closely coupled with other NRC-sponsored research efforts such as core debris coolability and the interaction of coolant and core debris.

Both the Molten Core Containment and Core Retention Concept Assessment programs are yielding significant data pertinent to reactor safety concerns. The results from these efforts are being produced in close conjunction with the needs of the licensing activities of NRC and the consideration of severe reactor accidents.

STATUS OF
EX-VESSEL INTERACTIONS PROGRAMS

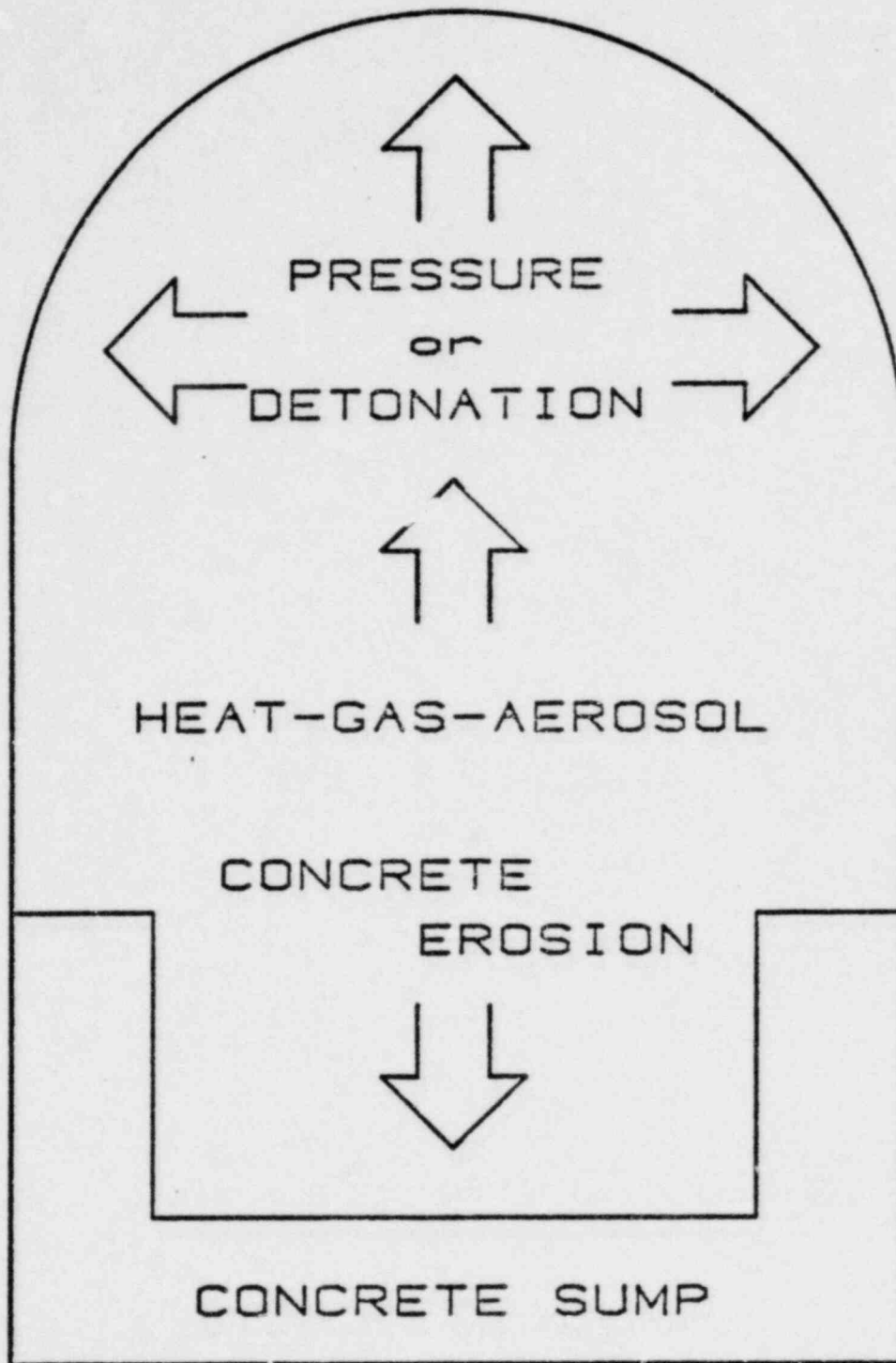
OBJECTIVES

MOLTEN CORE CONTAINMENT:

STUDY OF MATERIAL INTERACTIONS OF CORE DEBRIS
WITH CONCRETE AND CANDIDATE RETENTION MATERIALS
THAT MIGHT THREATEN CONTAINMENT INTEGRITY

CORE RETENTION CONCEPT ASSESSMENT:

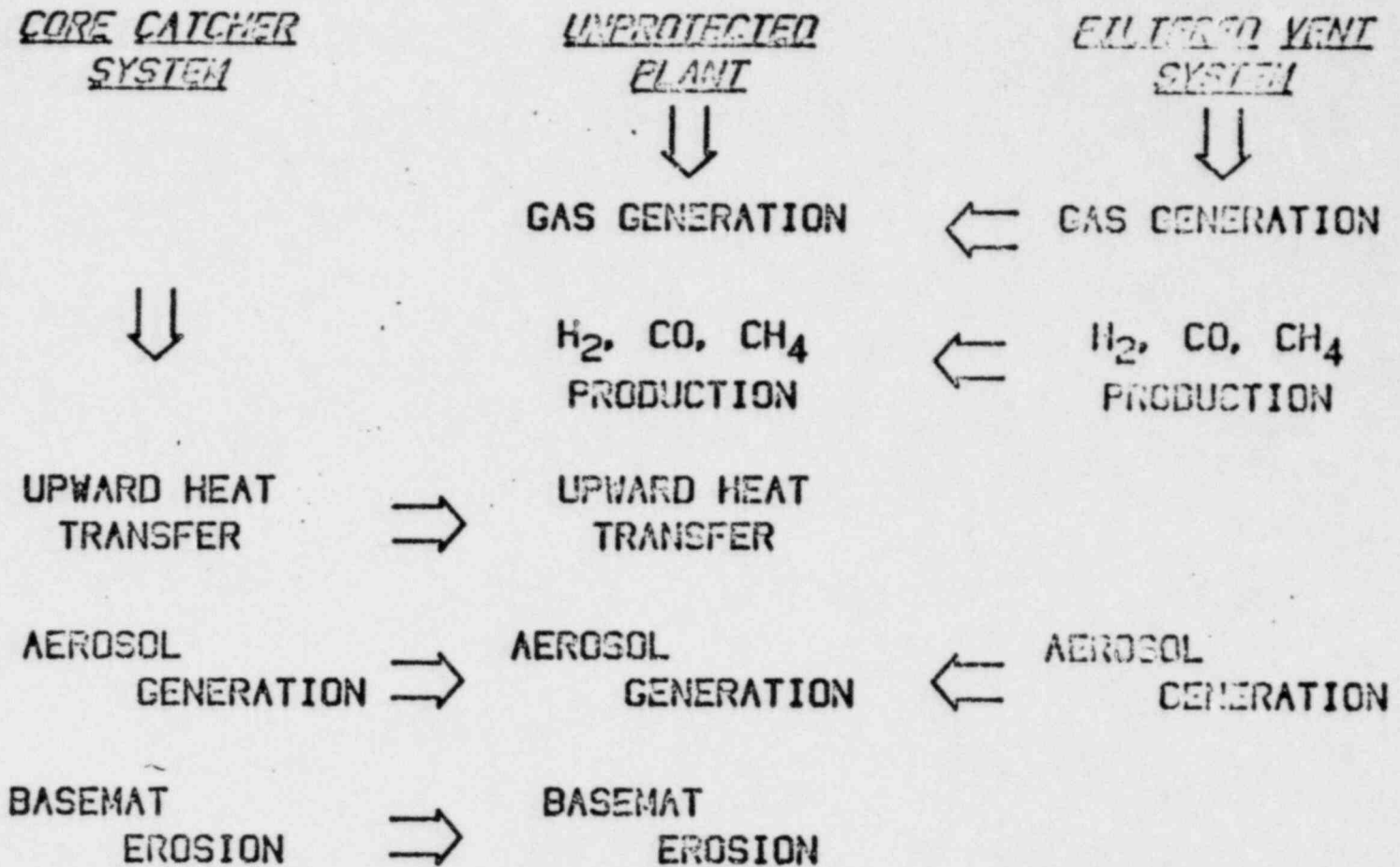
DEFINITION OF THE MEANS TO ENGINEER A CORE
RETENTION DEVICE THAT WOULD ELIMINATE OR MITIGATE
CONTAINMENT THREATENING INTERACTIONS OUTSIDE THE
REACTOR VESSEL



WHY EX-VESSEL INTERACTION STUDIES

- DRIVING FORCE FOR THE LATER STAGES OF AN ACCIDENT.
- THREATEN ABOVE GRADE CONTAINMENT FAILURE.
- THREATEN CONTAINMENT INTEGRITY BY BASE MAT EROSION.
- THREATEN OTHER MITIGATION DEVICES SUCH AS FILTER AND CONTAINMENT COOLERS.
- PROVIDE A LARGE RADIOACTIVITY SOURCE.

