

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-272
UNIT Salem #1
DATE June 10, 1981
COMPLETED BY L.K. Miller
TELEPHONE 609-365-7000
X507

MONTH May 1981

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1	1047
2	1049
3	1052
4	1037
5	997
6	1038
7	1036
8	1045
9	1044
10	1056
11	1084
12	1051
13	1062
14	1071
15	1067
16	1060

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

17	1061
18	1064
19	1065
20	29
21	0
22	679
23	1077
24	950
25	697
26	0
27	0
28	0
29	0
30	0
31	0

OPERATING DATA REPORT

DOCKET NO.: 50-272
 DATE : June 10, 1981
 COMPLETED BY: L.K. Miller
 TELEPHONE: 609-365-7000 X507

OPERATING STATUS

1. Unit Name: Salem #1
2. Reporting Period: May 1981
3. Licensed Thermal Power (MWt): 3338
4. Nameplate Rating (Gross MWe): 1135
5. Design Electrical Rating (Net MWe): 1090
6. Maximum Dependable Capacity (Gross MWe): 1124
7. Maximum Dependable Capacity (Net MWe): 1079
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason:

Notes:

9. Power Level To Which Restricted, If Any (Net MWe): NONE
10. Reasons For Restrictions, If Any: N/A

	This Month	Year to Date	Cumulative
11. Hours In Reporting Period	744	3,623	34,368
12. Number Of Hours Reactor Was Critical	564.3	2,524.4	18,953.4
13. Reactor Reserve Shutdown Hours	151.3	833.5	856.2
14. Hours Generator On-Line	548.3	2,426.3	18,035.5
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1,768,481	7,438,455	53,345,682.8
17. Gross Electrical Energy Generated (MWH)	587,050	2,489,500	17,635,220
18. Net Electrical Energy Generated (MWH)	559,741	2,369,679	16,678,502
19. Unit Service Factor	73.7	67.0	52.5
20. Unit Availability Factor	73.7	67.0	52.5
21. Unit Capacity Factor (Using MDC Net)	69.7	60.6	45.0
22. Unit Capacity Factor (Using DER Net)	69.0	60.0	44.5
23. Unit Forced Outage Rate	26.3	30.8	34.8
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
<u>Refueling, 10/31/81, 8 Weeks</u>			

25. If Shut Down At End of Report Period, Estimated Date of Startup: 6/17/81
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast
09/30/76
11/01/76
12/20/76

Achieved
12/11/76
12/25/76
06/30/77

POOR ORIGINAL

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1981DOCKET NO.: 50-272UNIT NAME: Salem #1DATE: June 10, 1981COMPLETED BY: L.K. MillerTELEPHONE: 609-365-7000 X507

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR	LICENSE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
81-077	5/5/81	F	0.0	A	5	- - -	HF	FILTER	#13 B Traveling Screen Jammed
81-079	5/5/81	F	0.0	A	5	- - -	HF	FILTER	Clean #13B Traveling Screens
81-081	5/6/81	F	0.0	A	5	- - -	HF	HTEXCH	Clean #13B Condenser
81-083	5/6/81	F	0.0	A	5	- - -	HF	FILTER	Clean #12A Traveling Screens
81-085	5/8/81	F	0.0	A	5	- - -	HF	FILTER	Clean #13A Traveling Screens
81-087	5/20/81	F	0.0	A	5	- - -	HH	PUMPXX	Clean #12 Condensate Pump
81-089	5/20/81	F	28.0	A	1	- - -	ZZ	ZZZZZZ	Low Pressure Service Water
81-092	5/21/81	F	16.3	H	3	- - -	ED	CKTBRK	Maintenance Error (Grounded Vital Bus)
81-094	5/22/81	F	0.0	A	5	- - -	CH	VALVOP	#12 Feed Pump Recirculating Valve
81-095	5/22/81	F	0.0	A	5	- - -	HF	FILTER	Clean #11B Traveling Screen

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure(Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error(Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation of
Previous Outage
5-Load Reduction
9-Other

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report(LER) File
(NURBG-0161)

⁵
Exhibit I-Same
Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-272

REPORT MONTH May 1981

UNIT NAME: Salem #1

DATE: June 10, 1981

COMPLETED BY: L.K. Miller

TELEPHONE: 609-365-7000 X507

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR	LICENSE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
81-096	5/25/81	F	151.4	A	1	- - -	HA	TURBIN	High Turbine Vibration

