#1 ar1-1

1	UNITED STATES OF	AMERICA				
2	NUCLEAR REGULATORY	COMMISSION				
3		x				
4	In the matter of:	: Docket No. 50-70				
5	GENERAL ELECTRIC COMPANY	: Operating License : No. TR-1				
	(Vallecitos Nuclear Center -	: (Show-Cause)				
°	General Electric Test Reactor)	:				
1		x				
8						
9		Holiday Inn - Golden Gateway				
10	방법 것은 말을 물러 집에 있는 것이 같이 했다.	Van Ness at Pine Redwood Room				
11		San Francisco, California				
12		Tuesday, June 9, 1981				
13	The above-entitled matter resumed at 9:00 a.m.,					
14	pursuant to adjournment.	승규는 것이 같은 것이 같아.				
15	BEFORE :					
16	HERBERT GROSSMAN, ESQ.	, CHAIRMAN,				
17	Atomic Safety & Lice	ensing Board Panel.				
	GEORGE A. FERGUSON, Ph.	D., Member.				
1	HARRY FOREMAN, M.D., PH	1.D., Member.				
19	APPE ARANCES :					
20	DANIEL SWANSON, ESQ.,					
21	Office of the Execut	ive Legal Director				
22	U.S. Nuclear Regulat Washington, D.C.,	ory Commission				
23	Appearing for the NI	C Staff				
24	inproducing for the hi	o o cutt.				
25						
1						

ALDERSON REPORTING COMPANY, INC. 8106150274

	1	EDWARD A. FIRESTONE, ESO.,
		General Electric Company
	2	Nuclear Energy Division
		175 Curtner Avenue
	3	San Jose, California 95125
	4	- an d-
****	5	GEORGE L. DGAR, ESQ.,
- 155	6	Morgan, Lewis & Bockius
(20	7	Wash ington, D.C.,
5 2	8	Appearing for the Applicant.
240	9	
		GLENN CADY, ESQ.,
a	10	3708 Mt Diablo Boulevard, Suite 300
TOM.	11	Lafayette, California 94549,
Sum	12	Appearing for the Intervenors
	13	Friends of the Earth, et al.
IDIN	14	
1 011	15	
RTER	16	
REPO	17	
S. U.	19	
	19	
STR	20	
1 774	21	
er .	22	
-	23	
R	24	
	25	

I

	1		C O	NTEN	<u>T</u> S			
	2	Witness:	Dir.	V.Dire	Cross	Red.	Rec.	Board
	3	Bruce A. Bolt				•		
	4	Richard H. Jahns	1989			2069		2018
****	5	Richard Harding				2000		
- 455	6	Garrison Kost	)					
1282)	7	Dwight Gilliland	)					2081
420	8	Harold Durlofsky	)					
C. 24	9	John B. Rutherford	1 2181					2182
à	10							2211
Rote	11	Christian Nelson	) 2202		2204			2211
SILAN	12	John Burdoin	)					
. 114	13	Joseph Martore	)					
*iqi	14							
2 801	15							
RTER	16							
ktk	17							
5.1	19							
i.	19	EXHIBITS:			Identifi	ed:	Rece	eived:
STRI	20	licensee's Exhibit	= 47		1990			2071
77.0	21	Licensee's Exhibit	: 48		1990			
bet	22	Licensee's Exhibit	: 49		1991			
	23	Licensee's Exhibit	50		1991			
X	24							
	25							

## PROCEEDINGS 1 JUDGE GROSSMAN: The tenth day of hearing in the 2 show-cause proceeding is now in session. 3 I believe, Mr. Edgar, we're going to lead off 4 with your panel, including Drs. Bolt and Jahns and Harding? NEFORTERS BUILDING, MASK-JCTON, D.C. 20024 (202) 554-2345 5 MR. EDGAR: That's correct. If Mr. Harding, Dr. 6 Jahns and Dr. Bolt would take the witness stand. 7 JUDGE GROSSMAN: Dr. Bolt, could you stand and 9 raise your right hand. 9 Whereupon, 10 BRUCE A. BOLT 11 was called as a witness on behalf of the Licensee and, 12 having been first duly sworn, was examined and testified 13 as follows; and 14 RICHARD H. JAHNS 15 and 16 RICHARD HARDING 17 S.W. were recalled as witnesses on behalf of the Licensee and, 19 344 TTH STREET. having been previously duly sworn, were examined and 19 testified further as follows: 20 DIRECT EXAMINATION 21 BY MR. EDGAR: 22 Would each of you gentlemen, starting with Dr. 0 23 Bolt, state your name and address for the record? 24 A (Witness Bolt) My name is Bruce Bolt. I live at 25

1491 Greenwood Terrace, Berkeley, California 94708. 1 2 A (Witness Jahns) My name is Richard H. Jahns. I 3 live at 2312 Brenner Drive in Menlo Park, California. 4 (Witness Harding) My name is Richard Harding, A REFORTERS BUILDING, MASHINGTON, D.C. 24024 (202) 554-2245 5 and my address is Earth Science Associates, 701 Wilkes 6 Road, Palo Alto, California. 7 MR. EDGAR: Mr. Chairman, I would like to have 8 marked for identification four documents. The first is a 9 document entitled "Seismicity of the Livermore Valley in 1.) Relation to the General Electric Vallecitos Plant." The 11 authors are Bruce A. Bolt and Roger A. Hansen, and its date is March 1980. I would request that that be marke ! for 12 13 identification as Licensee's Exhibit 47. 14 JUDGE GROSSMAN: So marked. (The document referred to was 15 marked Licensee's Exhibit No. 16 17 47 for identification.) 5.11. 19 MR. EDGAR: The next document is a memorandum JAG TTH STREET. on General Electric letterhead dated June 5th, 1930, signed 19 by A. M. Hubbard, manager, Wilmingtor Engineering. I 20 would request that that be marked as Licensee's Exhibit 48. 21 22 JUDGE GROSSMAN: So marked. (The document referred to was 23 marked Licensee's Exhibit No. 24 48 for identification.) 25

	-		1.000
-	•		~
ar		-	n
ar	-	-	•

	1	MR. EDGAR: The next is a letter dated June 12,
	2	1980, to Robert Darmitzel, General Electric, from K.
	3	Treher, Vice President, Parsons International, Ltd. I would
	4	ask that that be marked as Licensee's Exhibit 49.
*	5	JUDGE GROSSMAN: So marked.
- 455	6	(The document referred to was
	7	marked Licensee's Exhibit No.
	3	49 for identification.)
200	9	MR. EDGAR: The final document is a letter on
D. C.	10	the letterhead of the Major Appliance Business Group,
TON.	11	General Electric, dated June 6th, 1980, signed by Mr.
SILTIK	12	V. H. Wetherby, to Mr. Darmitzel. That is misspelled.
	13	The letter in original text spells the name B-a-r-m-i-t-z-e-1.
IDING	14	That should be D-a-r. I would ask that that be marked as
100	15	Licensee's Exhibit 50.
ATI-P	16	JUDGE GROSSMAN: So marked.
REP0	17	(The document referred to was
s.u.	19	marked Licensee's Exhibit No.
	19	50 for identification.)
STR	20	MR. EDGAR: I would like to proceed by asking a
111 0	21	series of questions of Dr. Bolt and have him give a few
	22	basic statements for the record.
-	23	JUDGE GROSSMAN: Proceed.
R	24	BY MR. EDGAR:
	25	Q Dr. Bolt, do you have before you Licensee's
	1	

ALDERSON REPORTING COMPANY. INC.

1992 Exhibit 47? 1 2 (Witness Bolt) Yes, I do. A 3 And are you familiar with that document? 0 4 Yes. This was the report that I wrote with Dr. A REFORTERS BUILDING, HASHINGTON, D.C. 20024 (202) 554-2345 5 Hansen on request. 6 Okay. Could you describe the purpose of that 0 7 report and the directions you received from GE, if any, 8 concerning that report? 9 Well, the specific questions, I believe, arose A 10 not from GE, but from the Nuclear Regulatory Commission's 11 consultants concerning the regional seismicity and the 12 site seismicity. And these questions were passed on to me, 13 and I was requested to endeavor to answer them based on the 14 record that we have at the University of California Seismographic Stacions on the occurrence of earthquakes in 15 this area, and also the distribution of seismographic 16 17 stations over the years in the area. 340 7TH STREET, S.W. 19 All right. Does your report include consideration 0 19 of the 1980 Livermore earthquake sequence? 1979. 20 A 21 1979. 0 22 In October. The sequence had occurred when the A report was written, and we did take that into account. 23 24 I'm sorry --Let me turn you to page 4 of the report. Perhaps 25 Q

ALCERSON REPORTING COMPANY. INC.

REFORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

344 7TH STREET. S.W.

21

22

23

24

25

7

8

9

10

1 my terms weren't clear, but the sequence of earthquakes that 2 I am questioning you about is the January 27th, 1980 and 3 January 24th, 1980 earthquakes.

1993

A Oh, I usually refer to that as the Greenwood -5 the Greenville fault sequence. T was thinking of some other
6 earthquake.

Yes, the earthquakes in the Greenville fault had occurred when I wrote the report, and we did consider them.

Q Okay. In what way did you consider them, and of what significance were those earthquakes to your report?

11 Well, the earthquake sequence occurred along A 12 the Greenville Fault which is some distance from the site 13 of the General Electric plant, but because it's in the general Livermore Valley area, we looked at the way that 14 the earthquakes were distributed along the fault, their 15 focal depths, the mechanisms of the earthquake, in particular, 16 17 and I included in the report figures which showed the fault plane solutions for the two principal earthquakes; 19 that on January 24th, and that on January 27th, in that 19 20 sequence.

Q Could you explain the phenomena of focusing and directivity in terms of its basic theory?

A Well, in seismology, focusing has two meanings. The first is the older meaning, and perhaps the most correct one, which is similar to its usage in optics.

1 That is to say, when light rays pass through a 2 lens, they are focused at that particular point, and sc in 3 seismology, when the seismic waves pass through some 4 underground structure which we could think of roughly as a REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 lens, the seismic wave energy can also be focused. 6 Now this particular phenomenon has often been 7 appealed to, to explain pockets of rather high intensity, 8 of particular damage in earthquakes around the world. 9 The problem is, of course, that one seldom knows 10 in detail what the structural complexity is at the surface. 11 The second use of focusing is more recent, and 12 this relates to the movement of the dislocation or of the 13 rupture from the focus where the break first occurs in the 14 rocks out along the fault, and according to work done, 15 particularly in acoustics, when one has a source of energy 16 which is moving, it will tend to be a concentration of 17 wave energy in front of the moving source and a decrease 344 TTH STREET, S.W. 19 behind the moving source. 19 For example, if one moves a loud hallo, 20 forward, then the people in front of the loud hallo, 21 will hear the sound at a higher level of energy than people 22 behind. This is a well-known phenomenon in acoustics, and 23 so it's been suggested that this also happens in seismelogical

1

circumstance.