TECHNICAL ISSUES RAISED BY EX-VESSEL INTERACTIONS



IMPACT OF AEROSOLS SOURCE
TERM DURING EX-VESSEL INTERACTIONS

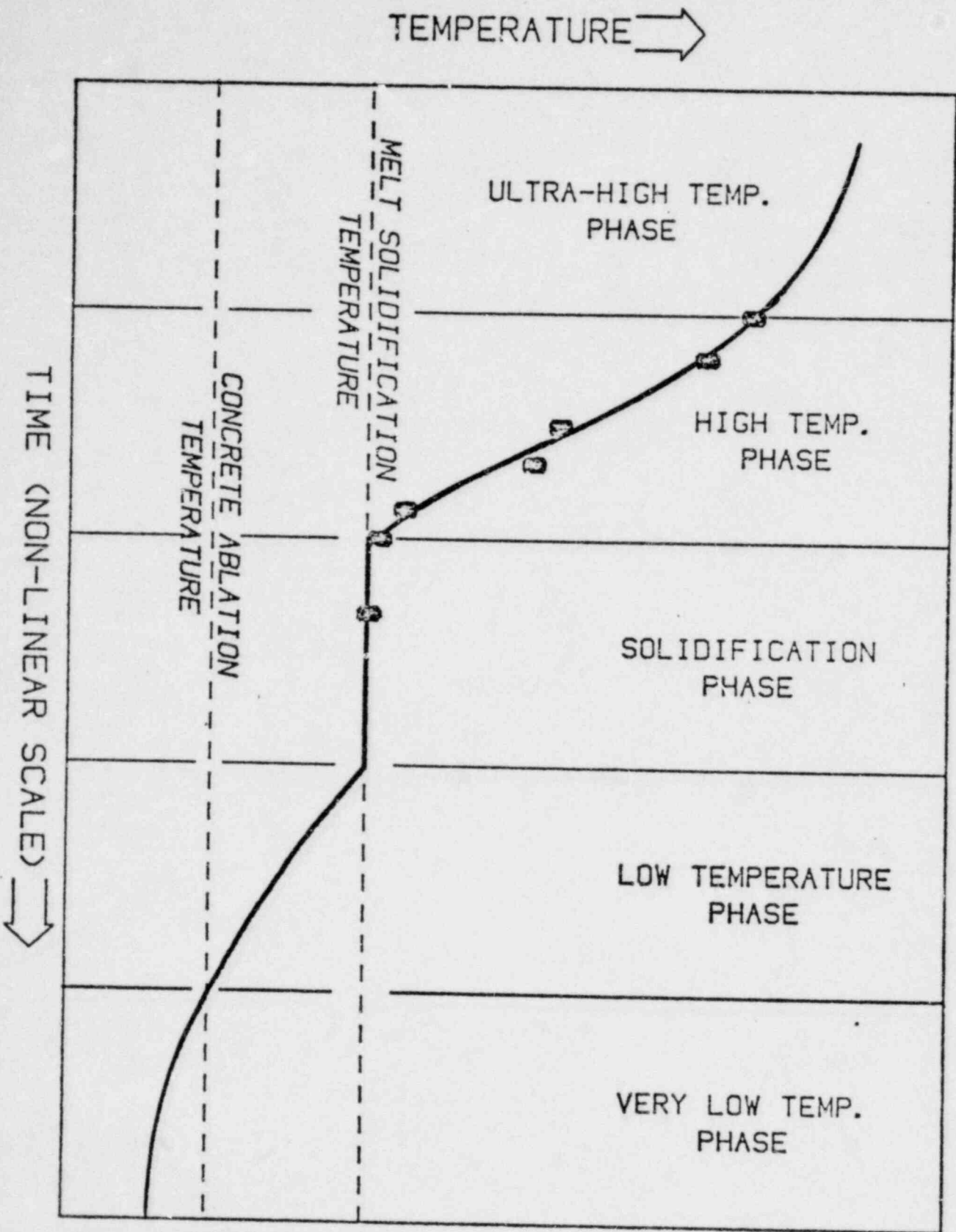
● RADIOACTIVE RELEASE FROM FUEL

- VAPORIZATION
- CHEM TRANSPORT
- MECHANICAL

● AFFECT BOTH NATURAL AND DESIGNED MITIGATION SYSTEMS

- COAT HEAT TRANSFER SURFACES
- PLUG ORIFICES
- CLOG FILTERS
- MAY ALTER ATMOSPHERE

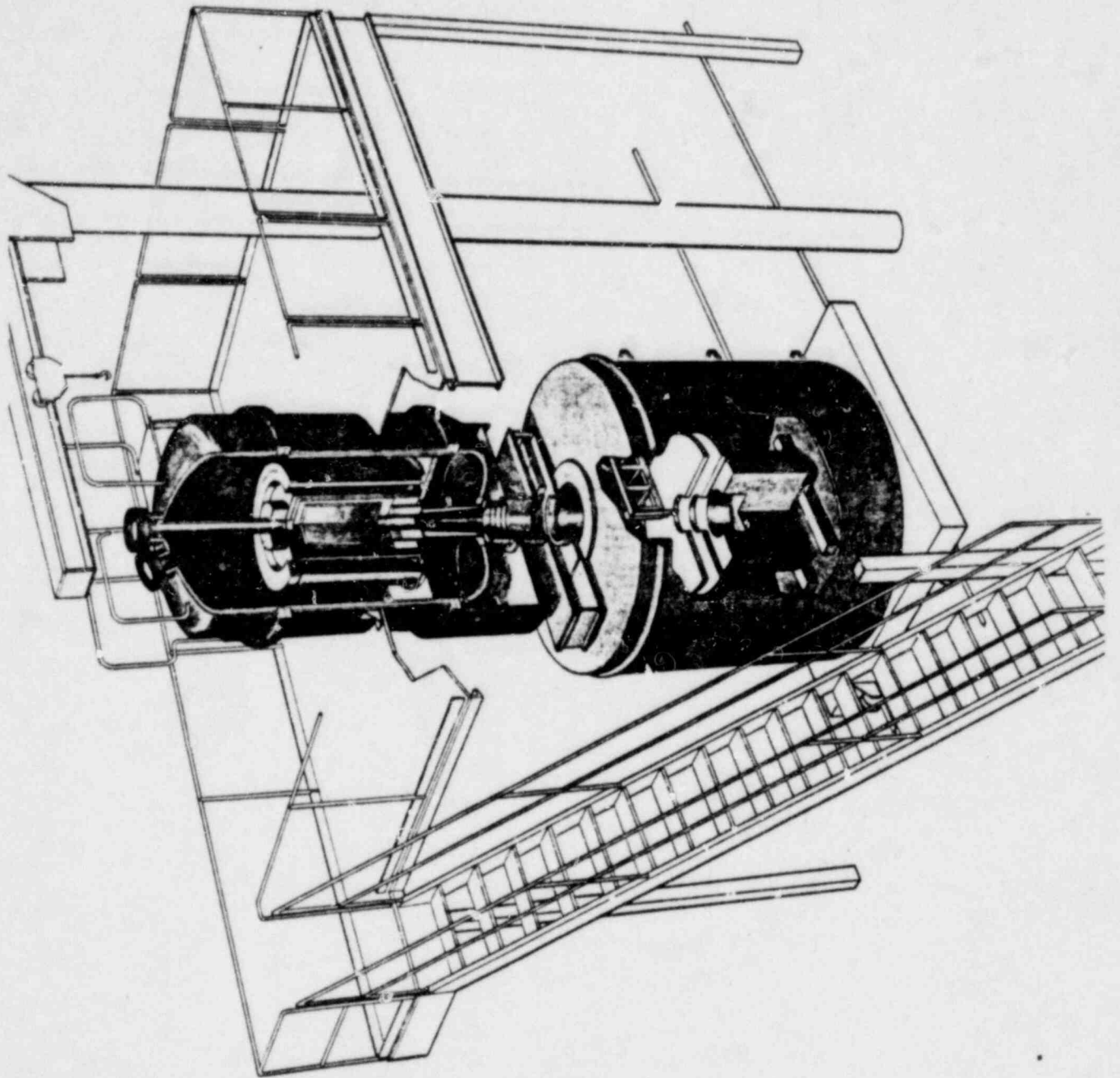
SCHEMATIC MELT TEMPERATURE HISTORY

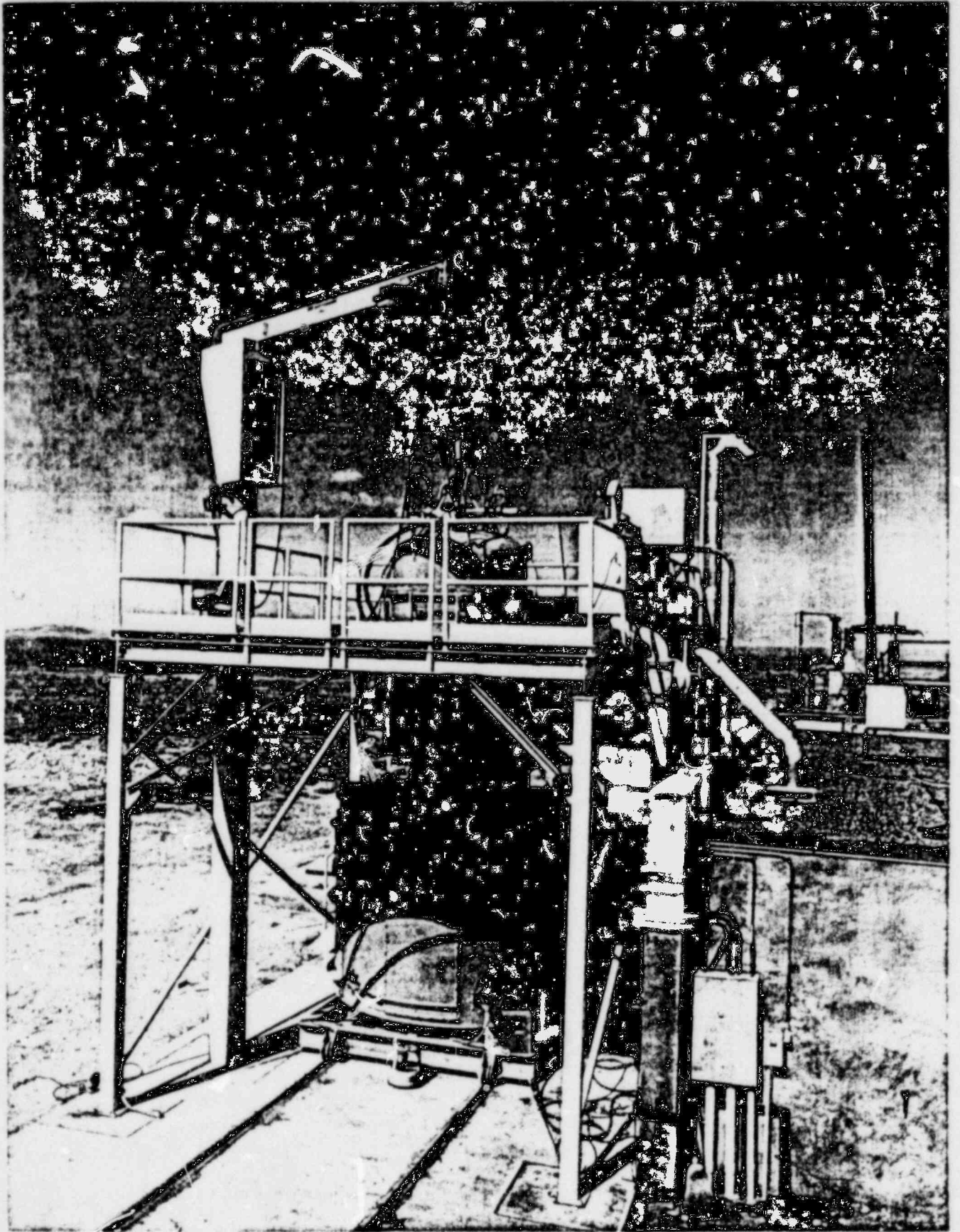




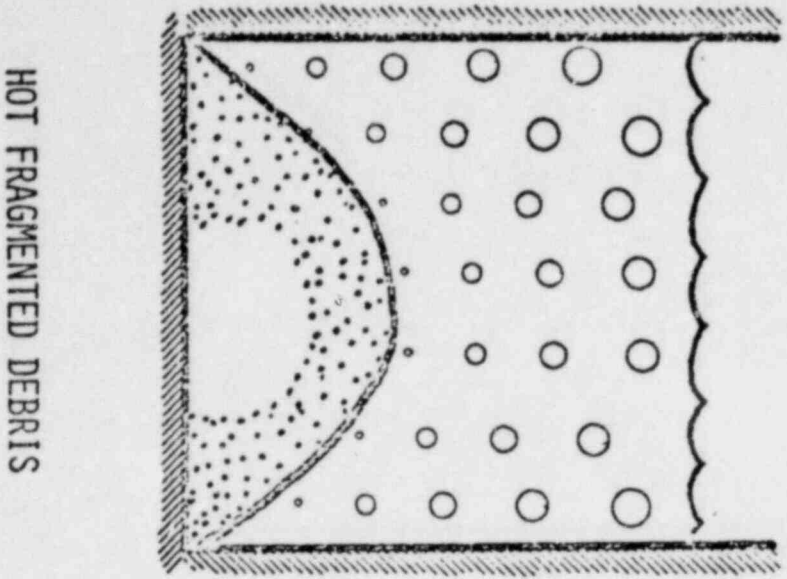
ACTIVITIES UNDERWAY FOR
CORE DEBRIS/CONCRETE INTERACTIONS

- SUSTAINED, HOT, SOLID CORE DEBRIS ATTACK ON CONCRETE
- LARGE-SCALE UO_2-ZrO_2 MELT (200 KG) ATTACK ON CONCRETE
- DEFINITION OF AEROSOL SOURCE TERM
- COMBINED INTERACTION OF COOLANT-CORE DEBRIS AND CONCRETE
- EXPERIMENTS TO AID DEVELOPMENT OF THE CORCON MODEL