MAJOR PLANT MODIFICATIONS

REPORT MONTH May 1981DOCKET NO: 50-272UNIT NAME: Salem 1DATE: June 10, 1981COMPLETED BY: L.K. MillerTELEPHONE: 609-365-7000 X507

*DCR NO.	PRINCIPLE SYSTEM	SUBJECT
1ED-0350, Pack. 3	Waste Evaporator	Remove Old Waste Evaporator
1ET-0567	Waste Disposal Liquid	Install Temporary Timers
1EC-0663	Fire Protection	Fire Protection Remote Shutdown Capability (Panel 213)
1EC-0687	Computer System	Install Tagging Request and Inquiry System (TRIS) Computer
1EC-0722	Reactor Coolant	Relocate Wide Range Reactor Coolant Pressure Transmitters PT403 & PT405
1EC-0740	Annunciator	Modify Existing Annunciators
1EC-0797	Steam Generators	Replace Existing Triumph Transmitter with Rosemount
1EC-0846	Charging System	Provide Removable Spool Pieces in 3/4" Ø Spools
1ET-1147	Steam Generator	Change Level Demand Signal to Operate both the BF19 and BF40
1EC-1217	Hot Shutdown Inverter	Modify Inverter Power Supply
1MD-0089	House Heating Boiler	Install Mechanical Seals in House Heating Boiler Booster Feed Pump
1SC-0108	Boric Acid Recovery	Install Pressure Switches
1SC-0185	Waste Disposal Liquid	Increase the Size of the Valve From 3/4" to 2"
1SC-0321	Main Steam	Upgrade Valve Cable on MS167
1SC-0341	Emergency Diesel Generators	Change Setpoint of Switch No. 2
1SC-0524	Spent Fuel Pit	Inspect and Weld Repair No. 1 Spent Fuel Pit
1SC-0527	Steam Generator Feed	Modify Connection of Miscellaneous Condensate System
1SS-0016	Gas Cylinder Supply	Provide Exterior Storage

* DESIGN CHANGE REQUEST

8-1-7.R1

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MAJOR PLANT MODIFICATIONS

REPORT MONTH May 1981DOCKET NO.: 50-272UNIT NAME: Salem #1DATE: June 10, 1981COMPLETED BY: L.K. MillerTELEPHONE: 609-365-7000 X507

*DCR NO.	10CFR50.59	SAFETY EVALUATION
LED-0350A		This design change is not safety related and does not in any way affect any safety related systems or the safe shut down of the unit.
LET-0567		This design change is not safety related and does not affect any safety related system or the safe shut down of the unit.
LEC-0663		The new equipment to be added will not adversely affect existing safety equipment or invalidate existing safety analyses. The equipment is needed to augment safe shutdown capability as a result of a fire in the relay room per NRC requirements.
LEC-0687		This installation does not involve an unreviewed safety question. A Tech. Spec. or SAR does not apply to the installation of this computer.
LEC-0722		The structural supports provided for high energy break protection for control panels 797-1B and 297-1B with associated trays and cables does not require a change to the SAR or Technician Specifications or present an unreviewed safety question. This does not involve a change in the fire hazards to the station.
LEC-0740		This change is not safety related and does not affect safety related equipment.
LEC-0797		This change is not safety related and does not affect safety related equipment. This is only a replacement of existing equipment.
LEC-0846		The addition of break flanges to the two 3/4" lines from the #1 letdown heat exchanger head does not alter the original design of the CVC system in any way. Thus, this DCR does not present an unreviewed safety question.
LET-1147		This change involves the automating of control functions which are now done manually to eliminate spurious reactor trips at low loads during start up. This change does not affect existing protection system function (feedwater isolation).
LEC-1217		This change improves the operation of a non-safety grade component without altering its function. No USQ is involved.
IMD-0089		Installing mechanical seals on the No.1 and No.2 heating boiler booster pumps does not pose an unreviewed safety question as there are no safety related systems or functions that will be affected.