24

25

The first to so suggest it, I believe, in any

-	serious way was Prof. Benihoff after the 1952 Curran County
2	earthquakes, and because of the pattern of intensity that
3	was observed there which wasn't circular around the faulting
4	but had some direction fix to it, he suggested that what
5	happened was that as the fault ruptured in a particular
6	direction, that this directivity focusing had come into
7	play. Of course, it was a speculation. It was difficult
8	to prove without a shadow of a doubt things of that kind,
9	in seismology.
10	The theory would suggest that this is present in
11	all earthquake dislocations and ruptures and sometimes, of
12	course, it will work in one's favor, if you happen to be
13	behind the rupture. Sometimes it would work to increase
14	the energy to some extent.
15	Q Was this phenomena or let me express it
16	another way.
17	In your opinion, were there observations at
19	the Livermore earthquake or Greenville earthquake sequence,
19	as you use the term, which are reflective of the focusing
20	phenomena?
21	A Well, there we had rupture of the Greenville
22	fault which could be observed on the surface, and the

23 A.C. 24

25

300 7TH STREET, S.W. REPORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

A well, there we had rupture of the Greenville fault which could be observed on the surface, and the seismological evidence from the occurrence of aftershocks indicated that the rupture probably in the first principal shock moved from the north end of the fault to the south

REPORTING BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

17

19

20

21

22

23

24

25

300 7TH STREET, 5.W.

end, and the fault strikes more or less towards the developed 1 area in the Livermore Valley, and consequently one 2 immediately thinks that here is a case where we might see 3 the effects of this hypothesis of directivity focusing. 4 And I thought that we ought to certainly consider that, and 5 in the paper I wrote with two colleagues, we said that we 6 hazarded a guess that some of the intensity noticed in the 7 Livermore area might have arisen because of this effect. 8

What particular site features or elements of 0 9 that earthquake sequence would lead to support the hypothesis 10 that this was observed? 11

Well, the evidence is rather thin, because there A 12 were very few strong motion instruments in the area. There 13 were no strong motion accelerometers along the fault itself 14 as there were, for example, in the '79 Imperial Valley 15 earthquake. 16

There was one strong motion instrument in the basement of the Veterans Administration Hospital which is beyond Livermore, but in the same general direction, south, that 19 is, that showed a peak acceleration of about .17g, which is not very high acceleration, and that really doesn't indicate any particular increase in energy in that direction.

So about the only evidence there is, is that simply damage to structures in the Livermore City area seemed to be somewhat greater than damage to structures

1 such as trailer courts and that sort of thing to the north. 2 Now you had mentioned two traditional theories 0 3 of focusing. Is the first theory that you mentioned, the 4 lens effect, a possible explanation for the events in the 0. C. 20024 (202) 554-2345 5 Greenville sequence? 6 A It certainly is a possibility. I think that in 7 discussion with people about this, I pointed out the 8 alternative explanations, and that is one. 9 Another is the fact that the city of Livermore 10 is on an area of recent alluvium -- rather deep alluvial REPORTERS BUILDING, PASHINGTON, 11 valley, and one finds many earthquakes that --12 structures built on that sort of geological soil and 13 foundation material will show enhanced intensities. 14 Dr. Jahns and Dr. Harding, do you, based on your 0 15 knowledge of the two sites, do you expect similar site 16 conditions such as those described by Dr. Bolt to obtain 17 at the GETR site? 340 7TH STREET, S.W. 19 (Witness Harding) It's Mr. Harding. A 19 Excuse me. 0 20 No. The Livermore Valley, as Dr. Bolt pointed A 21 out, is a deep basin with a considerable thickness, I 22 think about 300 feet of recent al uvium near the surface. 23 The GETR site, on the other hand, is underlain by moderately consolidated materials in the Livermore 24 grave's, which in turn are underlain at relatively shallow 25

NEFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

144 7TH STREET, 5.4.

20

21

22

23

24

25

1

depths by cemented and indurated tertiary age rocks.

2 Q Dr. Bolt, if focusing were to take place in a 3 given earthquake sequence, what is its significance, in 4 your opinion?

5 (Witness Bolt) The actual effect of focusing A 6 at the present time is very speculative. As I said, from 7 a theoretical point of view, close to the fault and in 8 the direction downstream, so to speak, and that is to say 9 the direction to which the rupture is progressing, theoretically there would be some increased ground motions. 10 11 However, one has to keep in mind that intensity is the sum of many, many different factors that arise. 12

13 The effect of soils and sufficial geological conditions is 14 very well known to be most important, and that's why most 15 analyses on strong ground motion will separate out the 16 the records as being on the rock site, some on firm ground 17 site, some on subsoil sites, and so on. There is hardly 19 any question about the effect of the local sufficial 19 conditions.

There is also the effect of the rupture mechanism itself, the type of faulting that occurs. There is the effect of the kind of geological structure that lies between the site and the source of the waves, so that in practice whether the focusing factor -- if I can call it that -- is of much significance or not, is

NEFORTERS BUILDING, WASHINGTON, D. C. 24024 (202) \$54-2345

344 TTH STREET, S.W.

19

20

21

22

23

24

25

really not known at the present time. There is some
 evidence that it isn't very important.

3 For example, in the 1906 earthquake here along 4 the San Andreas Fault, we had very great fault rupture 5 from son. here off the Golden Gate the rupture began and traveled south towards San Juan Batista and north towards 6 7 Humboldt County for a distance of over 500 kilometers, 8 with very clear surface expressions of the dislocation, 9 which caused a slip along the fault of up to six meters or 10 18 feet, something like that, in some places.

Now if the dominant effect was this directivity focusing which would have the major effect in front of the rupture as it progressed, one might expect to see a great deal of damage just in the fault zone itself.

Now this wasn't so, and it's well known, been discussed for many years, that there are ranch houses right on the fault, as a matter of fact, which were not damaged.

As a matter of fact, I take my students up to Marin County where one cl see them there still today, and there are photographs extant which show some of these places without a window broken. These are not engineered structures, but ordinary dwelling houses, right in the fault zone where one has an 8-plus earthquake causing a very great rupture, passing by.

1

2

3

4

5

REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S.W.

344 7TH STREET,

Unfortunately, we don't have strong motion records from this great earthquake, but there's that kind of evidence to indicate that some other mechanism comes into play, or mechanisms. to reduce the effect of this simple physical idea.

6 My own view is that since the effect would be 7 most strongly pronounced in the fault zone itself, right 8 along the rupture, there the enhancement of the wave energy 9 is competing in practice with the attenuation of high 10 frequency waves along the fault zones, where that's likely 11 to be rather severe, since the geological evidence is 12 time and time again in these fault zones, when trenching is 13 done and one looks closely at the structure in the fault 14 zones, we find many en echelon faults. The rock tends to 15 be shattered, as you would expect, because of the long 16 history of faulting in these areas, and there is developed 17 a clay kind of material which is a result of the rock 19 being powdered along the rupture, forming a substance 19 called gouge, g-o-u-g-e, fault gouge, and this material 20 will attenuate the high frequency waves quite severely 21 and so that fortunately we have this mechanism which keeps 27 the threshold of the high frequency waves down to levels 23 which are comparable with what one inds off to the side 24 somewhere in the more competent country rock.

25

0

As I understand it, then, one cannot separate

ALCERSON REPORTING COMPANY. INC.

NEFONTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

390 7TH STREET, S.W.

19

21

22

23

24

25

the effects of focusing, but then how does one deal with it in practical terms in regard to the data base?

A Well, so far as the separation is concerned, I happen to believe from the physics of the thing, which I explained in the case of acoustics, that focusing is part and parcel of every earthquake. That it is always present as a factor, and therefore it is part of the data base and cannot be removed from it.

9 The point I was trying to make is that the 10 significance of it as against some of these other effects 11 that I mentioned, may be quite small, and that one has to 12 look hard to try and find evidence of it, and one place 13 that there is some case could be made out -- although, as 14 I said, the evidence is rather thin -- was the Greenville 15 Fault series.

16 Q Are you familiar with the acceleration readings
17 at the Imperial Valley Station 6?

A Yes.

19 Q Could you explain the conditions associated with 20 that reading?

A Well, Station 6 was one of a profile of strong motion accelerometers that had been established at right angles to the Imperial Valley fault, and one of them, one of this profile, was as a matter of fact the same place as the famous El Centro station, where the El Centro record of

2001

24024 (203) 554-2345

REPORTERS BUILDING, MASHINGTON, D. C.

S.W.

TTH STREET.

100

19

20

21

22

23

24

1 1940 was obtained, which is much used in engineering practice.

2 Now Station 6 was to the east of the Imperial 3 Valley fault. The El Centro station is on the west. And 4 it was sited between the Imperial Valley fault and the 5 Broley fault, as it's called. In the earthquake of October 6 of '79, the Imperial fault ruptured, and the ruptur ran 7 up by this profile, so we had an excellent oppor lunity to 8 see what the ground does very close to source, a fairly 9 substantial source, 6.6 local magnitude.

10 The situation is not simple, however, at this 11 northern end, because there was also rupture on the Broley tault, so that as the Imperial Valley fault ruptured north 12 13 fre south of the border, the Mexican border, as it came 14 up towards El Centro, it has bifurcated, and part of the 15 rupture went further north along the Imperial fault, and 16 part went up along the Broley fault, like the forked tongue 17 of a snake, and here was the Station 6 sitting in between 19 these two rupture segments.

The faulting at that place contained a fair percentage of vertical motion on the faults, so that between the Broley fault and the Imperial fault, there was a block which dropped down relative to the land on both sides, and so the Station 6 reflected this down-dropping in some way.