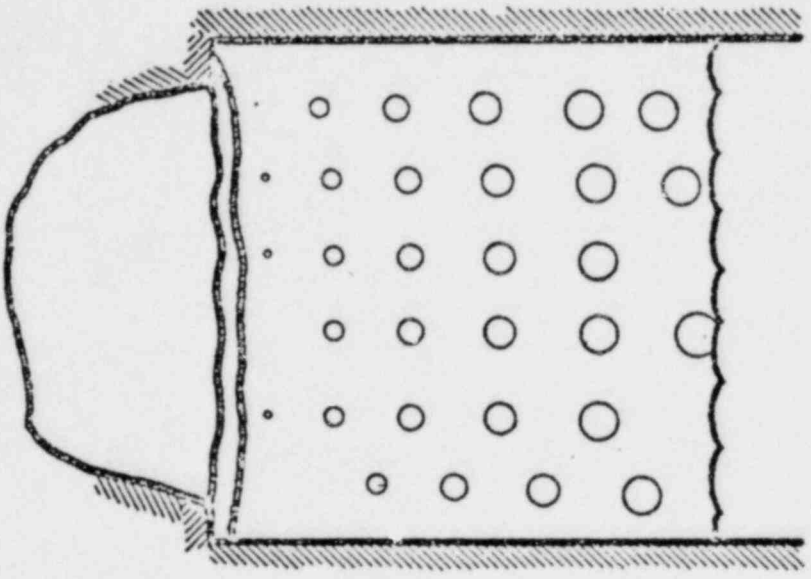




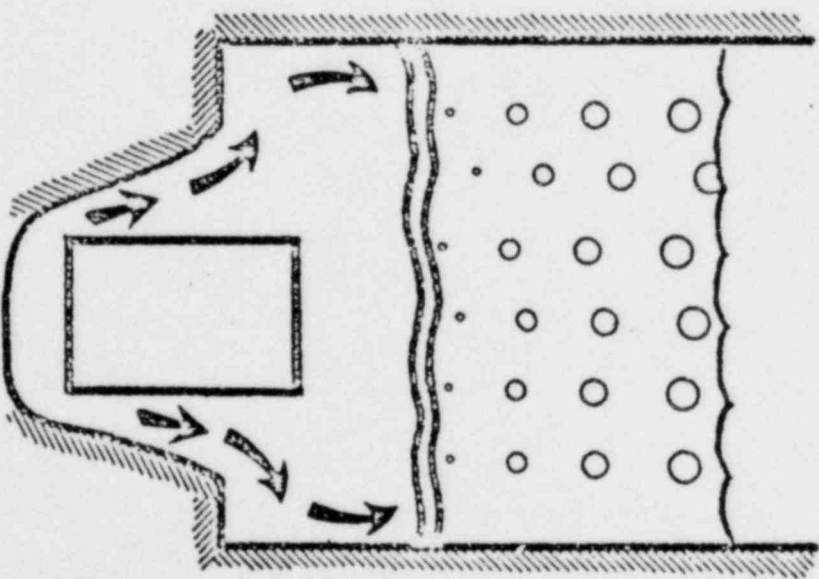
MODES OF COMBINED COOLANT-CORE DEBRIS-CONCRETE INTERACTIONS



HOT FRAGMENTED DEBRIS



MOLTEN CORE DEBRIS



HOT SOLID DEBRIS AND
LIQUID CONCRETE

RETENTION SYSTEMS EXAMINED

- ① SACRIFICIAL BORAX
- ② COOLED STEEL PLATE
- ③ CASTABLE CERAMICS
- ④ SACRIFICIAL LAYER OVER MgO BRICKS
- ⑤ RUBBLE BED DEVICES*
- ⑥ MgO BRICKS*

*CONCEPTS THAT WILL RECEIVE INTENSIVE STUDY

SCHEDULE FOR TESTS AT THE
LARGE MELT FACILITY

- ③ CHECKOUT TEST TiO_2 MELT - MgO CRUCIBLE
JULY, 1981
- ④ 200 KG UO_2-ZrO_2 MELT - MgO CRUCIBLE
AUGUST, 1981
- ⑤ 200 KG UO_2-ZrO_2 MELT - CONCRETE CRUCIBLE
JANUARY, 1982

WHAT WILL BE LEARNED FROM
THE LMF TEST OF UO_2-ZrO_2
MELT INTERACTION WITH MgO

- ① MATERIAL INTERACTION WITH POROUS BRICKS
- ② CRACK AND SPALL OF BRICKS
- ③ CREVICE PENETRATION BY MELT
- ④ BRICK FLOATATION
- ⑤ MELT CRUSTING AND HEAT PARTITIONING
- ⑥ AEROSOL SOURCE TERM

SUMMARY

CORE DEBRIS/CONCRETE INTERACTIONS:

- DATA BASE IS FOR MELT/CONCRETE PHASE
- GAS GENERATION IS QUITE IMPORTANT
- AEROSOL SOURCE TERM NEEDS DEFINITION
- PROGRAM WILL EXTEND DATA BASE
 - HOT, SOLID DEBRIS/CONCRETE
 - COOLANT/CORE DEBRIS/CONCRETE
 - ULTRA HIGH TEMP. OXIDE/CONCRETE

CORE RETENTION DEVICES:

- SEVERAL CONCEPTS EXAMINED
- PERFORMANCE AND ENGINEERING STUDIES OF:
 - RUBBLE BED DEVICES
 - REFRACTORY BRICK DEVICES

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Laskins

NRC HYDROGEN PROGRAMS

DIRECT:

- COMBUSTIBLE GAS IN CONTAINMENT
RES-A1255
- HYDROGEN BURN SURVIVAL
ANALYSIS AND MODELLING - NRR-A1306
EXPERIMENTS - RES-A1270
- HYDROGEN BEHAVIOR AND CONTROL PROGRAM
RES-A1246

INDIRECT:

- MOLTEN CORE INTERACTIONS
RES-A1019
- STEAM EXPLOSIONS
RES-A1030
- CORE MELT TECHNOLOGY
RES-A1218
- CONTAINMENT ANALYSIS
RES-A1198
- SAFETY MARGINS FOR CONTAINMENT
RES-A1249

NRC EQUIPMENT SURVIVABILITY PROGRAM

OBJECTIVES:

- DETERMINE THE THERMAL AND MECHANICAL LOADS WHICH COULD BE DELIVERED TO EQUIPMENT DURING HYDROGEN COMBUSTIONS IN TYPICAL LWR ACCIDENTS.
- DETERMINE THE EFFECTS OF THOSE LOADS ON EQUIPMENT, I.E., SURVIVAL, DEGRADATION OF FUNCTION, OR FAILURE.

NRC EQUIPMENT SURVIVABILITY PROGRAM

MAJOR END PRODUCTS

1. ANALYTICAL TOOLS FOR CALCULATING THE THERMAL AND MECHANICAL ENVIRONMENTS LIKELY TO RESULT FROM HYDROGEN DEFLAGRATIONS AND DETONATIONS.
2. PREDICTIONS OF THE EFFECTS OF COMBUSTION ON EQUIPMENT.
3. EXPERIMENTAL INVESTIGATION OF THE EFFECTS OF TRANSIENT LOADS ON REPRESENTATIVE PIECES OF SENSITIVE EQUIPMENT.

COMBUSTIBLE GAS IN CONTAINMENT

OBJECTIVE: DETERMINE THE RATES AND QUANTITIES OF HYDROGEN WHICH CAN BE GENERATED BY THE CORROSION OF ZINC AND OTHER COATINGS IN CONTAINMENT AFTER A HYPOTHETICAL LWR ACCIDENT

REASONS FOR PROGRAM

- RATES OF H₂ GENERATION ARE NOT WELL CHARACTERIZED
- QUANTITY OF THE H₂ GENERATED CAN BE SIGNIFICANT
- NON-DEGRADED CORE ACCIDENTS

SOURCES OF HYDROGEN

FROM CORROSION

- ZINC-BASED PAINTS/PRIMERS
- ZINC GALVANIZING
- ALUMINUM
- ORGANIC MATERIALS
- OTHER MATERIALS

QUESTIONS TO BE ANSWERED

- INVENTORY IN "TYPICAL" CONTAINMENTS
- RATE OF HYDROGEN EVOLUTION

3

HYDROGEN BEHAVIOR AND CONTROL PROGRAM

OBJECTIVE:

QUANTIFY THE THREAT POSED BY HYDROGEN RELEASED DURING LWR ACCIDENTS AND GENERATE INFORMATION, PROCEDURES AND EQUIPMENT CONCEPTS WHICH WILL PREVENT OR MITIGATE THAT THREAT.

MAJOR END PRODUCTS:

1. ASSESSMENT OF THREAT FOR SEVERAL CLASSES OF PLANTS.
2. ASSESSMENT OF ADEQUACY OF EXISTING SAFETY SYSTEMS AND MITIGATION STRATEGIES.
3. IDENTIFICATION AND CONCEPT DEMONSTRATION OF IMPROVED MITIGATION AND DETECTION SYSTEMS.
4. PUBLICATION OF OPERATOR STRATEGIES, TRAINING AND EMERGENCY MANUALS.
5. CODES FOR ADDRESSING THE TRANSPORT AND COMBUSTION OF HYDROGEN IN CONTAINMENTS.

HYDROGEN PROGRAM: ACCOMPLISHMENTS THROUGH FY81

- COMPENDIUM PUBLISHED.
- HYDROGEN DETECTOR REPORT TO BE PUBLISHED.
- HYDROGEN WORKSHOP HELD, PROCEEDINGS TO BE PUBLISHED.
- SEQUOYAH MITIGATION REPORT PUBLISHED.
- COMPREHENSIVE PROGRAM PLAN DEVELOPED.
- ACCIDENT ANALYSES FOR VARIOUS LWR CONTAINMENTS INITIATED.
- DEFLAGRATION, DETONATION, HEAT TRANSFER CODES TO BE DEVELOPED.
- RALOC CODE OBTAINED, EVALUATION BEGUN.
- CSQ REPORT ON ZION/SEQUOYAH TO BE PUBLISHED.
- WORK INITIATED ON HYDROGEN EMERGENCY MANUAL.
- EXPERIMENTAL TEST PLAN DEVELOPED, PRESENTED, APPROVED.
- LABORATORY EXPERIMENTS INITIATED ON FOGS AND FOAMS.
- VGES 16'-TANK TS #1 AND 2 TO BE COMPLETED AND DRAFT REPORT WRITTEN.
- H₂ STEAM JET FACILITY TO BE DESIGNED, CONSTRUCTED, AND TESTING INITIATED.
- FITS TANK TO BE MODIFIED, TESTING INITIATED.
- EXPERIMENTS ON ACCELERATED FLAMES INITIATED AT MC GILL UNIVERSITY.