MAJOR PLANT MODIFICATIONS

REPORT MONTH May 1981

DOCKET NO.:

UNIT NAME: Salem #1DATE: June 10, 1981COMPLETED BY: L.K. MillerTELEPHONE: 609-365-7000 X507

*DCR NO.	10CFR50.59	SAFETY EVALUATION
LSC-0108		This design change is not safety related and does not affect any safety related systems or the safe shut down of the unit.
LSC-0185		This DCR does not present an unreviewed safety question and does not in any way affect the safe shutdown of the plant.
LSC-0321		This change does not involve an unreviewed safety question. The size of the cable conductor is the same as the original design. The new cable insulation has a higher temperature rating, therefore it will not age as rapid as the original cable insulation.
LSC-0341		This design change involves the change of setpoint for 1A, 1B and 1C Diesel Generator tachometer switch #2's from 550 rpm to 500 rpm. It is to accomodate the available range of the switch. It does not alter or change either the functional requirements or the technical specifications.
LSC-0524		Implementation of this DCR will not affect the structural integrity of any safety related structure or inhibit safe shutdown of the NSSS equipment.
LSC-0527		This design change request is aimed in improving the quality of the condensate and feedwater system, by tapping the miscellaneous condensate system downstream of condensate polisher system. No safety related system is involved.
LSS-0016		This design change does not affect safety related systems, nor does it affect the safe shutdown of NSSS equipment.

SALEM GENERATING STATION
SAFETY RELATED EQUIPMENT WORK ORDER LOG
UNIT I - MAY

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
009075	MD	Valve, 1PS2	Description of Problem - Valve stem broken Corrective Action Taken - Replaced valve stem
900247	MD	Valve, 11SJ44	Description of Problem - Replaced grease in limitorque operator per NRC Bulletin 79-03 Corrective Action Taken - Replaced grease
912752	MD	Valve, 11SW153	Description of Problem - Repair patched pipe downstream of valve Corrective Action Taken - Repaired pipe
916049	MD	Valve, 12SJ44	Description of Problem - Replaced grease in limitorque operator per NRC Bulletin 79-03 Corrective Action Taken - Replaced grease
920552	MD	Valve, 11MS14	Description of Problem - Valve blowing thru Corrective Action Taken - Lapped valve disc and seat
920980	MD	Incore Detector System	Description of Problem - Clean all incore Detector Thimbles Corrective Action Taken - Cleaned all Thimbles
928642	MD	Valve, 14MS10	Description of Problem - Valve leaking thru Corrective Action Taken - Lapped valve and repacked

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
932642	MD	No. 11 Component Cooling Heat Exchanger	Description of Problem - Inspect and repair as required Corrective Action Taken - Inspected and repaired heat exchanger
934551	MD	Valve, 12MS10	Description of Problem - Repair stem block Corrective Action Taken - Welded and retapped stem block
934613	MD	No. 11 Auxiliary Building Exhaust fan inlet Damper, 1ABV-1	Description of Problem - Damper will not open fully Corrective Action Taken - Lubricated Pivot Points
936985	MD	Valve, 12CU108	Description of Problem - Repack Valve Corrective Action Taken - Valve repack
936465	MD	Containment Airlock	Description of Problem - Excessive seal leakage Corrective Action Taken - Repaired outer door seal with sealant
938505	MD	No. 13 Charging pump	Description of Problem - Excessive seal leakage Corrective Action Taken - Repacked No. 4 cylinder, replaced plunger
938513	MD	No. 16 Service Water Pump	Description of Problem - High Temperature on upper motor bearing Corrective Action Taken - Removed blockage from cooling line

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
938540	MD	No. 16 Service Water Pump	Description of Problem - High Temperature on upper motor bearing Corrective Action Taken - Replaced supply valve 16SW11
938575	MD	No. 16 Service Water Pump Strainer	Description of Problem - Strainer has continuous backwash Corrective Action Taken - Replaced strainer
938580	MD	No. 13 Charging Pump	Description of Problem - Suction line Flange leak Corrective Action Taken - Tightened Flange
938589	MD	No. 12 Service Water Pump Strainer	Description of Problem - Upper hand hole cover leaking Corrective Action Taken - Replaced Gasket
939652	MD	No. 12B Diesel-Strainer Air Receiver	Description of Problem - Bottom blowdown valve leaking Corrective Action Taken - Lapped valve seat and replaced stem
941955	MD	Snubber 1P-BS-SN-102	Description of Problem - Failed stroke test Corrective Action Taken - Replaced Snubber
941956	MD	Snubber 1P-BD-SN-101	Description of Problem - Failed stroke test Corrective Action Taken - Replaced Snubber
942015	MD	Snubber 1P-BD-SN-102	Description of Problem - Attachment is loose Corrective Action Taken - Installed new strap