25

Q

Dr. Harding and Dr. Jahns, would you explain

ALDERSON REPORTING COMPANY. INC.

arl-18	в	2003
	1	whether the conditions at the GETR site would be similar or
	2	different from those at Station 6?
	3	A (Witness Jahns) They would be substantially
	4	different. The Imperial Valley region is a very large
SHE	5	elongate basin with a fill that includes very considerable
- 155	6	thickness of geologically young and relatively poorly
	7	consolidated materials of a considerable variety.
	8	It's also a region where on a broader scale,
200	9	the crust is thin, and the thermal gradient is very high,
0.6	10	and there's a great deal of current tectonic activity.
TON,	11	Q Dr. Bolt, at what frequency level ware the high
SHTIK	12	vertical accelezations at Imperial Valley observed?
a. 14	Ľ	(Witness Bolt) Well, they would contain many
NIG	14	frequencies, but the predominant frequency quite high,
100 5	15	perhaps about 10 hertz, 10 cycles per second.
MTER	16	Q Okay. Dr. Bolt, are you familiar with the
NEW	17	earthquake record measured at Pacoima Dam in the 1971
s.u.	19	San Fernando event?
	19	A It has been much discussed.
I STR	20	Q Could you explain the major characteristics
11. 11	21	of that reading?
÷.,	22	
	23	
R	24	
	25	

ALDERSON REPORTING COMPANY, INC.

end 1

JWBeach #2

25

6-9-8	811	A. Well, the Pacoima record was obtained by
	2	an accelerometer on a ridge which runs up to the abutment
	3	of the dam. The peak horizontal acceleration was in
	4	excess of one g. And of course that caused a very
\$ \$ 62	5	great stir, because it was by far the greatest peak
- 455	6	acceleration that had been instrumentally observed up
	7	to that time. The question was: Was it important when
	8	one is dealing with general ground motions? Or was it
200	9	a very special case?
D.C	10	One of the peculiar things about the site
TON,	11	is that, as I said, it is on a rather steep ridge. So
SITTLE	12	seismologists started to look at the possibility that
	13	the ridge would act as a lens and concentrate the
PIN	14	energy. It would be a kind of focusing of the first
100 5	15	kind that I talked about earlier this morning, and
RTER	16	give a very high value because the instrument was on a
NEPO	17	ridge.
s.u.	19	Another possibility was that there would
ġ.	19	be interaction between the dam itself, which was not
STK	20	damaged even though this high peak acceleration occurred,
111 6	21	and the ridge itself; that there would be some interaction
et .	22	between these two elements, one natural and the other
	23	manmade, and give rise to this rather high frequency
X	24	peak of acceleration.

Studies I think have all supported the first

2-2 jwb

REFORTERS BUILDIN., MASHTHCTON, D. C. 20024 (202) 554-2345

S.W.

JAG 774 STREET.

13

14

15

16

20

21

22

23

24

25

1 view that a number of people have carried these out 2 by different methods. Some have been done at the 3 U.S. Geological Survey; a student of mine in his Ph.D. 4 thesis modeled the motion using finite element 5 technique. These have all indicated that the ridge 6 indeed can have a very great effect on the motion at 7 the surface. So that if one cut the ridge away, so 8 to speak, and dropped the instrument down to the normal 9 ground level, the peak accelerations of that amplitude 10 would not occur.

Dr. Jahns or Mr. Harding, would you expect
 similar conditions to occur at the GETR site?

A (Witness Harding) I think I can answer that. The GETR structure itself does not sit on a steep ridge such as the accelerometer at Pacoima; but rather, a low, relatively flat rolling terrain.

17 Q Dr. Bolt, are you familiar with the 1.3g '9 vertical acceleration reading at the Gosley (phonetic) earthquake?

A Yes, I am. I was immediately interested in this record and spoke, as a matter of fact, to some of the Russian seismologists about it. They were also quite interested because of implications it might have for design of their own structures, and they checked the instrument, they told me, took it back to Moscow to

2-3 jwb

1 see if it worked all right. They didn't want to be 2 sent to Siberia if it didn't. 3 (Laughter.) 4 And they told me that it was fine. So that 240 7TH STREET, S.W. NEPONTERS BUILDING, PASHINGTON, D.C. 20024 (202) 554-2245 5 I have from Dr. Shebolyn (phonetic) that in their view 4 the instrume. . worked well, and that we can accept 7 the measurements. 8 2 What would account for the value of that 9 measurement in terms of the conditions at Gosley? 10 A. The instrument was sited near to the fault 11 and the faulting there was predominantly vertical. So 12 that some of it might be accounted from the mechanism. 13 It is also in an area of sedimentary material, and when 14 one has layers of sediments there can be very steep 15 turning of the seismic wave upwards. Strong gradients 16 and produced in this material, so that this might be an 17 explanation. I don't know of anybody who has yet done 19 any bore hole work, or anything of that kind, in the 19 area which would enable us to make definite statements 20 about the effect of the soil and alluv' 1 conditions 21 in the area on the waves. 22 Dr. Bolt, in general what do earthquake 0. 23 records show about the relative magnitudes of vertical

and horizontal accelerations?

25

24

A.

The great majority of records from around the

ALGERSON REPORTING COMPANY. INC.

2-4 jwb

1

2

3

4

5

6

7

8

9

2007

world indicate that measurements of peak acceleration on vertical records are less than that on the horizontal record. A few years ago I remember I had a look at this with a colleague at a seismographic station. At that time, the global data available to us that was reliable indicated the ratio of about .5, .55 times the horizontal equalled the vertical.

Now since then, there has been more records obtained near to the source of moderate earthquakes, and in some of these cases the vertical records have been as large or larger than the horizontal. But generally speaking, the vertical ground motion is of a higher frequency. The appearance of the record is different, if you look at them carefully, and sometimes strikeingly different to the horizontal strong ground motion, which is normally used in design criteria, engineering design criteria. I mean, after all, all structures are built to withstand one g static fources, and so the great concern obviously is with the horizontal shaking.

So that it is not really a simple matter of comparing peak accelerations listed in lists for vertical versus horizontal; that one doesn't want to compare apples and oranges. The frequency component is very important. Generally the vertical motions are of

ALCEPSON REPORTING COMPANY. INC.

23 24 25

2-5 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

340 7TH STREET, S.W.

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

higher frequency than the horizontal components. So it is really engineering design considerations that have to go into the question as to the seismologists, what is the appropriate ratio at a particular frequency which is of importance to my structure? It is not much help to say: Well, at 20 hertz there are very high vertical motions on this particular rock condition, or something of that kind, and compare that with horizontal motions where the frequencies are more like 5 hertz.

I'm sorry to have to be a little complicated in my response, but I think it isn't a simple question that you asked.

Q Well, and as a rule of thumb for heavy structures, what sorts of frequencies, or what range of frequency is important?

A Well, if you're speaking of structures and not the electrical small mechanical devices, one is normally concerned with frequencies less than about 8 hertz. For example, for the Alaskan Pipeline studies, the GS report there concentrated on the motions of the ground which were less than 8 hertz.

Q I have a series of questions I will address to the panel, and whomever feels that they have the answer, feel free to respond.

-	-			
1-	n	- 7	1.1	n
-	•			~

	1	I would like to ask whether the following
	2	theories are significant in the context of GETR
	3	proceedings, and why. First, the so-called Bolt/Jahns
	4	working hypothesis as it applies to the GETR site.
1	5	(Witness conferring.)
554-2	6	A. (Witness Jahns) I presume in this question
	7	you are referring to the paper that Dr. Bolt and I
5	8	jointly prepared?
240	9	Q. Yes.
D. C.	10	A. Well, this was an attempt to review several
TON.	11	kinds of information pertinent to an evaluation of
SILING	12	seismic hazard in the State of California. In that, we
. 114	13	looked basically at three different kinds of evidence
DNIG	14	beginning with the notion of plate tectonics that has
1	15	been developing and has been under test during the past
RTERS	16	20 years now.
него	17	And according to this theory and it has
s.u.	19	been tested by geodetic means and others the Pacific
ч.	19	and North American plates are drifting horizontally
STRI	20	past each other at a reasonably well known annual rate.
IL.	21	This provides the background, the dynamic background if
ž.	22	you will, for an appraisal of first the plate boundary,
-	23	the San Andreas Fault; and second, some splays from that
R	24	boundary, branch faults; and then a large number of
	25	so-called "intra-plate faults," some of which are very

2009

ALGERSON REPORTING COMPANY. INC.

2-7 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.W.

JAA TTH STREET.

MCFORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345

important, also.

A second thing we looked at was the historic record. I mentioned that previously in these proceedings, and I won't go into further detail here.

And then the third thing we considered was a kind of sum of highly detailed investigations that have been made at carefully selected points along a few of California's active faults. These points have been investigated by means of trenches and other subsurface excavations that in effect have permitted us to go back beyond the historic record, which is pretty short, for an examination of the youngest parts of the prehistoric geologic record.

So in effect, this broadens the data base and hence the basis for understanding a little bit more about the behavior of some of these faults over a longer period of time. And it was on this sort of combined basis that we made an estimate of seismic hazards in the state.

A. (Witness Bolt) If I could just add a word to that, the paper was addressed to the general problem of preparation for a great earthquake here in California. Our "focus," if the word is not being overworked, was the whole State of California. It wasn't specifically any particular place in the State. We wanted to see just

2-8 jwb

1

2

3

4

what the speed of preparation should be, and the outlay of public monies given the great concern that many of us have about the occurrence of a great earthquake somewhere in California.

So that the study and the inferences we 5 drew were to do with great earthquakes -- that is to 6 7 say, magnitude 7 or greater -- somewhere in California. We were not specific about where, but just looking at 8 9 it as a whole, what is the probability that in the 10 next ten years say there will be a great earthquake 11 somewhere in California on the many very long and extensive faults which are known to be active, and are 12 13 known to have had a history of great earthquakes.

14 And can I assume that you weren't specifi-2 15 cally focusing on either the Calaveras or Verona Faults 16 in connection with that theory?

17

19

20

21

22

23

24

25

5.11.

340 TTH STREET.

A.

REPORTERS BUILDING, UNSHINGTON, D.C. 20024 (202) 554-2345

That's correct.

0 Dr. Jahns, does the theory of seismic gap, 19 in your opinion, have any applicability to the Calaveras and Verona?

(Witness Jahns) Well, conceivably it might, A. but it would be, in my mind, a very difficult thing to apply simply because of the distribution of information. Or, to put it differently, there are many other faults and areas in California where the spread of activities

ALCERSON REPORTING COMPANY, INC.

2-9 jwb

1

2

3

4

5

has been such as to make the seismic gap theory a great deal more appealing.

Would you -- I should have asked the first 0 question, but would you give a brief definition of the term "seismic gap"?

6 A. Actually, the most general definition may 7 involve either space or time, or a combination of the 8 two. As the word "gap" implies, it represents a 9 situation in which let's say spatially in this instance 10 there has been over some period of time known activity 11 along certain reaches of say a single fault, and none 12 along an intervening reach.