HYDROGEN EXPERIMENTAL PROGRAM

OBJECTIVES:

1. CONFIRM EARLIER ANALYTIC AND EXPERIMENTAL WORK.
2. PROVIDE A DATA BASE FOR MODEL DEVELOPMENT AND ASSESSMENT.
3. ANSWER QUESTIONS TOO COMPLEX TO MODEL ANALYTICALLY.
4. EVALUATE EQUIPMENT SURVIVAL AND MITIGATION SCHEMES UNDER CONDITIONS SIMULATING LWR ACCIDENTS.
5. INDICATE THE EFFECTS OF SCALE TO PERMIT RESULTS TO BE EXTRAPOLATED TO REACTOR-SCALE ACCIDENTS.

HYDROGEN EXPERIMENTAL PROGRAM

- LABORATORY-SCALE
- VGES 16-FT TANK
- FITS TANK
- STEAM:HYDROGEN JET
- VGES PLASTIC BAG SETUP
- VGES ACCELERATED FLAME SETUP
- THUNDER TUBE
- VGES TRENCH (LARGE-SCALE)
- MC GILL TESTS
- PLANT-SCALE

WATER FOG LABORATORY EXPERIMENTS

OBJECTIVES:

1. INVESTIGATE THE CHARACTERISTICS AND DENSITIES OF WATER FOGS IN SMALL SCALE MODELS OF REACTOR SYSTEMS.
2. DEVELOP AND TEST INSTRUMENTATION TECHNIQUES FOR MEASURING MEAN FOG DENSITIES AND DROPLET DIAMETER DISTRIBUTIONS.
3. CHARACTERIZE FOG DEPENDENCE ON NOZZLE TYPE, MANIFOLD CONFIGURATION, FLOW RATE AND HEIGHT TO COMPARE AGAINST ANALYTIC MODELS AND TO PROVIDE BENCHMARKS FOR LATER COMBUSTION EXPERIMENTS IN VGES AND FITS.

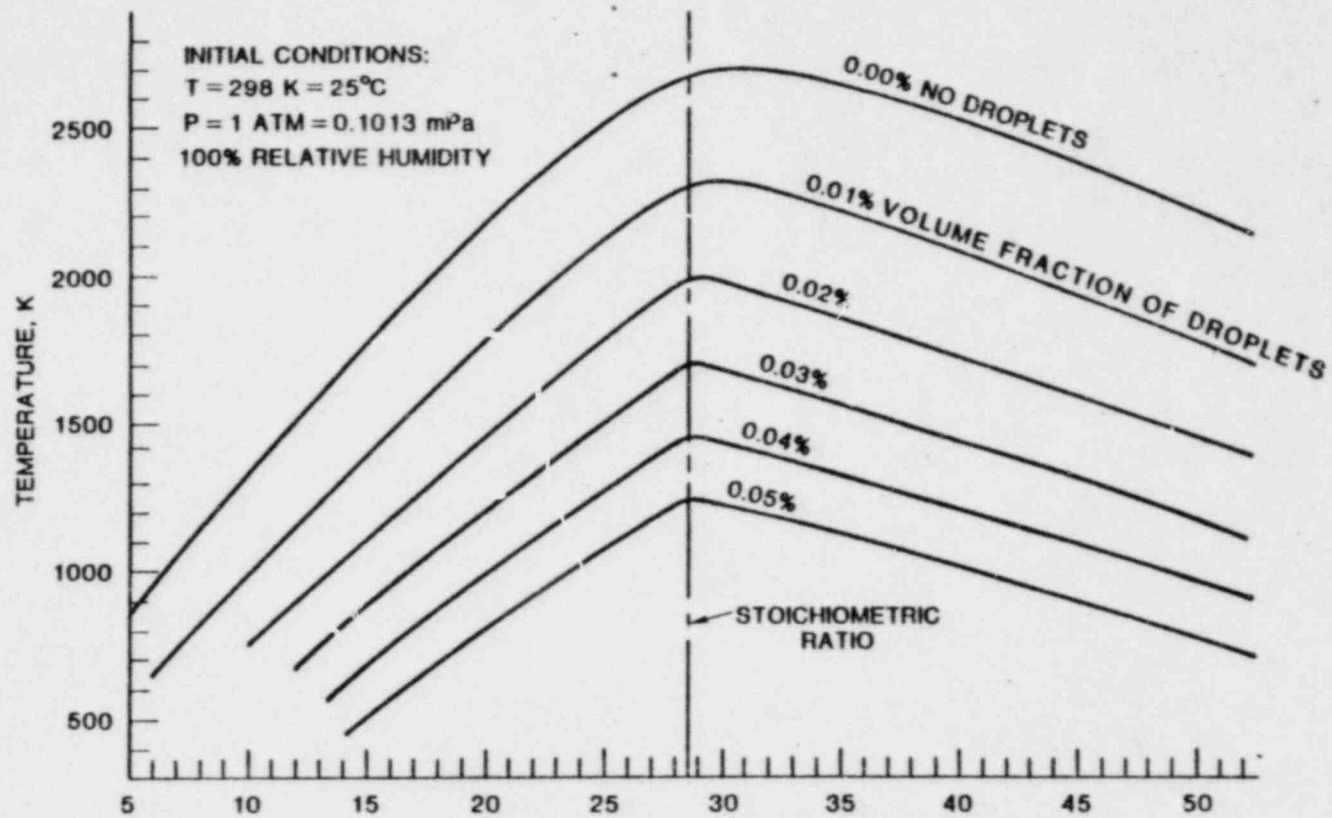


Figure 5.1. Effect of Droplet Vaporization on Adiabatic Isochoric Hydrogen Combustion

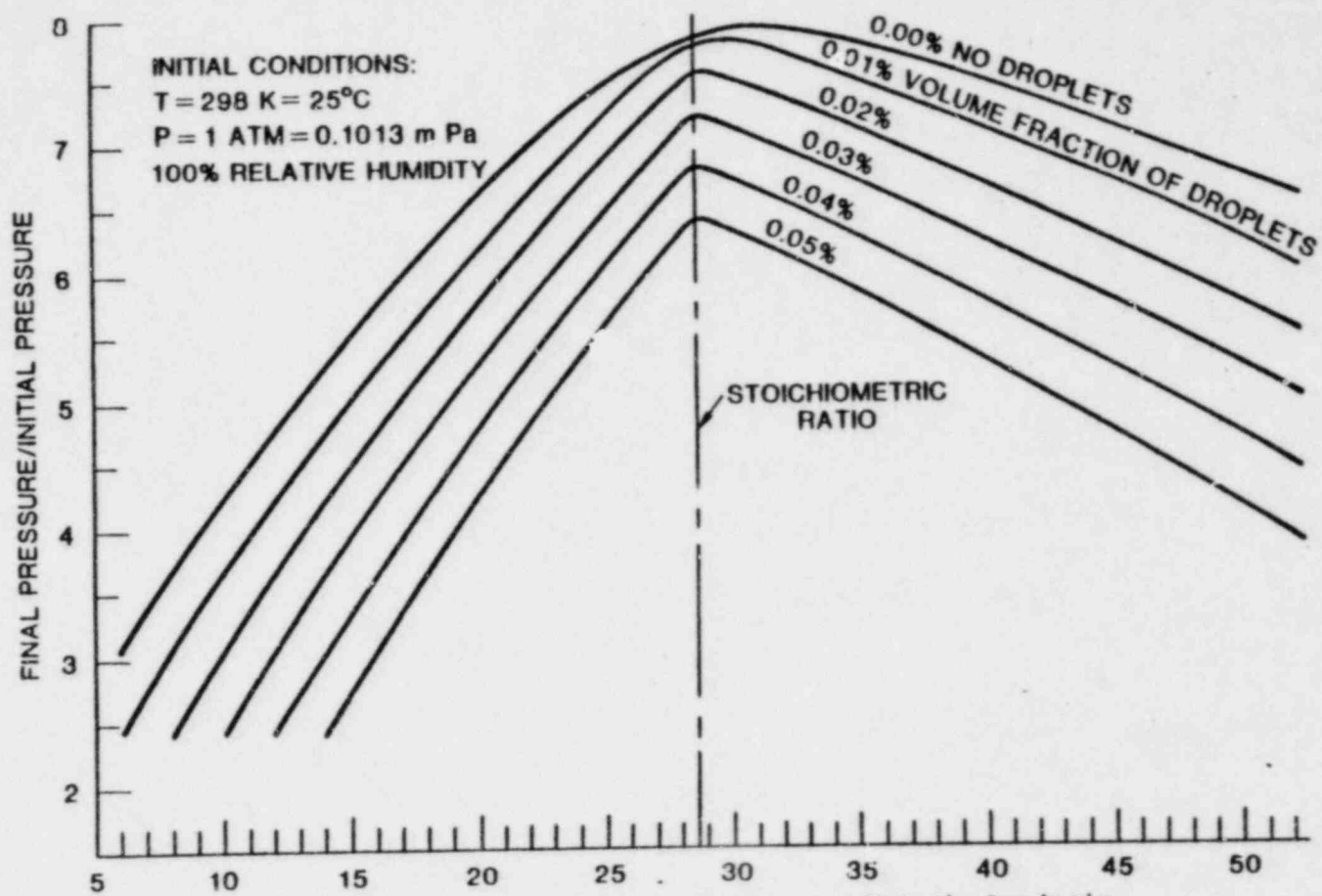


Figure 5.2. Effect of Droplet Vaporization on Adiabatic Isochoric Hydrogen Combustion.