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
942230	MD	Valve, 1SJ12	Description of Problem - Packing leak Corrective Action Taken - Repacked
942232	MD	Valve, 12SJ16	Description of Problem - Packing leak Corrective Action Taken - Repacked
942235	MD	Valve, 1CU69	Description of Problem - Packing leak Corrective Action Taken - Repacked
942803	MD	Valve, 13MS167	Description of Problem - Valve drifted open Corrective Action Taken - Rerammed packing
943154	MD	Valve, 13MS10	Description of Problem - Leaks thru Corrective Action Taken - Lapped seat and disc
943156	MD	Valve, 11MS13	Description of Problem - Leaks thru Corrective Action Taken - Lapped seat and disc
943809	MD	Valve, 1CU285	Description of Problem - Leaks thru Corrective Action Taken - Welded new nipple on valve
944390	MD	No. 12 Service Water Header	Description of Problem - Pressure sensing line leak Corrective Action Taken - Replaced sensing line

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
943828	MD	Valve, 1CC113	Description of Problem - Both open and closed indication energized Corrective Action Taken - Cleaned limit switch
943901	MD	Valve, 13SS93	Description of Problem - Ground condition on power supply cabinet Corrective Action Taken - Installed new limit switch on valve
943906	MD	No. 12 Service Water Header	Description of Problem - Instrument tap broke loose Corrective Action Taken - Replaced 3/4" spool piece
943945	MD	No. 11 Service Water Pump Traveling Screen	Description of Problem - Local controller broken Corrective Action Taken - Repaired controller
944391	MD	No. 12 Service Water Header	Description of Problem - Heat tape burned out Corrective Action Taken - Replaced heat tape
944402	MD	Valve, 16SW24	Description of Problem - Diaphragm leaking Corrective Action Taken - Replaced diaphragm
944432	MD	No. 12 Waste Gas Compressor	Description of Problem - Running noisy Corrective Action Taken - Replaced mechanical seal and impeller
944682	MD	Valve, 14MS171	Description of Problem - Leaks thru Corrective Action Taken - Lapped seat and plug

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
944993	MD	Valve, 11SJ138	Description of Problem - Packing leak Corrective Action Taken - Repacked
945003	MD	230U Cable 1C84-C	Description of Problem - Cable damaged Corrective Action Taken - Replaced cable
947293	MD	Valve, 1SW915	Description of Problem - leaks thru Corrective Action Taken - Replaced valve
947294	MD	No. 13 Service Water Pump Traveling Screen	Description of Problem - Screen jammed Corrective Action Taken - Unjammed screen, replaced shear pin
947296	MD	No. 12 Service Water Pump Strainer	Description of Problem - Shear pin broken Corrective Action Taken - Replaced shear key
947308	MD	Containment Hatch	Description of Problem - Will not close Corrective Action Taken - Replaced rollers
947364	MD	No. 12 Service Water Pump Traveling Screen	Description of Problem - Runs only in one speed Corrective Action Taken - Cleared sensing line to PD2732
947373	MD	No. 12 Boric Acid Transfer Pump	Description of Problem - Oil leak Corrective Action Taken - Tightened casing bolts

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
947466	MD	No. 14 Fan Coil Unit	Description of Problem - Replace fifth coil Corrective Action Taken - Replaced fifth Coil
947869	MD	Valve, 12MS169	Description of Problem - Leaks thru Corrective Action Taken - Installed new gasket set
947876	MD	Valve, 13MS175	Description of Problem - Leaks thru Corrective Action Taken - Replaced valve
947880	MD	Valve, 11MS18	Description of Problem - Packing leak Corrective Action Taken - Repacked
947883	MD	Valve, 11MS15	Description of Problem - Leaks thru Corrective Action Taken - Lapped valve
947930	MD	No. 12 Auxiliary Building Supply Fan	Description of Problem - Trips on overload Corrective Action Taken - Replaced 28VDC operate/reset relay
947999	MD	Valve, 11MS7	Description of Problem - Bonnet leak Corrective Action Taken - Replaced bonnet gasket
948121	MD	Spare Safeguards Equipment Controller	Description of Problem - Troubleshoot Corrective Action Taken - Repaired time cards