13 This tends to focus attention on the 14 intervening reach as a likely candidate for the next 15 element: of seismic activity.

0 In your mind, if the theory has applicability to Calaveras and Verona, does it make any difference in regard to the seismic design bases?

> A No. I don't see how it would.

a And why?

S.W.

HUPONTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

16

17

19

19

20

21

Well, the notion of a seismic gap in A connection with either the Calaveras or Verona Fault involves, more than anything else, a matter of timing of the next event. And there are several rather superior ways of estimating that particular parameter,

ALDERSON REPORTING COMPANY, INC.

2-10 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.W.

JAA 7TH STREET.

REPORTERS PULLDING, MASHINCTON, D.C. 20024 (202) 554-2345

2013

but as far as estimating design bases for structures and things of that sort are concerned, they would be quite unrelated to such a thing as seismic gap in estimating the timing of the event.

Q Mr. Farding, do you have before you Licensee's Exhibits 48, 49, and 50?

A. (Witness Harding) Yes, I do.

Q Earlier during the proceedings there was some questioning concerning the foundation photographs. Could you give an explanation of what investigations you undertook in regard to the foundation photographs?

A Back during our first investigations out on the site, which was in the fall of '77, General Electric Company searched its files and came up with some photographs of the foundation excavation for the test reactor which was excavated I believe in '57. We looked at those photographs at that time, and I recall one instance at the site when the NRC Staff was there that we looked at these photographs together and decided that we did not see anything significant in the photographs which would suggest, for example, a fault offset.

The photos were then put away. We gave a copy to the NRC Staff, and General Electric kept the originals and filed them. It wasn't until sometime last 2-11 jwb

2

3

4

5

7

8

9

11

13

14

15

16

17

13

19

20

21

22

23

24

25

340 7TU STREET, S. U. REPORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

2014

1 year I believe, prior to the June ACRS meeting hearing in Sunol that the photos somehow reappeared as an issue. Apparently somebody had gone back and relooked at them again, and it was suggested that the photos did indeed show evidence of faulting.

6 Well, at that time we took out the original photos and investigated them again. We took them over to Stanford and tried to have them enhanced through a computer process which enhances various images on 10 photos and had various blowups made. We made a map of the site showing the direction of each view of the 12 photos, and studied them pretty thoroughly.

After this rather thorough investigation, we concluded that there were gravel horizons in the photo which were visible which crossed unbroken across most of these other features which had been suggested as possible faults.

Closer examination of those features showed that in most cases they were smearing of the walls of the escavation from excavation equipment. That was our conclusion.

During that time, General Electric Company also made a review of their personnel who were on the site during the construction, and came up with the names of these gentlemen who wrote the letters which are in

2-12 jwb

1

2

3

4

5

these exhibits. I telephoned Mr. Hubbard and Mr. Dreher from the Parsons Company to ask their opinions about what they saw in the excavation. I was

particularly interested in Mr. Hubbard because he had graduated from the School of Mineral Sciences at Stanford University and apparently knew something about geology.

Essentially, they told me what is contained in their letters here.

0 And what is the thrust of what you were advised?

A. Well, the thrust was that they were not involved in making any detailed study of the --

MR. CADY: Excuse me, your Honor. I want to interpose an objection to any line of testimony along these lines. Any reference to these letters appears to be hearsay. These people are not present here to be cross-examined. These letters were prepared in 1980. They don't appear to be any type of a business record. And without the ability to examine these people personally, relying on Mr. Harding's testimony here would just cloud up the record on sertain issues, and I want to lodge an objection at this time.

> JUDGE GROSSMAN: Mr. Swanson? MR. SWANSON: Well, I don't think I would

> > ALCERSON REPORTING COMPANY. INC.

23 24

21

22

2-13 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

25

argue that it is hearsay. I guess the question comes to reliability. I think the letters perhaps need to be judged in light of the fact that of course the authors are not here. However, I think that they perhaps at least indicate a perception on the part of these individuals as to what they saw.

I think the Board obviously can take into consideration the fact that they are thinking back 20 years as to the time I assume that they are talking about, the time of excavation twenty-some years ago, and perhaps apply weight accordingly.

I am not sure that in an NRC-type or proceeding that they need to be totally discounted because of the source. We do at least have Mr. Harding who can testify as to the communications he has had with them. This of course is not the first time in this proceeding we have had a case where an individual has had to rely on conversations with other individuals.

I think perhaps all parties have relied on that at one time or another, including Mr. Barlow. But I think as a threshold question, it is probably a matter of letting the Board apply proper weight to these matters, and taking into consideration that the authors are not here and that they are thinking back some twentysome years as to their recollections.

REFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345 5.11. JAN TTH STREET.

23 24

-		
2-	1.4	 JD
-	1.4	 <b>U.</b>

REFORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

17

19

19

20

21

22

23

24

25

S.U.

344 3TH STREET,

## JUDGE GROSSMAN: Mr. Edgar?

MR. EDGAR: Well, I think the objection is as to the question, not the documents. I have not yet made an offer for the documents. All I want to do is establish a foundation with Mr. Harding, if he can answer the last question. That is the extent of the examination.

JJDGE GROSSMAN: Well, I understand the objection to be -- Excuse me.

MR. EDGAR: Furthermore, I think the Board is well equipped to sort out the question of weight and reliability of this evidence. I think the standard is reliability here, not hearsay or the exclusionary rules won't apply here. But I can't conceive of the the Board not being able to assess and assign appropriate weight to this information.

JUDGE GROSSMAN: I believe the objection goes to the entire line of questioning, including the documents. To the extent that there is going to be any reliance upon what some people may have said who are not here in the hearing room, I think that we have to take into account the age of the recollections in determining how reliable the evidence is in order to allow it in in the first place. And those remarks are directed to Mr. Swanson.

2-15 jwb

1 I think that in light of that age, we would 2 want to have the witnesses here in order to allow them 3 to be cross-examined. I don't see that as any basis 4 for the Board to determine how much weight to give S. U. REPORTERS BUILDING, WASHINGTON, D. C. 20024 (202) \$54-2345 5 these documents if we let them in without any kind of 6 cross-examination. 7 So let me consult with my fellow Board 8 members on that. 9 (Board conferring.) 10 JUDGE GROSSMAN: Yes. The Board is agreed 11 completely on this, that we ought not to accept it. 12 MR. EDGAR: Well, then, I have no further 13 questions and the panel is available for questioning. 14 JUDGE GROSSMAN: Of the panel? I'm sorry, 15 Mr. Cady. 16 MR. CADY: I have no questions of this panel. 17 JUDGE GROSSMAN: Mr. Swanson? 19 MR. SWANSON: No questions. JAG TTH STREET. 19 BOARD EXAMINATION 20 BY JUDGE GROSSMAN: 21 Dr. Bolt, you were not asked about whether 0 22 the theory of seismic gap might have any applicability 23 to the area around the GETR site. Could you indicate 24 what your view is on that, sir? 25 (Witness Bolt) Well, I am in agreement with A.

2-16 jwb

1

2

3

4

5

6

7

8

MEPONTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

S.W.

JAA TTH STREET.

21

22

23

24

25

Dr. Jahns that there is something in the theory of seismic gaps from the general point of view of fundamental physics. That is to say, if one is straining a region -- and there is no question that this area is being strained from the geodetic measurements -- that sooner or later some of the strain is going to be released by earthquakes, or by some other mechanism.

2019

9 There is a complication in this world. It 10 seems that some of the faults relieve strain slowly 11 by what people call "fault creep." For example, down 12 near Hollister there is a famous winer; built across 13 the San Andreas Fault. As a matter of fact, it is the 14 third winery that has been built in exactly the same ' 15 place. It was found there that the San Andreas is 16 slowly slipping at the rate of a couple of inches a year. 17 You can see that by locking al ng the walls of the 19 winery. They are being distorted, and many people 19 hold the view that this means that this slow movement is 20 releasing the strain energy.

There is a gap there, but it is not necessarily going to be a place where there is going to be very soon a large earthquake because this other mechanism of release of energy is operable. And I think that the same sort of mechanism could well apply to some of the

ALDERSON REPORTING COMPANY, INC.

2-17 jwb

faults that you have been considering, your Honor, in 1 this area. 2 The other side of it is that sometimes there 3 4 can be earthquakes where there is no sign of any 100 7TH STREET, S.W. NEPONTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 quiescence of any gap. The extraordinary case we have 6 now of the Imperial Valley earthquake about which you 7 have heard quite a lot, in '79 we had the magnitude 6.6 8 earthquake rupturing the Imperial Valley fault not where 9 there was a gap, but where an earthquake had occurred 10 in 1940 and ruptured the same fault. 11 So that you can see that this musn't be 12 thought of as a very simple, easy way to go to a place 13 and say "here we're going to get an earthquake." It 14 may be helpful in some circumstances in prediction, and 15 in other cases I would not rely on it. JUDGE FOREMAN: Does it have a salutary 16 effect on the wine at all? 17 19 (Laughter.) Since there are three wineries that have 19 20 been built there? 21 WITNESS BOLT: The Burgundy Room is 22 particularly badly damaged at the moment. (Laughter.) 23 24 WITNESS JAHNS: I can indicate that it is end 25 the most popular stop on our field trips at Stanford. JWB (Laughter.) #2

ALCERSON REPORTING COMPANY, INC.

#3 ar3-1

MEPONTERS BUILDING, MASHINGTON, D. C. 20024 (2021 554-2145

S.W.

340 7TH STREET.

21

22

23

24

25

1 BY JUDGE GROSSMAN: 2 0 Is there any evidence of strain release in the 3 Vallecitos area? Such as you mentioned is evidenced in the 4 Hollister area? 5 (Witness Bolt) Well, I'm sure you have been deal-A 6 ing with the Calaveras Fault and the Heyward Fault. Those 7 are faults that come up quite a bit, and there is evidence of 8 slip, slow slip or creep on both those faults at certain 9 parts of them. I'm not sure just how close the place is 10 where the slip has been seen is to the site. I have not 11 looked at that, but perhaps it's sufficient to say that 12 pipers have been published pointing to slip occurring on 13 certain parts of the Heyward Fault and the Calaveras Fault. 14 Have there been any major earthquakes in this 0 15 area which would detract from the application of the seismic 16 gap theory to this particular area? 17 A The last great earthquake of which there is a 19 very complete record is the earthquake on the Heyward Fault 19 in 1868, and the southern extent of the rupture that took 20 place at that time is not really known.