VGES : 16 (14) - FT TANK

SIZE: 14-16 ft. in length
4 ft. in diameter
175-200 ft³ (5.0-5.7 m³) in volume

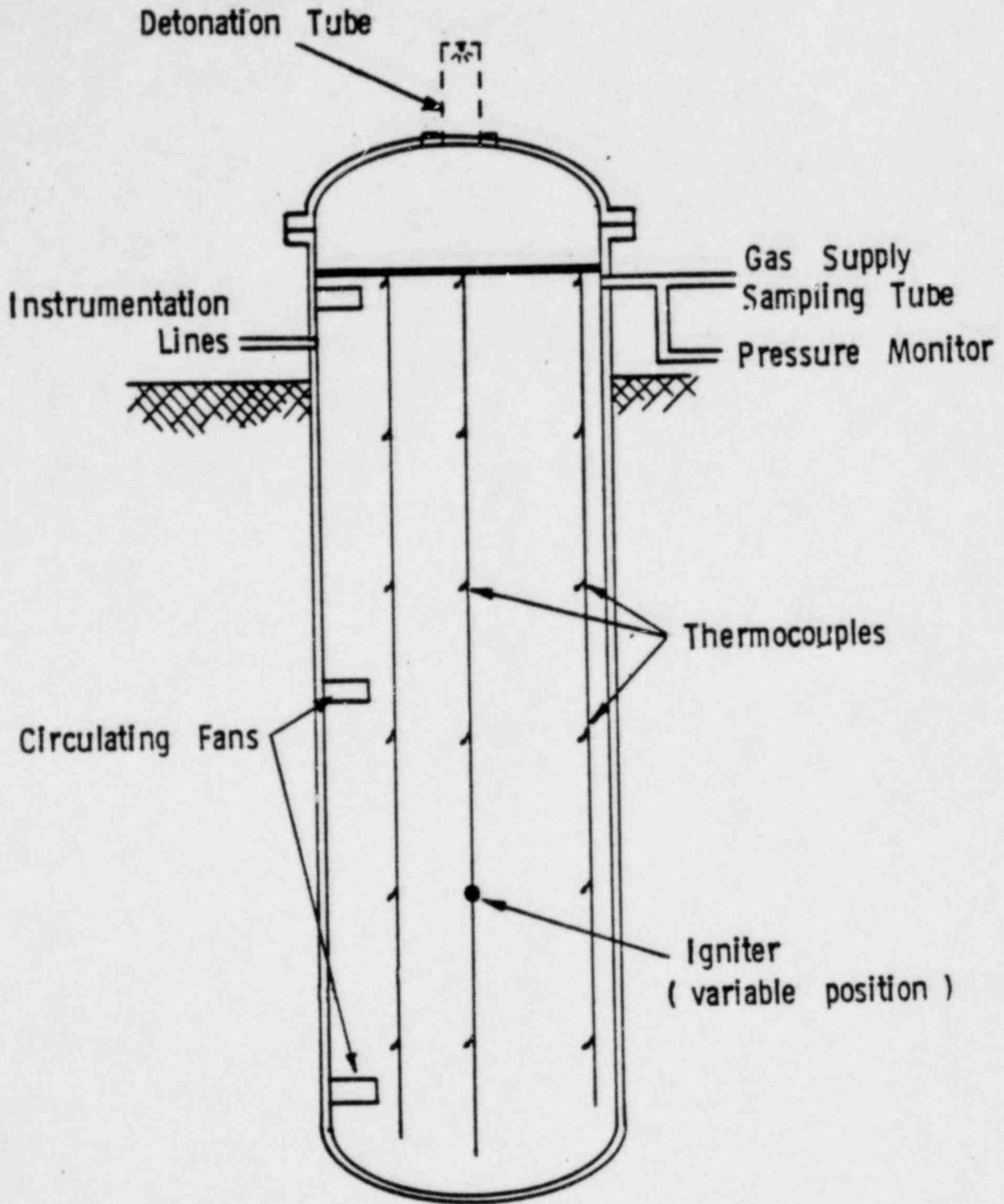
STRENGTH: 200 PSI (Safety Factor 4)

INSTRUMENTATION: Pressure Transducers
Thermocouples
Gas Sampling

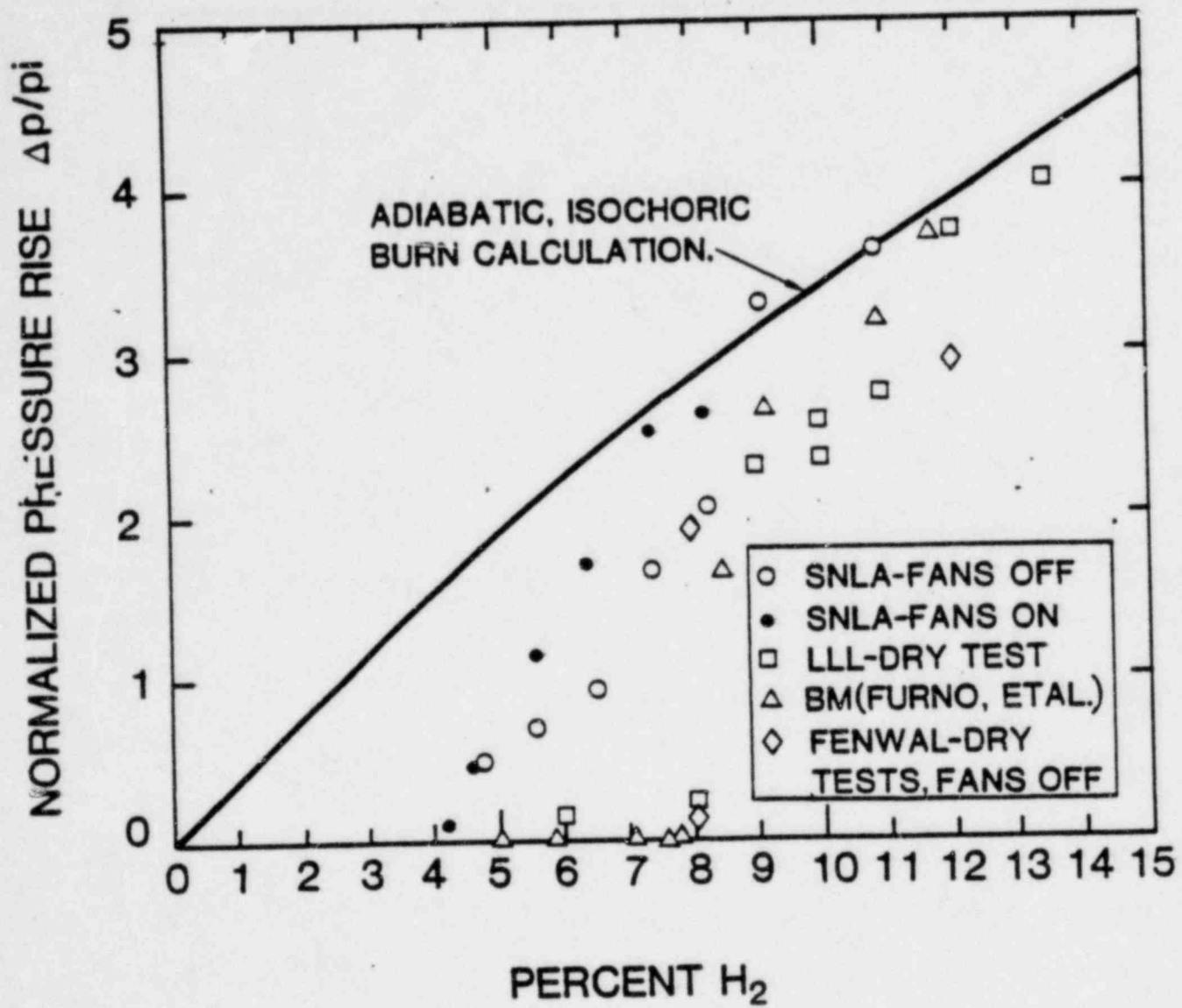
INFORMATION: Scoping

EXPERIMENTS: Hydrogen Concentration
Igniter Type, Location
Turbulence
Water Fogs
Obstacles, Ducts
Halon
Shock Ignition
CO₂
Equipment Survivability
Additional Tests (Foams)