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
928356	PD	No. 13 Diesel	Description of Problem - No speed indication Corrective Action Taken - Reversed meter leads
928369	PD	Turbine Impulse Pressure	Description of Problem - Channel I unstable Corrective Action Taken - Replaced defective comparator
928391	PD	No. 13 S/G Feedwater Flow Channel	Description of Problem - Channel out of calibration Corrective Action Taken - Replaced defective square root extractor
928424	PD	Nuclear Instrumentation	Description of Problem - 1N43 indicating high on recorder Corrective Action Taken - Repaired over power recorded
932610	PD	Refueling Water Storage Tank	Description of Problem - Level not correct Corrective Action Taken - Replaced defective comparator
938459	PD	Radiation Monitor	Description of Problem - 1R17A alarming with no activity Corrective Action Taken - Increased shielding around detector
938495	PD	No. 12 Fan Coil Unit	Description of Problem - Water flow trouble alarm will not clear Corrective Action Taken - Changed annunciator card C-10
938497	PD	Valve, 11MS10	Description of Problem - Blowing thru Corrective Action Taken - Recalibrated E/P convertor

<u>WORK ORDER NUMBER</u>	<u>DEPT</u>	<u>EQUIPMENT IDENTIFICATION</u>	<u>EXPLANATION OF WORK PERFORMED</u>
943730	PD	Radiation Monitor	Description of Problem - 1R14 Failed Corrective Action Taken - Replaced pre-amplifier
943783	PD	Valve, 1CC215	Description of Problem - No open/close indication Corrective Action Taken - Adjusted limit switch actuator
943813	PD	Valve, 1CU72	Description of Problem - Controlling erratically Corrective Action Taken - Adjusted gain and reset settings
943869	PD	Radiation Monitor	Description of Problem - 1R16 Failed low Corrective Action Taken - Repaired broken wire on pre-amplifier
943874	PD	Valve, 1CU172	Description of Problem - No open/close indication Corrective Action Taken - Adjusted open limit switch arm
947336	PD	Valve, 13GB185	Description of Problem - No closed indication Corrective Action Taken - Adjust open/close limit switch arm

REFUELING INFORMATION

DOCKET NO.: 50-272
UNIT: Salem #1
DATE: June 10, 1981
COMPLETED BY: L. K. Miller
TELEPHONE: 609-365-7000
X507

MONTH: May 1981

1. Refueling information has changed from last month:

YES _____ NO X

2. Scheduled date of next refueling: Oct. 30, 1981

3. Scheduled date for restart following refueling: Jan. 10, 1982

4. A. Will Technical Specification changes or other license
amendments be required? YES _____ NO _____

NOT DETERMINED TO-DATE April 1981

B. Has the reload fuel design been reviewed by the Station Operating
Review Committee? YES _____ NO X

If no, when is it scheduled? September 1981

5. Scheduled date(s) for submitting proposed licensing action:
September 1981 (If Required)

6. Important licensing considerations associated with refueling:
NONE

7. Number of Fuel Assemblies:

A. In-Core 193

B. In Spent Fuel Storage 104

8. Present licensed spent fuel storage capacity: 1170

Future spent fuel storage capacity: 1170

9. Date of last refueling that can be discharged to the spent fuel
pool assuming the present licensed capacity: September 1996

SALEM UNIT #1
OPERATING SUMMARY
MAY 1981

5/1	0100	Reduce power from steady state 100% RTP to steady state 96% RTP to maintain minimum suction pressure to main feed pumps.
5/5	1100	Reduce power to 89% RTP because of problems with traveling screen on Circ. water system.
	1200	Increase power to 96% RTP.
	1510	Decrease power to 88% RTP because of problems with traveling screen on Circ. water system.
5/6	0030	Increase power to 96% RTP.
	0210	Steady state 96% RTP.
5/11		Increase power to steady state 100% RTP.
5/19	2200	Decrease power to 70% RTP to clean condensate pump strainers.
5/20	0136	Steady state 70% RTP.
	0207	Rx trip, actuation 1BSEC
	2047	Rx critical, increase power to 2% RTP.
5/21	0612	Turbine on line, increasing power.
	0835	Rx trip from 26% RTP, fault on #3 Unit during #3 Unit breaker closure.
	1945	Rx critical.
	2200	Increase power to 4% RTP.
5/22	0100	Turbine on line, increasing power.
	2100	Steady state 100% RTP.
5/25	1544	High vibration on 13 L.P. Turbine decrease power
	1640	Power 1% RTP.
	1750	Unit Shutdown.