As a matter of fact, the existence of the faults weren't known very clearly at that time, but the record is clear that cracking did occur on the foothills across the Bay, and perhaps the rupture ran to the south in an area close to where you are concerned. But one must remember
1

2

3

4

5

6

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S.W.

340 7TH STREET.

21

22

23

24

25

that the search for or correlation between earthquakes in California and faults, great faults, is relatively recent, and consequently we can only point to a period going back, I would say, to about 1868, sc it's a little bit over a hundred years is all we have. And in that time, there was no great earthquake in the area that you asked about.

7 Q Would the fact that that great earthquake 8 occurred in 1868, and there haven't been any since, would 9 that make the theory of seismic gap more or less applicable 10 to this particular area?

Well, I think that it probably makes it less A 11 applicable because if one has relieved the strain in the 12 general area by very great dislocation that took place in 13 the thrust, then it will take considerable time for the 14 strains to build up and to readjust, and this may then 15 take place on some other fault at a considerable distance 16 away, as far as actually walking on the ground is concerned, 17 but perhaps not as far as locking down from an airplane, 19 looking over the whole region of central California is 19 concerned. 20

So that .t seems to me that in the 100 years or so that follow a great earthquake, one could visualize all sorts of readjustments of strain taking place at various faults throughout the region, and so that it's in those circumstances rather difficult to say, "Well, look, there is

1

2

NEFONTERS BUILDING, UASHINGTON, 9.C. 20024 (202) \$54-2345

S.W.

340 TTH STREET.

20

21

22

23

24

25

a gap," because of the complexity of this readjustment that's taking place.

Q I see. So how long would you say, then, you
needed a period of quiescence to be in order for the theory
of seismic gap to be more applicable?

Well, I think in the cases in which it really A 6 seems to me to be very valuable, in terms of seismic hazards 7 around the world, where there is a clear history of great 8 earthquakes along a long feature such as, say the Aleutian 9 trench or say some of the great faults in China, where the 10 record goes back thousands of years, and one finds that 11 great earthquakes have occurred to the south and to the 12 north, perhaps in the last 200 years, and yet nothing has 13 happened in the intervening region. 14

15 So I think in terms of hundreds of years to 16 make the thing really worth betting one's shirt on.

17 Q And is that something on which there is a 13 consensus among experts, that it would take a few hundred 19 years of quiescence?

A I'm not sure we could speak of a consensus. I think there would be a consensus in terms of really taking some practical action based on this theory. In terms of, say, concentrating a great deal of instrumentation in an area, spending a lot of capital to site accelerometers and arrays and do special work and so on, so one could easily

1

2

3

4

5

6

7

8

9

12

13

14

15

16

17

19

19

20

21

22

23

24

25

20024 (202) 554-2345

0. 6.

REPORTERS BUILDING, PASHINGTON.

344 7TH STREET, S.W.

say, well, there's a gap here for five years or 10 years or 20 years, but when it comes to the actual point of putting one's research career onto this theory, I think you'll find the consensus that people will war to go to a place where the gap is extended for a very long time.

(Laughter.)

Q So you think they might not put instruments there unless there had been that period of quiescence for a few hundred years?

10 A Well, I think that's what's happening around the 11 world now.

Q Now I notice that you did talk about strain and rate of slip. Was that one of the points that you took into account, one of the theories that you took into account in that Bolt-Jahns paper that was referred to?

A Not particularly, because we were concerned with getting an upper limit, really, to the risk and, as I said earlier, the actual implications and extent of fault creep are not very well known at the present time.

What we based it on, actually, the historical record of earthquakes going back along the San Andreas to perhaps 1800 and along some of the subsidiary faults for a lesser time, as I mentioned, and based on that record, and the geological work in trenches in Southern California on the San Andreas, then we came to some

2024

1 conclusion about the occurrence rate of the great earthquakes, so that we really didn't have to consider other parts of the fault system which may or may not have earthquakes on them, depending on the extent of fault creep and how long it will continue.

If I understand what Dr. Jahns indicated, you 0 did take three things into consideration, three major areas.

9

A

REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2245

5.14.

JAA 7TH STREET.

19

20

21

22

23

24

25

2

3

4

5

6

7

8

That's correct.

10 Am I incorrect in assuming that if you had 0 11 another reliable indicator of recurrence of earthquakes, 12 that you wouldn't take that into account also?

13 Well, certainly we would, if we searched wherever A 14 we could for long-term reliable indicators. As he said, 15 one was the historical record. Unfortunately, it doesn't 16 go back far in California, compared with other places, such 17 as China, Europe, the Middle East, and so on.

We took into account the geodetic measurements 19 which started in the middle of the last century and indicate continual movement of the western part of this state that's on the other side of the San Andreas, relative to the eastern part, and we took into account the geological evidence in trenches of a repetition of great earthquakes, at least in that part of the San Andreas Fault, going back perhaps a thousand years.

ALCERSON REPORTING COMPANY. INC.

I

	1	Q Well, couldn't you have developed models based
	2	on the rate of slippage as to the occurrence of earthquakes?
	3	A Well, we could have done that, but as you're, I'm
	4	sure, aware, the more theory to build a model, one has
****	5	to start introducing theory into the argument, assumptions
- 55	6	and so on, and the more one does that, the more people,
120	7	particularly the general public and I think probably
	8	correctly, and politicians have some doubts about what you
. 244	9	say.
P. C	10	So the purpose of this paper was to draw attention
CTON,	11	to the ever-present risk of great earthquakes in California
Sum	12	to give the general public and the people in Sacramento
	13	who have to appropriate funds to do hazard mitigation, some
NIGH	14	idea of the time we know about which we're talking, and
-	15	we thought it was sufficient I still think it was
DRTER	16	sufficient to use very simple arguments and not to
REP	17	present more elaborate models.
s.u.	19	Some people have tried the more elaborate models.
EEF,	19	There are some things like that that are in the literature.
I ST	20	Q Well, if you had a very reliable model, even if
11 0	21	it was complicated, you would certainly want to rely on
Ť.	22	that in making the conclusions that you present to the
1	23	public, wouldn't you?
×	24	A You're correct, I would, yes.
	25	Q And so if the rate of slip was a reliable

ALDERSON REPORTING COMPANY. INC.

1 indicator, you would certainly have relied upon it? 2 A I would have done that, yes. 3 If you were to base a theory of -- excuse me --0 4 a determination of recurrence of earthquakes in this REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 particular area, that is based upon a rate of slip, would 6 you be able to accurately determine the rate of slip? 7 I think that the best one could do in this A 8 particular area would be to put some bounds on it, and one 9 might be able to determine a maximum rate of slip and see 10 the consequences of that would be. 11 How would you go about doing that? Q 12 Well, for example, at the football stadium at A 13 the University of California, we have instruments which 14 measure the rate of slip along the Heyward Fault. The 15 stadium was built right across the Heyward Fault. It's 16 sometimes suggested that in the big game between Stanford 17 and Cal, sometimes Stanford will be carried further away 340 7TH STREET, S.W. 19 by a sudden movement on the fault. 19 (Laughter) 20 But for better or worse, the stadium was built 21 right across the Heyward Fault, and there's a culvert 22 underneath it, and this culvert is broken by the fault 23 slip; not by eanthquakes, but by the slow fault slip and 24 we have an instrument on that which measures the amount 25 of slip that takes place continuously.

2027

ALGERSON REPORTING COMPANY, INC.

		-		-	
-	-	<u>э</u>		0	
а	-	- 5	-	*	
•	-	-	-	~	

Sa A

	1	I think it's the longest measurement, probably,
	2	of fault slip ever obtained, because I started it back in
	3	the mid-'Cos, and that indicates a rate of slip on that,
	4	the average of about 2 millimeters per year of slip.
	5	So that would be, for example, one figure that
	6	one could start with.
	7	Q I see. That's a direct measurement of slip?
	8	A That's a direct measurement, yes.
240	9	Q Is there any way that you could arrive at a
D. C.	10	reliable indicator of slip through merely examining the
TON.	11	topography of an area without directly measuring slip?
SHIM	12	A Well, the problem there is that if one sees an
	13	offset stream, for example, a stream running across the
NIGI	14	fault and finds that one sile of it is has a zig in it
-	15	and one side has been carried to the north or to the south
HILE	16	relative to the other side, then one would suppose that
NI:PO	17	that is due to movement on the fault, but that movement
	19	could be suddenly in an earthquake or from slow slip or
	19	creep or both.
I STR	20	So you really can't disentangle those two things,
11 8	21	I think, from the geological record. Dr. Jahns might have a
	22	different view.
TA	23	Q Well, again you are still referring not to a
2	24	direct measurement of slip on a fault, but to an observance
	25	of slip on a fault in order to determine the rate of slip;

ar3-9	. 1	2029
	1	isn't that so?
	2	A That's correct.
	3	Q Now is there any way of determining slip without
	4	observing anything along a particular fault, but merely
;	-	looking at the shape of the terrain in the area?
12-4	6	A I don't believe so. Not the slow slip I'm speaking
	7	of, no.
5		Q Would you believe that you could look at the uplift
1002		of the Vallecitos Hills, for instance, and say that you
	10	could postulate how the hills were formed and therefore
	11	determine a rate of slip that way?
Tanta	12	A No, because some of the uplift could take place
ISVA	13	suddenly in an earthquake dislocation.
DING.	14	A (Witness Harding) Dr. Grossman, I think
1100	15	you're confusing the term slip as Dr. Bolt measures it as
11.83	16	creep with the average long-term rate of slip, which is
IEPOR	17	averaged over several events in the geologic record, and
	19	I think that point isn't quite clear in the discussion
	19	here.
STREI	20	Q Thank you, Mr. Harding.
ILL	21	We have had some discussion about and this is
uut	22	for Dr. Bolt again about vertical accelerations as
	23	compared to horizontal accelerations, and you did indicate
X	24	that recently the figures have changed that seismologists
	25	go by so as to show an increased ratio of vertical to

ALDERSON REPORTING CUMPANY. INC.

NEFONTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

S.U.

JAN TTH STREET.

20

21

22

23

24

25

1 horizontal. Is that due to the fact that only recently
2 were vertical accelerations really determined in any large
3 measure?

A (Witness Bolt) No, there has always been a
vertical component accelerometer with a horizontal component
acœlerometer, right from the beginning of measurements of
strong ground motion.

8 One must realize that the data base of 9 accelerations has just increased exponentially in the last 10 few years. I am sure you have seen indications of that. 11 Up to 1971, when the San Fernando earthquake occurred, 12 nearly all the discussions such as we are having here were 13 related to very few records. One was the 1940 El Centro 14 record. There were a few others.