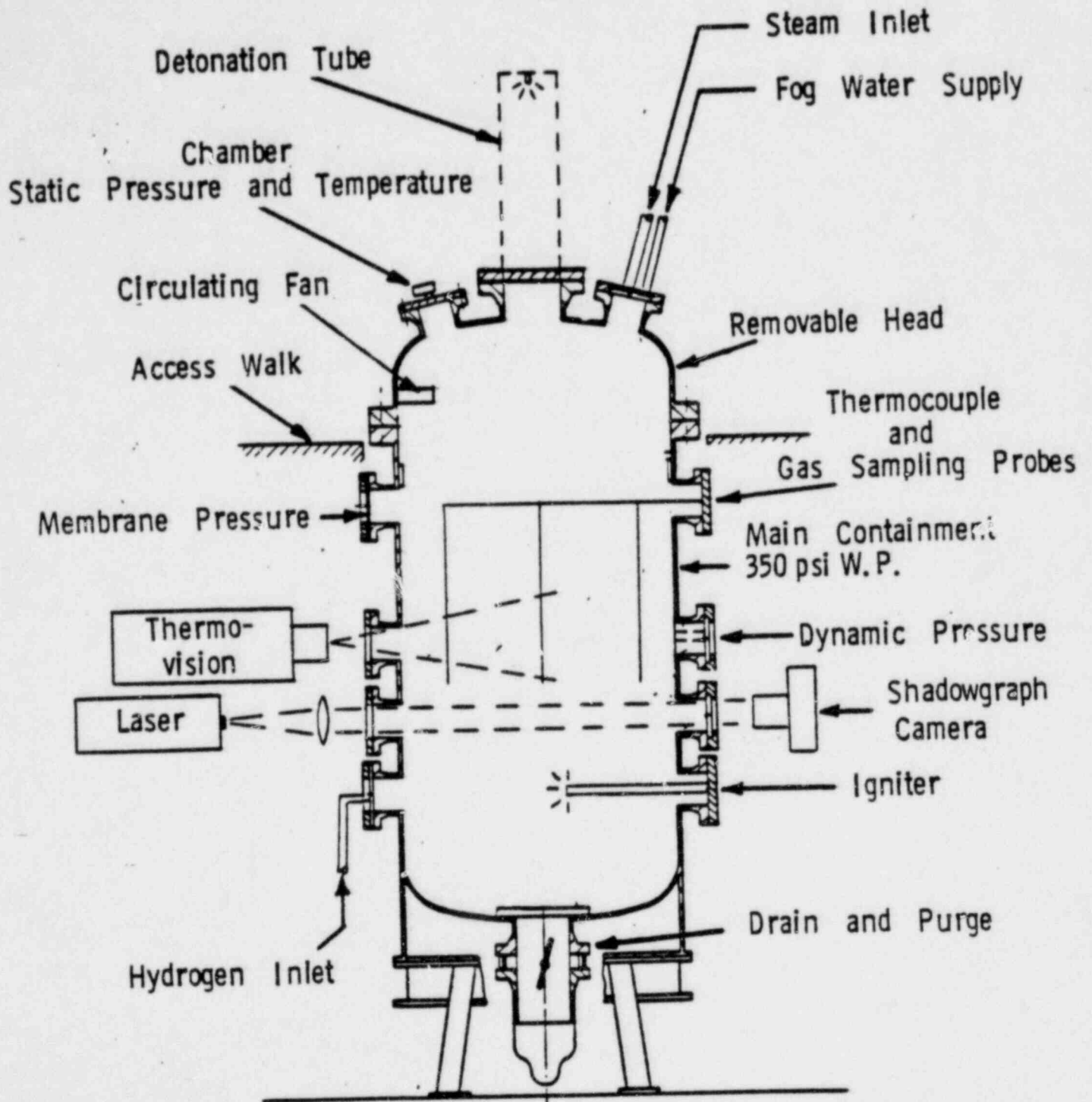
VGES : 16 (14) - FT TANK



1.22 m (4 ft) diameter 4.27 m (14 ft) tall
5.0 m³ (175 ft³) volume



MODIFIED FITS TANK



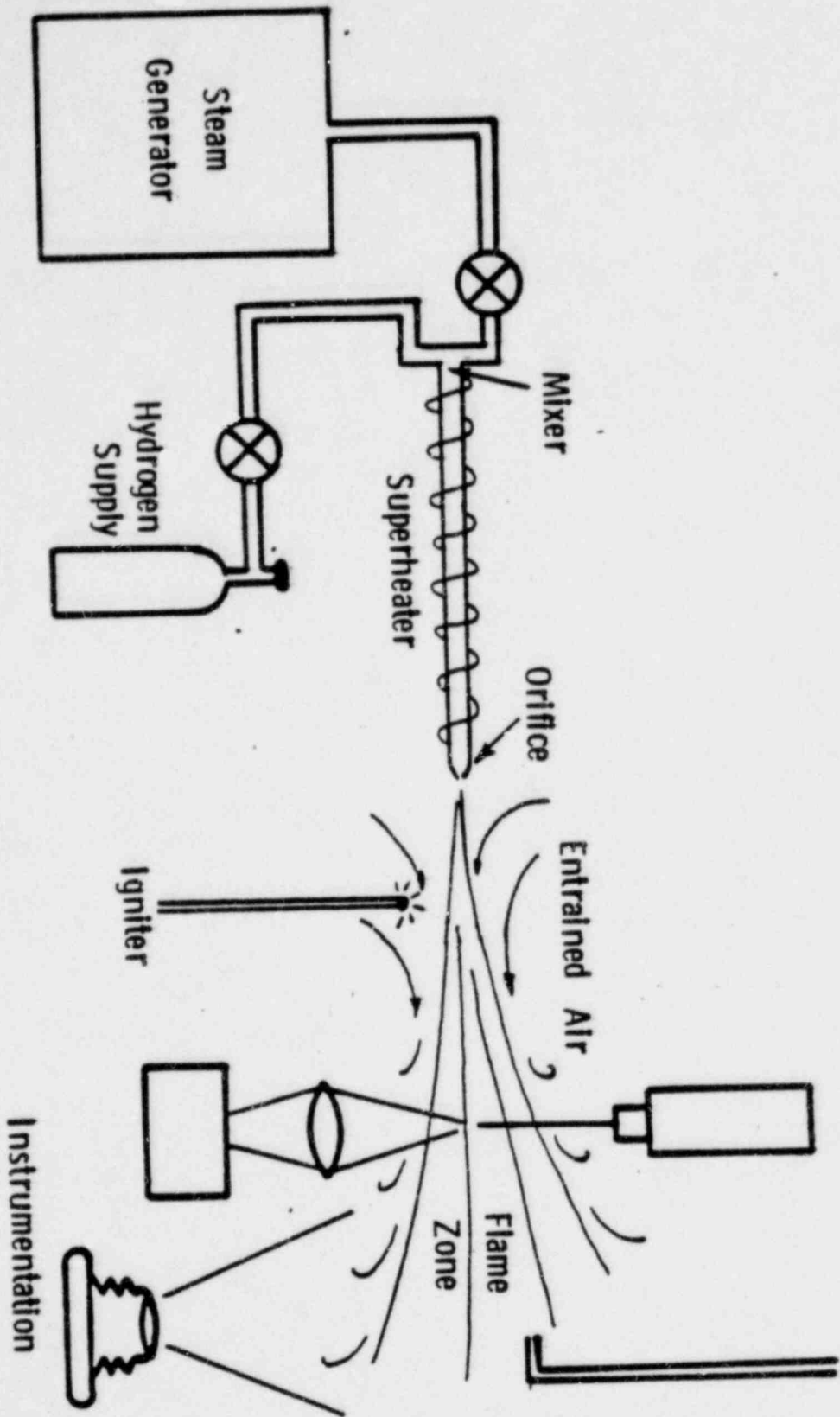
1.5 m (4.9 ft) diameter 3.4 m (11.2 ft) length

5.6 m³ (195 ft³) volume

FITS TANK

<u>SIZE:</u>	11 ft. in length 5 ft. in diameter ~200 ft. ³ (5.6 M ³) in volume
<u>STRENGTH:</u>	100 PSI (Safety Factor 4)
<u>INSTRUMENTATION:</u>	Pressure Transducers Thermocouples Gas Sampling Laser Shadowgraphy Photography Infrared Television Strain Gages
<u>INFORMATION:</u>	Detailed Data
<u>EXPERIMENTS:</u>	Hydrogen Concentration Initial Temperature Igniter Type, Location Steam Deflagrations Detonations Obstacles, Ducts Shock Ignition Mitigation Schemes Hydrogen Mixing, Transport Inhomogeneous Combustion

HYDROGEN:STEAM JET FACILITY



STEAM : HYDROGEN JET

SIZE: SMALL ORIFICE (0.3-3CM) INITIALLY

FLOW: CONTINUOUS OR PULSED
UP TO 50 LBS/HR STEAM
SUBSONIC TO SUPERSONIC

TEMPERATURE: VARIABLE
UP TO 1200 K INITIALLY

PRESSURE: VARIABLE
UP TO 100 PSI INITIALLY

INSTRUMENTATION: THERMOCOUPLES
LASER SHADOWGRAPHY
PHOTOGRAPHY
INFRARED TELEVISION
PITOT PROBES
GAS SAMPLING

INFORMATION: SCOPING AND DETAILED DATA

EXPERIMENTS: HYDROGEN CONCENTRATION
JET TEMPERATURE
JET MOMENTUM
IGNITION THRESHOLDS
AUTOIGNITION
FLAMEHOLDERS, OBSTACLES

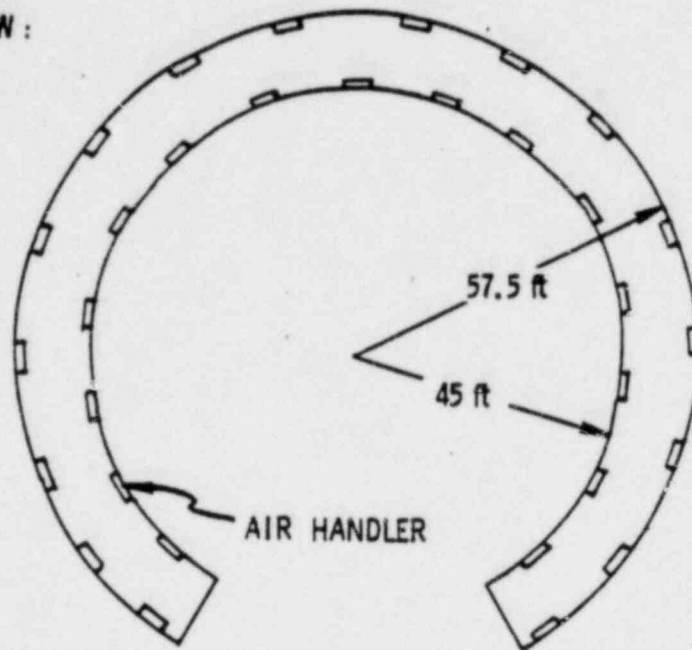
ACCELERATED FLAMES

MCGILL SUPPORT, JOHN LEE ET AL.

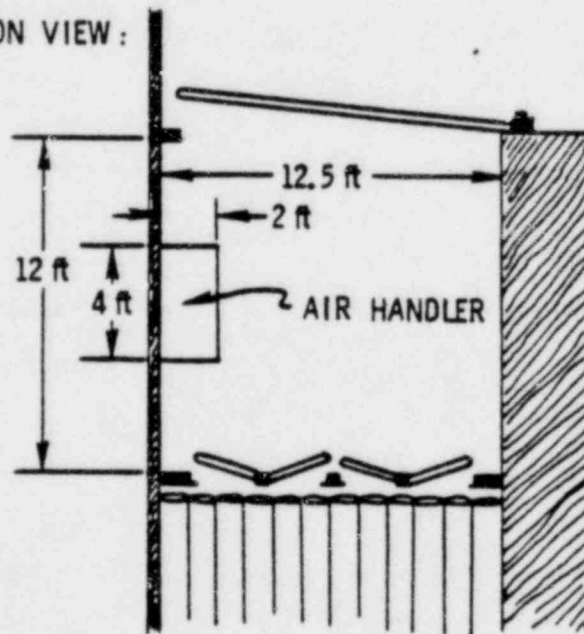
- LONG TERM EFFORTS INCLUDE SMALL SCALE EXPERIMENTS AND MODELLING TO ADDRESS
 1. THE EFFECTS OF REPEATED OBSTACLES (DIFFERENT GEOMETRIES AND SPACINGS) AND VARYING DEGREES OF CONFINEMENT ON FLAME ACCELERATION,
 2. THE TRANSITION DISTANCE AS A FUNCTION OF OBSTACLE ENVIRONMENT AND DEGREE OF CONFINEMENT,
 3. STRONG (JET) IGNITION AND DIRECT INITIATION OF DETONATIONS,
 4. THE TRANSMISSION OF DETONATIONS THROUGH TUBES AND OTHER GEOMETRIES,
 5. THE LEAN LIMITS OF DETONABILITY FOR VARYING DEGREES OF CONFINEMENT.

SCHEMATIC OF ICE CONDENSER UPPER PLENUM REGION

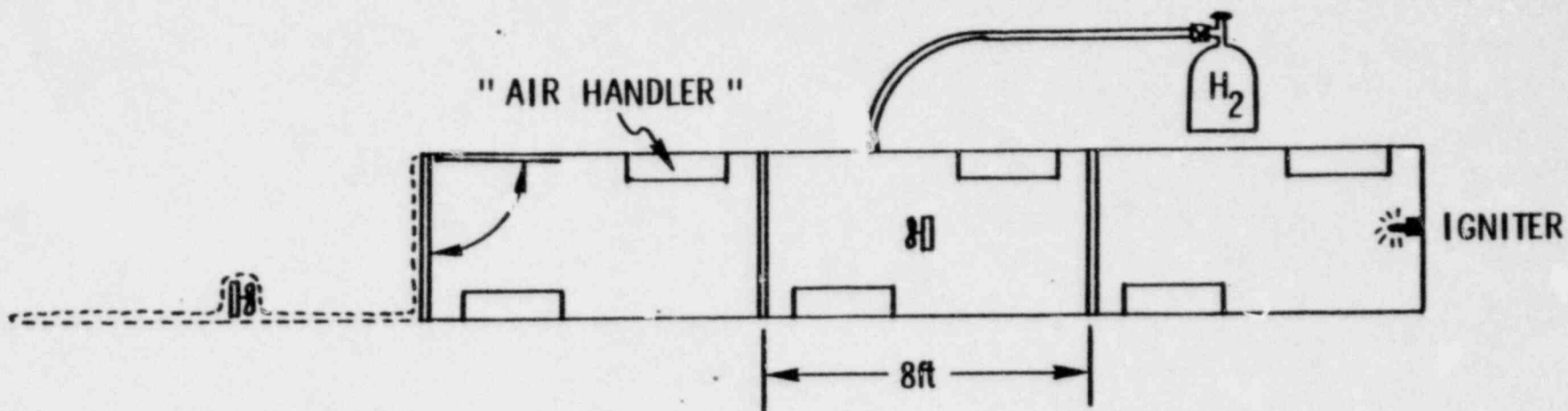
TOP VIEW :



CROSS SECTION VIEW :

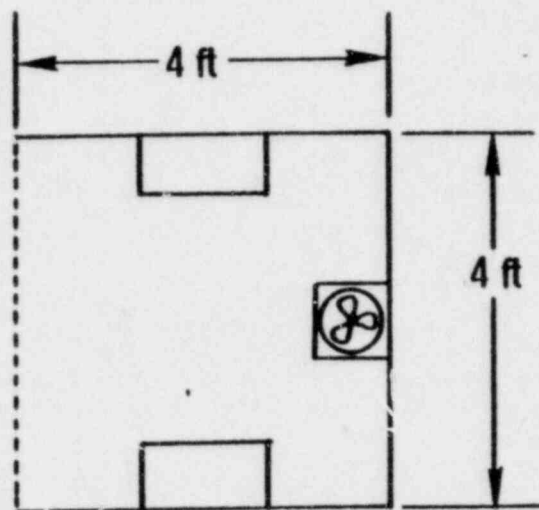


VGES : ACCELERATED-FLAME SETUP
1/3-SCALE ICE CONDENSER UPPER PLENUM REGION



WALL MATERIALS :

- PLYWOOD
- PLASTIC SHEET



ACCIDENT ANALYSES

OBJECTIVE: ESTIMATE THE QUANTITIES AND RATES OF HYDROGEN
GENERATED DURING POSTULATED ACCIDENTS FOR
VARIOUS CONTAINMENTS.