Suddenly in 1971, with the San Fernando earthquake, in an area -- the Los Angeles area where there had been many accelerometers placed, there came -- the record was doubled, the number of instruments available was doubled.

What was also very different there was that here we had not a strike-slip type of motion which is typical of California earthquakes, typical of the earthquakes say in this area, in the Bay area, but there was thrusting of the San Gabriel Mountains over the San Fernando Valley, so that we had a sample there of a different kind of earthquake

1

2

3

4

5

6

7

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

1

5.11.

199 7TH STREET.

HEPONTERS BUILDING, HASHINCTON, D.C. 20024 (202) 554-2345

mechanism from literally hundreds of strong motion accelerometers, so that given geological complexities, earthquake source complexities, it's really no surprise that one is starting to get a greater distribution of peak accelerations of the horizontal relative to the vertical and so on.

However, I must point out, I didn't want to give 8 the wrong impression, that if you sit down with pencil and paper and take the average peak accelerations vertically and the average peak accelerations horizontally, one would from a whole data base available say within 20 kilometers of a major fault, one would still find a value like .6 times the vertical for the horizontal.

I notice some of the examples you have given in Q which there were large vertical accelerations related to fault movements in which there was vertical displacement, as compared to horizontal displacement.

Would you say that the ratio of vertical accelerations to horizontal would be greater and generally are greater, where there is vertical displacement?

That's my view, but it's certainly not a A consensus. I've had senior seismologic colleagues who tell me they just don't agree with that, that the evidence is not in.

25

Q

Could the fact that there has been an increase

NEFONTERS BUILDING, MASHINGTON, P.C. 20024 (202) 554-2345

5.11.

340 TTH STREET,

1

2

3

in what you estimate to be the ratio in the last few years relate to the fact that there has been more evidence of thrust faulting episodes in the last few years?

A That would be an explanation in the case of
5 the injection of this large amount of San Fernardo earth6 quake data into the data base.

7 However, in the Imperial Valley, where some 8 stations -- I think it's been pointed but -- showed a 9 rather high vertical motion at high frequencies, a good 10 deal of the explanation seems almost certainly to be the 11 geological conditions there where the alluvial layers, 12 the sediments have steep velocity gradients. This is known 13 from geophysical prospecting work, and to some extent 14 bore holes.

15 So that when you have steep gradients, it's just 16 like going into a lens, a glass lens, with an optic ray. 17 The seismic waves can be refracted very steeply upwards, 19 and there seems to be general agreement -- I've been to a 19 number of meetings where seismologists have studied the 20 records down there -- and there seems to be general agreement 21 that this happened in the Imperial Valley circumstances, 22 that a lot of the vertical component motion there was 23 special to that kind of geological condition, and that the 24 steeply bending upwards of the seismic waves which normally 25 would come in more flatter and appear on the horizontal

ar3--13

1 records, was in that case steeply turned upward and appeared 2 on the vertical records, so that's another aspect of it. 3 That's right, but I believe you also mentioned 4 along with the steepness in that area, that there was NEFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345 5 vertical displacement at Station 6 in the Imperial Valley. 6 That's quite correct, yes. A 7 So that basically the instances you have referred Q 3 to, the Imperial Valley Station 6, the San Fernando Fault, 9 of -- the episode of 1971, and the Gazli event, all involved 10 vertical displacement, and in all of them the vertical 11 accelerations surpassed even the horizontal; isn't that so? 12 You're correct, yes. In each case, however, I A 13 would point out that the vertical motions were guite 14 high frequency, and consequently the relevance to it, to 15 the engineering question of what should be the appropriate 16 fraction of the horizontal motion, is not simple one. 17 One has to, as I said before, not compare motion 5. 11. 19 in one frequency range with a motion in another frequency JAN TTAI STREET. 19 range, because all these things are really functions of 20 frequency. For example, if I got a hammer and hit a piece 21 22 of concrete, I could get very high accelerations at very high frequencies, but they would be of no interest to the 23 24 designers or to you, I suppose. So we have to think of it 25 very much in terms of frequency.

20024 (202) 554-2245

KEFORTERS BUILDING, MASHINGTON, D.C.

5.11.

TTH STHEFT.

140

20

21

22

23

24

25

1

2

3

4

5

Q Some other observations I understand you have made, with regard to vertical accelerations is that chere may be considerable amplification from the foundation of a structure to the upper portion. Is that one of the observations you have made, sir?

6 I have worked out some simple models, mechanical A 7 models, which would indicate that as the waves run up a 8 simple mechanical spring and damping systems, there would 9 be some amplification. But that was generally accepted, I 10 think, in structural engineering, and often one finds that 11 the accelerometers on the tops of buildings show much 12 larger motions than accelerometers on the ground floor. 13 So it is norsarprise.

14 Q Well, haven't you even observed an example in 15 which the amplification was at a factor of three on the 16 vertical acceleration?

17 A That's correct. The upper structure. I believe
'9 that kind of amplification of building structures is
19 often observed.

Q Well, wouldn't that also apply to the GETR structure, if there were large vertical accelerations at the foundation?

A Well, of course, I'm not competent to discuss the structural response, but I can say in general from the observational side that as one puts accelerometers

ar3=15

REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S. W.

340 TTH STREET.

22

23

24

1 further up in structures, depending on the height of the 2 structure -- a high structure like this, for example, would 3 have very much greater acceleration at the roof than down 4 on the ground floors. But the buildings are designed to 5 withstand that sort of thing. That's well known.

6 Wouldn't you expect to find a greater amount 0 7 of amplification if the type of seismic event were a thrust 8 faulting event?

9 Well, I tried to indicate that I don't have A 10 definite evidence for the point of view, except the cases 11 that we've mentioned, that I quote. And there certainly 12 are other explanations that some of my colleagues would 13 prefer. But I think that if there is a vertical motion on a 14 fault, there would be enhanced vertical acceleration. The 15 amount of this enhancement I am not clear about. It 16 wouldn't be, I think, so far as the ground motion is concerned, 17 more than a few percent, probably.

19 Now we have heard some discussion about the 0 19 possibility of a manmade structure deflecting a shear. 20 Were you informed of, or have you observed anything along 21 this line, sir?

> You're speaking of faulting in the ground? A 0 Yes.

If you build some structure across the fault, A and the fault may go around? 25

2035

ALCERSON REPORTING COMPANY. INC.

1

2

REPORTERS BUILDING, UASHINCTON, D.C. 20024 (202) 554-2344

S.W.

JAA 7TH STREET.

Yes.

C

A I have not observed that.

3 Q Well, there was one example given in which there
4 was a large building in South America, I believe, called
5 the Banco Centrale. Are you familiar with that particular
6 instance?

7 A I didn't visit that particular earthquake in
8 Nicuaragua.

9 Q Well, I believe the testimony was to the effect 10 that there was a faulting episode and that instead of the 11 offset occurring directly at the foundation of the building, 12 it deflected to the side. Were you aware of any observation 13 like that with regard to that instance, sir?

14 Yes, I think I do recall meing slides and A 15 general presentations of the damage, that that happens. It 16 wouldn't surprise me in certain circumstances where you strike 17 a very large competent and strong reinforced concrete or 19 steel structure built on soft soils, because while the 19 fault rupture is certainly not going to be deflected at 20 great depth in the crust, that is it's running up to the 21 surface and coming through the softer material, then the 22 surface expression could easily locally, I think, be 23 deflected by some manmade conditions.

24

Q You think that's possible, then?A Oh, I think from the physical point of view,

ALDERSON REPORT & COMPANY. INC.

ar	3-17	2037
	1	yes.
	2	Q Do you know of any instances other than the one
	3	that I mentioned, that you were somewhat hazy on, in which
	4	this occurred?
***	5	A No, I don't believe offhand that I do.
	6	Q Would you ever rely upon the possibility that
102	7	this might happen in order to mitigate the effect of what
	8	an earthquake light do to a building?
200	9	A Well, I'd be open to the suggestion that if the
D.C	10	design of a structure was such that it wasn't really
.Hot.	11	anchored to the ground, but was, so to speak, on a raft
SILLIK	12	foundation which was designed to have strength exceeding
. 114	13	that of the material upon which it rests, that that would
MIGH	14	mitigate the effect of displacement on faults underneath it,
	15	. and after all, ships at sea feel earthquakes, because of the
RTER.	16	seismic motion, the seismic waves coming up through the
NEPO	17	water that jolt the ship. But there can't be anything
s.u.	19	like rupture under the ship in the water. It doesn't have
	19	any strength in that sense, any shear strength.
STR	20	So I think that that idea certainly can be
	21	carried over. One would want to, I suppose, test it at
e	22	various scales in the laboratory and give them the material
-	23	that one is dealing with. But it seems to me that it would
R	24	be quite a feasible engineering thing.
	25	Q Well, I understand the substance of what you've

ALDERSON REPORTING COMPANY, INC.

a3-18

25

	1	said to be that you would hope that would happen in an
	2	earthquake, but you wouldn't rely upon it happening?
	3	A I wouldn't rely on it, no.
	4	JUDGE GROSSMAN: Judge Foreman.
-	5	BY JUDGE FOREMAN :
- + 55	6	Q I was hoping that Dr. Grossman would follow up
	7	on one of the questions that he had raised concerning
	8	rates of slip, and it was my impression I think Mr.
240	9	Harding had pointed out that you were looking upon rates
D.C	10	of slip as slow rates, more or less continuous rates of
TON.	11	slip. But I'm not a geologist or seismologist, and you
Sum	12	will recognize that by my verbiage and my conceptual grasp.
a, us	13	So two things I ask:
NIG.	14	Bear with me, and also make your explanations
1144	15	such so that I can understand them.
RTER	16	But, anyway, looking at it from that point of
REFG	17	view, consider slip as occurring over a long period of
s.u.	19	time, in which the slip came about not only because of
E.	19	slow movements, but also because of abrupt movements in the
I STR	20	form of offsets, and if the period of time were long enough,
11	21	then one might be able to average things out and provide a
Ä.	22	number for the rate of slip.
-	23	Dr. Grossman had asked could one then draw
X	24	inferences or make estimates of rates of slip based on

topographical features, and he indicated the Vallecitos

ALDERSON REPORTING COMPANY. INC.

	1	Hills, and I'm asking you that in the context that that
	2	kind of parameter was used to estimate probabilities of
	3	the likelihood of probability of occurrence of events.
	4	In your mind, is that an appropriate way to
****	5	estimate slips, using topographic data?
-155	6	A (Witness Bolt) Just to clarify now your use
103	7	of the word "slip," if we could do that to start with. I
	8	was using slow slip to relate to motion along the fault
240	9	which does not involve earthquakes. You'll appreciate that.
D.C	10	I think when you formulated your question then, you wanted me
CTON.	11	to consider slip as the total displacement over long periods
SHIP	12	of time which would be made of two things:
a. w	13	One would be the slow creep that we were speaking
Inter	14	about earlier, and the other thing would be the offsets
	15	in earthquakes; is that correct?
ONTER	16	
KEP	17	
S. N.	19	
	19	
n sri	20	이 같이 있는 것은 것은 것은 것이다. 한 것 수 있는 것은 것은 것을 하는 것을 했다. 같은 것은
14 M	21	
•	22	이 같은 것은 것 같은 것 같은 것 것 같은 것 같은 것 같은 것 같은
2	23	
R	24	
	25	이는 것은 것은 것은 것을 해야 하는 것은 것을 가지 않는 것을 하는 것을 가지 않는 것을 하는 것을 수 있다. 같은 것은
		이 같은 것은 것은 것은 것은 것은 것을 가지 않는 것은 것은 것이 있는 것은 것은 것을 가지 않는 것을 했다. 이 가지 않는 것은 것은 것은 것을 가지 않는 것을 했다. 이 가지 않는 것은 것은 것

ALDERSON REPORTING COMPANY, INC.

end 3

JWBeach #4

1

2

3

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (203) 564-2345

340 7TH STREET, S.W.

19

19

20

21

22

23

24

25

A So for the purposes of this question, we want to take "slip" to be the sum of both of these things.

4 a Is that an appropriate way in geology --5 A. Yes. As I said before in answer to 6 Judge Grossman's question, I think you really can't 7 separate the two things. But having said that, if we 8 now look at the total amount of offset along a fault 9 and recognize it could be made up of episodes of creep 10 and episodes of very large displacements or small 11 displacements in smaller earthquakes, then I think that 12 it could give some bound to the rate of earthquake 13 occurrence. It could give a bound to it. You would 14 have to make assumptions about what the percentage of 15 the slip or the displacement that came from earthquakes 16 was as against the percentage that came from the non-17 earthquake deformation.

There is also the problem, which I am sure you have recognized, that the general area can rise and fall due to general areal strain which are not related to slip along faults at all.

Q.	General what kind?
A.	"Area," distributed over an area.
2	Area?
Α.	Area, in that sense, not up here (indicating)

4-2 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

5. 11.

JAG TTH STREET.

REPORTERS BUILDING, MASHTNCTON, D.C. 20024 (202) 554-2345

2041

So that -- but distributed over a region or an area. For example, there is evidence that the Sierra Nevada is rising slowly. The whole region, so to speak, is moving upwards. So that the reasons for levels of land, including mountains, to change are rather complicated.

Well, in your opinion is that parameter as we had described for estimating uplifts or rates of slip, is that an appropriate one to use in the calculations of probabilities? That is part one of the question. Is it used frequently?

A If it was tied down to a specific fault and a specific comparison of the levels on one side as against the other, I suppose it could be helpful and given considerable weight if it was to do just with the general hills where there could be many explanations. I personally wouldn't give it very much weight.

Q Let's turn to another area, the concept of seismic gap. Earlier at these sessions we heard that consideration of seismic gap wasn't terribly significant because the major earthquake that a seismic gap might predict was already a given in the considerations, for example of the design basis parameters. But I would ask of you: Is there enough credibility in the hypothesis of seismic gap that it should be considered in probability

ALCERSON REPORTING COMPANY. INC.

4-3 jwb

1

2

3

4

5

6

7

8

9

considerations? In other words, the fact that one might postulate there's a seismic gap in a given region, and one were attempting to determine the probability of a major event, should one factor that concept into the probability considerations?

A At the present time, Judge Foreman, I would not do that. The main reason is the case I already gave you. That is to say, in the Imperial Valley if that had been done, presumably the risk would have been lower than what it turned out to be, given that the fault ruptured in 1979 along the same path that it ruptured in 1940.

Now in a gap theory, one would say on the simple view of it, it has already ruptured therefore the risk is going to be higher to the north and the south. I think that has implications on public policy in meeting earthquake risks that I would not want to build into a system. It is an interesting theory. I think it may well be true in certain circumstances, but it has exceptions. Therefore, it is not appropriate, I think, in terms of any hazard mitigation from earthquakes to put it into the equation.

It could work the other way around. I think 0. it has been suggested at these sessions that there does exist a seismic gap, a time gap in the Bay area, if not

2042

ALDERSON REPORTING COMPANY. INC.

23

24

4-4 jwb

1

2

3

4

5

6

7

REPORTING BUILDING, UASHINCTON, D.C. 70024 (202) 554-2345

340 7TH STREET, S.W.

19

19

20

21

22

23

24

25

for the Bay Area for all of California, but it was suggested it applied to the Bay Area, and therefore the probability determinations or estimates that didn't consider it might well not be conservative at all in view of this sword of Damocles hanging over our head in a sense; if the seismic gap considerations were not considered.

2043

8 A Well, you see, I don't think one has to call 9 on it at all. What one calls on in terms of the 10 hazard from great earthquakes in California are the 11 geodetic measurements which indicate from triangulation 12 across the whole state that the Fairlon Islands, for 13 example, are moving north relative to Mt. Diablo at a 14 rate of some inches per year. So that one is not 15 relying on a gap theory, but is relying on very hard 16 measurements of strain building up in the rocks of the 17 crust of California.

Now that is very different from saying: Well, nothing has happened for awhile at place X somewhere in the world. It mightn't be happening because there is no strain building up. And I want to approach these things in a much more deterministic and firmer way.

Q I guess, then, it is not entirely clear to me what the meaningfulness of this concept of seismic

ALGERSON REPORTING COMPANY. INC.

4-5 jwb

1

2

3

4

8

9

10

11

12

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S.W.

344 TTM STREET.

20

21

22

23

24

25

gap is, either for political considerations, for alerting people that make policy to do something; or for considerations of design parameters as such.

A. No.

5 Q. The seismic gap hypothesis and its meaning6 fulness alludes me. I don't know whether you can
7 enlighten me any more on that?

A Well, I think it alludes me, too, Judge Foreman. As I said in an earlier answer to Judge Grossman, I think that where we are struggling say in the science is to say where should we put our instruments to catch a big earthquake.

As I am sure you have seen already, one of the great problems in this whole business, we could be much less conservative if we really knew what happened in an 8+ earthquake. A lot of the conservatism is built into the whole business because one wants to be quite sure that one is going to cover the whole possibility.

So that in our attempts in seismology to catch a big earthquake, we have to use anything that is available, and one of these things is the gap theory. So we say: Well, if we're going to go to the People's Republic of China, for example, which is happening now, and quite a number of seismological groups are working

4-6 jwb

1 with the Chinese -- you say: Where in their 2500 year 2 history have there been big earthquakes? But there 3 have been none for the last 300 years, say. And that 4 would be a place where you would maybe want to put your REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 instruments and spend five years of your life working, 6 rather than a place where there had just been a big 7 earthquake. 8 It seems to me that in that sense it makes 9 sense. 10 From the viewpoint of investigations? 0. 11 A Investigations; exactly. 12 I am changing the subject a little now. a 13 Frankly from my layman's point of view, I was absolutely 14 fascinated by the hypothesis in the analyses that led to 15 the inference that heavy buildings could divert faulting 16 from their foundations. 17 (Nodding in the affirmative.) A. 5. 11. 19 To me, it has many, many considerations a JAG TTH STREET. 19 aside from determining the hazard to the GETR structure. 20 A Yes. 21 a And one of the things that occurs to me is 22 that in an area of high seismologic activity such as in 23 San Francisco, there are many, many heavy buildings that 24 are built all through San Francisco. 25 A. Yes.

4-7 jwb

25

1 0. and if one were to place a measure of 2 credence on that particular hypothesis -- and now I am 3 asking you the question -- could one predict then that 4 any of the faulting would occur along the streets, REFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345 5 then, in between these buildings, since these buildings 6 would all divert? 7 (Laughter.) 8 Is that even in a minor sense, is that a 9 credible hypothesis? And following further, if indeed 10 heavy buildings on the proper soil conditions do divert 11 faults, why haven't people observed these say in 12 settings where there are heavy buildings? 13 Well, the reason that they haven't observed A. 14 them and wouldn't observe them in San Francisco is 15 because no faults have ruptured, generally speaking, 16 through cities, except in the case you mentioned with 17 the Bank of America. It is not thought that there S.W. 2 19 would be earthquakes hereabouts that involve faulting JAA TTH STHELT. 19 through San Francisco itself. The San Andreas Fault 20 fortunately is out at sea here. So it is not the case 21 that there will be faulting through the streets of 22 San Francisco. 23 Some of the photos that you see that look 24 like faults are the failure of the soils in the filled

2046

ALDERSON REPORTING COMPANY. INC.

areas, so that the streets look slumped as though faults

4-8 jwb

1 have run through them, but it is just the failure of 2 the foundation conditions. So I think that your 3 interesting speculation is not likely to be put to the 4 test. REFORTERS BUILDING, MASHINGTON, D. C. 20024 (202) 554-2345 5 But you tell me that the stadium of my a 6 alma mater is built on the Hayward Fault. 7 A That's true. There is an example. 8 Fortunately I did not know that when I went 0 9 to watch football games, or I wouldn't have enjoyed 10 them at all. 11 (Laughter.) 12 That is a pretty heavy structure, in many 13 ways. 14 A Well, yes, but the mass is distributed 15 around the seating, and so on. There are expansion 16 joints in it. As a matter of fact, when you go to the 17 next game there, if you go up to the top of the stadium 344 7TH STREET, S.U. 19 at the southern end you will find there was an expansion 19 joint. It was built in sections. It wasn't one coherent 20 structure, connected structure. You will find that that 21 particular expansion joint, which I suppose was a few 22 tenths of an inch gap when it was built, is now over an 23 inch wide and it is opening. So that as the fault slowly 24 slips, one part of the stadium is sailing past the other 25 part, fortunately at a very slow rate so it doesn't

2047

ALCERSON REPORTING COMPANY. INC.

4-9 jwb

1

2

3

4

5

6

7

8

3

10

11

12

13

14

15

16

17

19

19

20

21

24

25

affect anything. But there aren't very many examples.