- PRESENTLY USING MARCH

- CONTAINMENTS

LARGE, DRY PWR	-	ZION
ICE CONDENSER	-	SEQUOYAH
BWR MARK III	-	GRAND GULF
SUBATMOSPHERIC PWR	-	SURRY

COMBUSTION AND HEAT TRANSFER MODELLING

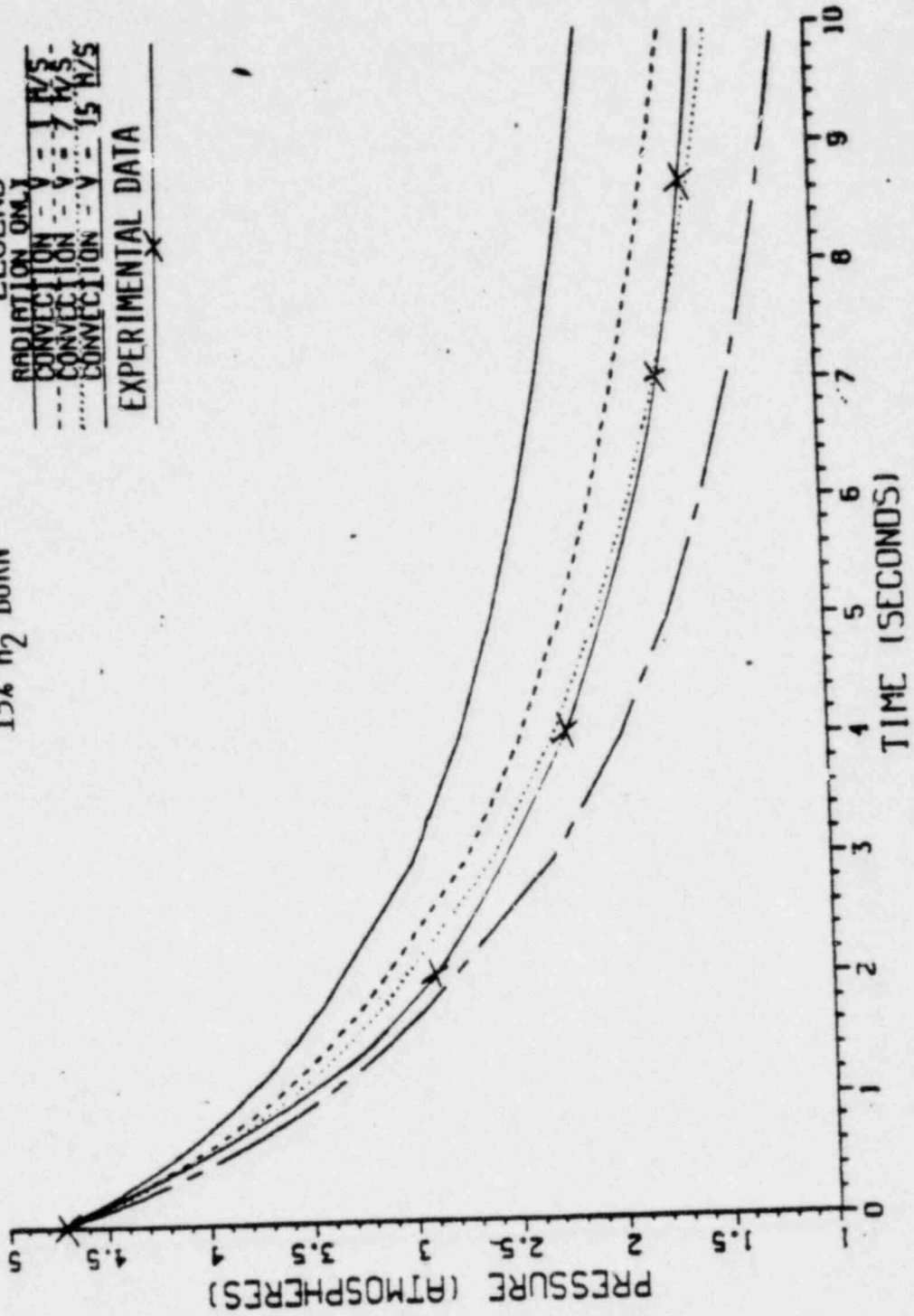
OBJECTIVE: DEVELOP A CAPABILITY TO PREDICT TEMPERATURE AND PRESSURE HISTORIES IN CONTAINMENT DURING AND AFTER A HYDROGEN COMBUSTION.

- DEFLAGRATIONS: CODE TO PREDICT ADIABATIC, ISOCHORIC P_s AND T_s , INCLUDING CO_2 , CO, AND WATER FOG EVAPORATION.
- DETONATIONS: CODE TO PREDICT CHAPMAN-JOUGUET P_s AND T_s , INCLUDING INCREASES AFTER NORMAL REFLECTION.
- HEAT TRANSFER: CODES WHICH ADDRESS RADIATION, CONVECTION WITH OR WITHOUT CONDENSATION, CONDUCTION INTO SURFACES, AND EVAPORATION OF SPRAYS.

VGES 16' - TANK

15% H₂ BURN

LEGEND
RADIATION ONLY - X
CONVECTION - V - 1 F/S
CONVECTION - V - 3 F/S
CONVECTION - V - 15 F/S
EXPERIMENTAL DATA - X



PLANNED IMPROVEMENTS TO THE CODE

- EXPAND TO TREAT NON-HOMOGENEOUS GASES.
- DEVELOP AND INCORPORATE A BURN MODEL.
- IMPROVE THE EFFICIENCY OF THE CODE.
- CONTINUE TO UPGRADE THE VARIOUS MODELS TO KEEP THE CODE AS NEAR THE "STATE OF THE ART" AS POSSIBLE.

HYDROGEN TRANSPORT MODELLING

OBJECTIVE: DEVELOP A CAPABILITY TO PREDICT THE CONCENTRATIONS OF HYDROGEN, AIR AND STEAM IN CONTAINMENT AS FUNCTIONS OF POSITION AND TIME FOR HYPOTHETICAL LWR ACCIDENTS.

- ASSESSMENT OF RALOC
- ASSESSMENT OF OTHER CODES
- TRANSPORT AND MIXING EXPERIMENTS

1. BATTELLE - FRANKFURT
2. EPRI - HEDL
3. IN SITU TESTING WITH HELIUM BEFORE LICENSING
4. SANDIA EXPERIMENTS

CSQ CODE MODELLING

OBJECTIVE: DETERMINE THE IMPULSIVE LOADS WHICH COULD RESULT FROM DETONATIONS IN VARIOUS CONTAINMENTS DURING HYPOTHETICAL LWR ACCIDENTS.

- MODIFICATIONS TO CSQ
- CALCULATIONS OF GLOBAL DETONATIONS IN ZION
- CALCULATIONS OF VARIOUS LOCAL DETONATIONS IN SEQUOYAH
- REPORT BEING WRITTEN

LWR HYDROGEN MANUAL

OBJECTIVE: PREPARE A MANUAL ON THE HANDLING OF
HYDROGEN DURING AND AFTER AN ACCIDENT
WHICH CAN BE USED BY REACTOR POWER PLANT
DESIGNERS AND OPERATORS AS A BASIS FOR
PREPARING THEIR OWN PLANT-SPECIFIC
OPERATING AND EMERGENCY MANUALS.

LWR HYDROGEN MANUAL

GOALS:

- ASSESS HYDROGEN-PRODUCING ACCIDENT SCENARIOS FROM OPERATOR'S VIEWPOINT (INSTRUMENTATION).
- PROVIDE INFORMATION USEFUL IN DEFINING "GENERIC" OPERATOR ACTIONS.
- RECOMMEND SPECIFIC OPERATOR ACTIONS (AND TIMING) USING PRESENTLY AVAILABLE EQUIPMENT.
- RECOMMEND POST-ACCIDENT ACTIONS TO DISPOSE OF HYDROGEN CONTAINING FISSION-PRODUCT GASES (PRIMARY SYSTEM AND CONTAINMENT).

SCHEDULE:

DRAFT MANUAL AVAILABLE SUMMER 1982.

SASA OBJECTIVE

IMPROVE UNDERSTANDING OF SEVERE REACTOR ACCIDENTS AND OF EVENTS BEYOND
THE DESIGN BASIS UTILIZING BEST ESTIMATE STATE-OF-THE ART ANALYSES AND
CODES

SASA PARTICIPANTS

NRC: RES, ASSISTED BY NRR, DRA

CONTRACTORS: INEL, LANL; PWR "FRONT-END" TO CORE DISASSEMBLY
SNL ; PWR "BACK-END" TO CONTAINMENT BREACH
ORNL ; BWR FRONT-AND BACK-END

UTILITIES: VA (BROWN'S FERRY, GE) } PROVIDE INFORMATION, REVIEW DRAFT
(ZION, W) } REPORTS FOR ACCURACY OF
PLANT DESCRIPTIVE INPUT

INEL SASA PROGRESS

JANUARY - MAY, 1981

- PERFORMED PWR STATION BLACKOUT ANALYSES
- ASSISTED ORNL IN BWR STATION BLACKOUT ANALYSES
- STUDIED ACCIDENT MITIGATION FOLLOWING A SMALL BREAK WITH COINCIDENT FAILURE OF CHARGING AND HIGH PRESSURE INJECTION FOR THE ZION-1 PWRs
- PRODUCED ACCIDENT SIGNATURE CALCULATIONS TO ASSIST OPERATOR IN PLANT STATE DETERMINATIONS

LANL SASA PROGRESS
JANUARY - MAY, 1981

- FOCUS: 1. LOCA'S IN PWR SYSTEM SPACE OF PCS (PV-LOCA)
2. INTERFACING SYSTEM LOCA'S

ACCOMPLISHMENTS:

- CALCULATED "HANDS-OFF" ACCIDENT SCENARIOS FOR PV-LOCA ASSUMING
 - 1) FAILURE OF PORV TO RECLOSE AFTER LOSS-OF-FEEDWATER PLUS
 - 2) FAILURE TO INSERT CONTROL RODS
- CALCULATED SCENARIOS ASSUMING U-TUBE RUPTURE IN ONE STEAM GENERATOR (IS-LOCA)
- CALCULATED PLANT RESPONSE TO PV-LOCA'S AND IS-LOCA'S
- DEFINED OPERATIONAL SAFETY QUESTIONS FOR IS-LOCA AND PV-LOCA'S

PROGRESS REPORT - JAN-MAY, 1981
SASA - SANDIA NATIONAL LABORATORIES

1. ZION STATION BLACKOUT
 - DRAFT REPORT SUBMITTED (NUREG/CR-1988, SAND81-0503)
 - CURRENT STATUS - AWAITING FINAL REVIEW COMMENTS
 - EXPECTED PUBLICATION - 6/81

2. ZION SMALL BREAK SEQUENCES
 - LETTER REPORT SUBMITTED

3. OTHER ZION SEQUENCES
 - CURRENT STATUS - IN PROCESS
 - FINAL DRAFT ZION REPORT - APPROX. 7/81

4. MINIMUM CONTAINMENT COOLING
 - DRAFT REPORT SUBMITTED

5. HIERARCHY OF PLANT STATES
 - CURRENT STATUS - IN PROCESS

6. MARCH CODE MODIFICATIONS

7. ARKANSAS NUCLEAR ONE, UNIT 1
 - INITIAL DATA DISTRIBUTED
 - COMPREHENSIVE PLAN PREPARED



ORNL SASA PROGRESS
JANUARY - MAY, 1981

CONTINUED STATION BLACKOUT ANALYSIS FOR BROWN'S FERRY

- o DEVELOPED DRYWELL HEATUP MODEL WITH TVA ASSISTANCE
- o COMPARED TVA SIMULATOR, ORNL CALCULATIONS, AND RELAP-IV RESULTS
- o COMPLETED ANALYSES OF DRYWELL FAILURE MODES
- o INITIATED MODELING OF FISSION PRODUCT RELEASE FROM FUEL AND TRANSPORT WITHIN PLANT

SELECTED TENTATIVE CONCLUSIONS

SASA - INEL
JANUARY - MAY 1981

SMALL BREAK W/O HPI (W ZION):

BREAK SIZE DIAMETER

TIME TO CORE UNCOVERY

1 INCH

2 HOURS

2 INCH

30 MINUTES

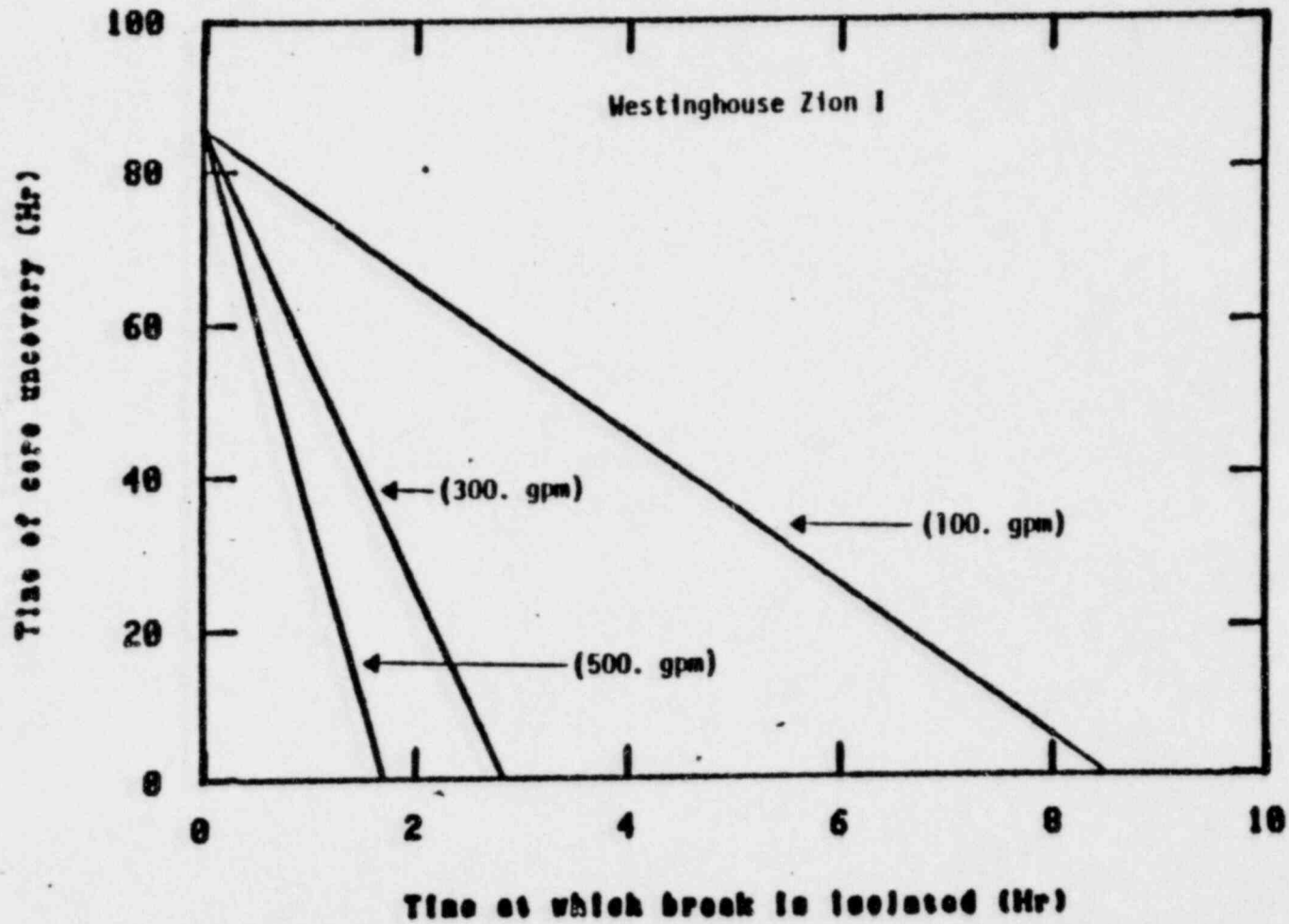
FULLY OPENING ALL ADV'S @ 10 MIN. PREVENTS CORE UNCOVERY
FOR 1 IN. AND 2 IN. BREAKS

SELECTED TEST... CONCLUSIONS

SASA - INEL

JANUARY - MAY, 1981

Loss of offsite power, failure of all diesel generators, turbine driven auxiliary feedwater operates, primary break starting at zero time and isolated at a later time, additional 10 gpm technical specification limit leakage at all times.

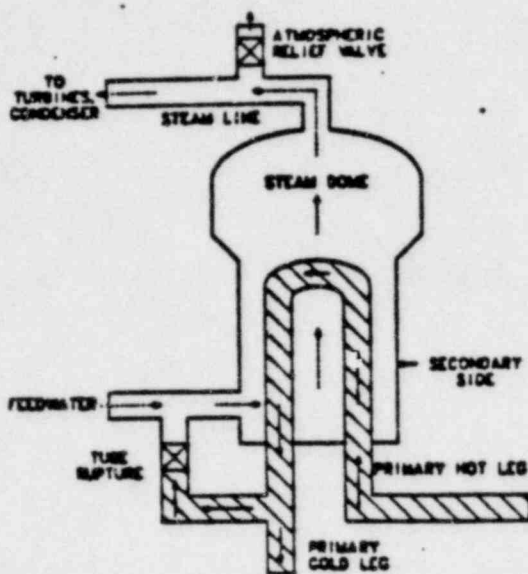


Westinghouse time to core uncover as a function of break leak rate and isolation time.

SELECTED TENTATIVE CONCLUSIONS

SASA - LANL

STEAM GENERATOR TUBE RUPTURE MODEL



5

EVENT SEQUENCE FOR STEAM GENERATOR
TUBE RUPTURE w/o ECCS

<u>TIME</u>	<u>EVENT</u>
0.0	FIVE TUBES RUPTURED
175 s	ECC ACTUATED ON LOW PRESSURIZER PRESSURE; REACTOR SCRAMS; PUMP COASTDOWN INITIATED BY OPERATOR; SWITCH TO AFW; CLOSE MAIN STEAM ISOLATION VALVES
180 s	SG "B" SECONDARY SIDE BEGINS FILLING; ARV SETPOINT REACHED
400 s	"ACD" - SECONDARY SIDE BEGINS TO FILL
1850 s	PRIMARY FLUID REACHES SATURATION; CORE AND UPPER PLENUM BEGIN VOIDING; MAJOR DEGRADATION OF SGs AS HEAT SINKS; PRIMARY PRESSURE SLOWLY RISING
2800 s	UPPER PLENUM AND HOT LEGS VOIDED
3300 s	CLAD TEMPERATURE EXCURSION BEGINS (16.8 K/min)
3800 s	CORE EMPTY

Los Alamos

SELECTED TENTATIVE CONCLUSIONS

SASA - LAML

EVENT SEQUENCE FOR TRANSIENT WITHOUT SCRAM
AND ONE PORV STUCK OPEN

<u>TIME (s)</u>	<u>POWER (MW)</u>	<u>EVENT</u>
0	3240	LOSS OF MAIN FEEDWATER.
4	3220	PORV OPEN SETPOINT REACHED.
10	2970	SAFETY VALVE SETPOINT REACHED.
20	2480	PRIMARY PRESSURE PEAKS.
30	2410	AFW BEGINS.
56	2180	PRESSURIZER RELIEF TANK DISK RUPTURES.
170	1360	STEAM GENERATORS DRY OUT.
170- 210	1360- 550	PRIMARY PRESSURE PEAKS.
213	530	ECC TRIPPED ON BY HIGH CONTAINMENT PRESSURE.

Los Alamos

SELECTED TENTATIVE CONCLUSIONS

'SASA - SNL

ZION STATION BLACKOUT, KEY FINDINGS

1. MANUAL ASSURANCE OF CONTAINMENT ISOLATION VALVE CLOSURE IS RECOMMENDED.
2. REACTOR COOLANT MAKEUP MUST BE RESTORED IN SLIGHTLY OVER TWO HOURS IF IN-VESSEL TERMINATION IS TO BE ACHIEVED.
3. FOLLOWING CORE UNCOVERING, MINIMUM CONTAINMENT ESFs SHOULD BE OPERABLE BEFORE RESTORING REACTOR COOLANT MAKEUP.
4. RELATIVELY SHORT OPERATION OF CONTAINMENT SPRAYS BEFORE VESSEL BREACH CAN SIGNIFICANTLY REDUCE RADIOLOGICAL CONSEQUENCES.
5. CONTAINMENT PRESSURE REDUCTIONS FOLLOWING VESSEL BREACH SHOULD BE CAREFULLY CONTROLLED, PREFERABLY WITH SPRAYS, TO AVOID H_2 BURNS.
6. PROBABILITY OF CONTAINMENT FAILURE DUE TO OVER-PRESSURIZATION IS SIGNIFICANTLY LOWER THAN ESTIMATED IN WASH-1400.

SELECTED TENTATIVE CONCLUSIONS
ORNL - BROWN'S FERRY STATION BLACKOUT

NORMAL RECOVERY: SUMMARY

1. SYSTEM: NORMAL RECOVERY POSSIBLE AFTER 5 HOURS
IF BATTERIES LAST THAT LONG:
 - LEVEL. >200" ABOVE TAF
 - VESSEL PRESSURE ~100 PSIA
 - 41,500 GAL WATER LEFT IN CST
 - POOL TEMPERATURE BELOW 190°F T-QUENCHER LIMIT
 - DRYWELL ATMOSPHERE TEMPERATURE BELOW 281°F
DESIGN TEMPERATURE

2. OPERATORS: SHOULD DEPRESSURIZE WITHIN 1 HOUR OF
STATION BLACKOUT:
 - PROTECT VITAL DRYWELL EQUIPMENT
 - POSTPONE SEVERE DAMAGE

PRINCIPAL SASA PROGRAM
ASSUMPTIONS - FY 1962
(TENTATIVE)

1. COOPERATION WITH ARKANSAS POWER AND LIGHT CO. WILL BE ESTABLISHED TO PERMIT PWR ANALYSES ON ANO-1, UNIT 2 (B&W) BY INEL, LANL, AND SNL
2. ORNL BWR EFFORTS WILL INCLUDE SMALL BREAK LOCA OUTSIDE AND INSIDE CONTAINMENT, INCLUDING F. P. TRANSPORT ANALYSIS