A lot is said about hazard from fault rupture under structures, but fortunately there are not all that many buildings that are built across known faults. The winery is one example I gave you. The stadium is another at Berkeley. But for various reasons, people are usually aware of geological conditions in the fault zone and keep the buildings away from them.

0 I know you've been asked this, or I think you have been asked this, but I would like to hear it again. Is it a common belief among geologists that faults will be diverted from beneath heavy buildings? Or just haven't they given much thought to it?

A. I think there hasn't been very much thought given to it. It is certainly a belief that has been talked about, and I have been aware of it for many years, this idea; and in one form it has already been put into practice. There is a nuclear reactor in South Africa which the French constructed where, first of all, a concrete platform was poured on the rock, and then supports were put up with Teflon on them, and then another platform which the structures were built on was put on top of these Teflon slabs. The idea being not to avoid the effect of fault rupture underneath the structure because there are no faults there, but in the

ALCERSON REPORTING COMPANY, INC.

HEFONTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

5.11.

4-10 jwb

I

	1	shaking, the ground will shake underneath this platform
	2	and slip on the Teflon. So that that is a rather clever
	3	idea. I don't know whether we would be bold enough to
	4	do it, but the French certainly have done it to decouple
\$462-455	5	this heavy structure from the ground itself by having
	6	it on, so to say, slides or skids. Their engineers and
102	7	so on believe, the French, that that will work.
	8	Q Does it make sense to you?
. 204	9	A. Yes, it does.
D.C	10	Q Well, let me wander a little more. During
CTON	11	the course of these proceedings, I have learned a fair
NIIIS	12	amount. I have learned a little bit about the way
a, w	13	geologists and seismologists draw inferences, and a good
1	14	deal of that comes from drawing regression analysis
10	15	curves and then picking points off curves in order to
DRTEP	16	make predictions. And very often the magnitudes are
RCP	17	in some cases correlated with fault lengths and other
s.u.	19	things.
ert.	19	The question I would ask of you relates to
II STI	20	focusing. As I understand it, the concept of focusing,
11 00	21	or the idea of focusing has been a relatively recently
•	22	recognized phenomenon, whether it be a lens effect or
25	23	the acoustic effect.
R	24	In your mind, knowing that that phenomenon
	25	does occur, would that alter any of the correlations

does occur, would that alter any of the correlations

4-11 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.W.

JAG TTH STREET.

HEFORTERS BUILDING, WASHINGTON, E.C. 24024 (202) 554-2.45

that can be drawn, or any of the inferences that can be drawn from your regression analysis curves? By that I mean, knowing something about a possible event, and say focusing occurred here, and therefore it is not appropriate to draw inferences from this curve which contains information from events that had no focusing? What is the importance of focusing is what I am asking.

A Yes. I understand the question. I think that for the procedures that are used in estimating the maximum credible events that are involved in the kinds of hearings you are concerned with, it really doesn't have any implication at the present time, because in my view focusing is involved in every earthquake, whenever an earthquake occurs. That is to say, rupture occurs, there will be focusing.

So that every point around this rupture will be influenced in some way with this effect. In a very small zone at the front, the motions would have a factor in them which would tend to increase. In other parts all around there would be a factor which would tend to decrease them. But it is so difficult to separate this factor. We might be talking about 10 years, or way in the future, if it could ever be done.

But the only practical procedure is to pursue a conservative line; recognize that focusing is one of

4-12 jwb

2051

	1	many variabilities that is in the data; take the data as
	2	a whole; and then work with some bounds to the data
	3	depending on how critical the structure is. One of
	4	course doesn't take the smallest, or the mean, perhaps,
\$46	5	but something higher than that. I think there is no
	6	other way at the present time to treat it.
	7	Q This is by virtue of the fact that seismology
3. 6	8	and geology are relatively new areas of investigation
290	9	and one draws inferences empirically? One is collecting
9.6	10	data and then doing things with it?
GTON.	11	A. I would much prefer to, because of the great
Suth	12	complexity of the geological world as against the world
	13	you can work with in chemistry and physics and the
MIGH	14	laboratory, to stay as close as possible to the
3 80	15	observations.
HTI.F	16	Q I have another question or so, if you don't
NEFG	17	mind. I should say that this is entirely for my
RET. S.W.	19	education about geology, and I don't think it has
	19	meaningfulness in terms of our plant. But as long as I
IL STH	20	have you here, and you are so kindly answering my
11 0	21	questions, I will take a couple of minutes.
-	22	Am I right in reading that the Las Positas

23 24

25

Fault is a left lateral slip fault which is very unusual? Is that the fault that is a left lateral slip? Or all other lateral slip faults in the region are right lateral 4-13 jwb

siip faults? 1 2 Well, to tell you the truth, since I have A. 3 not studied the general detail of this plant from 4 the geological point of view, I'm not sure offhand NEFORTERS BUILDING, MASHINCTON, D.C. 2 024 (202) 554-2345 5 whether it's left or gith? 6 0 Mr. Harding, you would know that. 7 (Witness Harding) Dr. Herd mapped it as a A 8 left lateral fault; yes. 9 Now my question. In terms of its relating a 10 activity from the Las Positas Fault to the Verona Fault, Dr. Herd as I recall had indicated that there these 11 12 joined, and the fact that the Verona Fault is a thrust 13 fault and the Las Positas Fault is an "anomalous," and 14 I am putting quotation marks around it, is a strange 15 fault that somehow got shifted backwards compared to other faults in the area. In other words, the strains 16 17 that are existing on his area somehow screwed that one S. 61. 19 up. JAA TTH STREET. 19 Can you draw any information about the 20 meaningfulness of the proximity of those two faults with 21 respect to what's happening -- what might happen on the 22 Verona Fault, and I guess in terms of what might happen to the GETR? 23 24 A Well --Is the fact that this is so anomalous and 25 0

2052

ALCERSON REPORTING COMPANY. INC.

4-14 jwb

NEPONTERS BUILDING, UASHINCTON, D. C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

5.11.

JAA 7TH STREET.

this is a strange combination of geologic circumstances
make any difference?
A (Witness Bolt) Judge Foreman, you are the

one who is educating me, because I really am not aware of these relationships that you are talking about this morning, and I think that any comment I would make on this would be virtually worthless because I've really not thought about it at all.

Q Well --

A I am just not involved with the geology out there. I've just been involved with the seismological aspects, the occurrence of earthquakes and that sort of thing.

Q Well, maybe Mr. Harding? Are you in a position to speak to that? Or Dr. Jahns?

A. (Witness Harding) Let me start, and maybe
 Dr. Jahns will want to add something.

The Las Positas Fault is only unusual in the sense that it is a northeast striking left lateral slip fault in an area that is characterized by northwest striking right lateral slip faults. That is not an impossible situation, however. It can be argued that it is a part of a conjugate fault system which we see in other areas of the world.

25

I think what is more inconsistent in my view

ALDERSON REPORTING COMPANY. INC.

4-15 jwb

Ser A

	-	is the pattern of movement that has been observed on
	2	the Verona Fault itself. In this case, we have a
	3	fault which is nearly parallel to the Calaveras Fault,
	4	a northwest striking right lateral strike/slip fault.
3345	5	With that orientation in a similar stress regime, I
- 455	6	would expect that the Verona Fault would show a
1202)	7	considerable component of right lateral movement also;
424	8	it is a parallel fault. We don't see that. What we
C. 34	9	see is almost purely dip/slip movement. Where there is
· .	10	oblique slip movement on one trench, it might be to the
NCTON	11	left, and on another trench it might be to the right,
Illsv	12	but a very small component of oblique slip.
1	13	So to me, that is where the inconsistency
Inni	14	lies.
KS 00	15	Anot'er inconsistency is that at least in
ORTE	16	our opinion the evidence from the trenches does not
. KEI	17	indicate a direct connection between the Verona Fault
	19	and the Las Positas Fault. Where the Las Positas Fault
RELT	19	has been trenched, and it is known as some eight miles
TIL ST	20	east of the GETR in the southeast corner of the
1 001	21	Livermore Valley, I am not convinced that it crosses
	22	for example the Livermore Fault and several other
Her.	23	geologic features out there in order to make this
Ľ	24	connection with the Verona.
	25	Door that anguar your quastion?

Does that answer your question?

4-16 jwb

		1	Q Yes. I guess in view of the "anomalous"
		2	characteristics of the Verona Fault, can one draw many
		3	inferences about its future behavior, then, since the
		4	conditions there don't seem to explain why that fault
	****	5	has behaved so differently from the Calaveras Fault
	- 455	6	and from other faults in the region?
	1202	7	A I think the only way you can draw the
		8	inferences are to look at the geologic record that is
	. 200	9	on those shears themselves to see what has happened on
	0.0	10	those particular shears in the past, in order to try
	CTON.	11	to make some estimation of what is going to happen in
	1111S	12	the future.
	a. w	13	Q I see. Just from the data.
	NIGH	14	JUDGE FOREMAN: Thank you very much.
	S BUI	15	JUDGE GROSSMAN: Judge Ferguson?
	DRTER	16	JUDGE FERGUSON: Let's take a break.
	REPO	17	JUDGE GROSSMAN: We will take a 10-minute
end	s.u.	18	break.
JWB #4	EET.	19	
	II ST	20	
	11 11	21	
	Č ;	22	
2	1	23	
	X	24	
		25	

#5 ar5-1

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

5.11.

JAN TTH STREET.

2056 JUDGE GROSSMAN: Judge Ferguson? 1 BY JUDGE FERGUSON: 2 I have a few very brief questions. Q E Dr. Bolt, just to make certain that I understood 4 at least some of the general statements you made, you had 5 indicated that -- I'm speaking now about components of 6 acceleration, vertical vs. horizontal. You said many 7 measurements have been taken and you, I think, indicated 8 that it's your belief that the vertical is on the order of 9 .5 to .55 of the horizontal; is that correct? 10 (Witness Bolt) That's correct. A 11 Then you went back later to say that that's a 0 12 general statement, but there somewhere the vertical can 13 exceed the horizontal? 14 That's correct. A 15 And you pointed out if you included everything, 0 16 it comes out to be an average of about .6, that is the 17 vertical being about .6 of the horizontal; is that correct? 19 That's correct. A 19 And that would be a good number to use, I 0 20 suppose. 21 Do you know whether or not -- are you familiar 22 at all with the use that structural engineers make of these 23 two components of acceleration? 24 Well, I am in a general way, Judge Ferguson. A 25

ALCERSON REPORTING COMPANY. INC.

ar5-2

1 I do want to make one point which may have got 2 by when I was answering a question along these lines 3 from Judge Grossman, if you'll permit me. 4 He mentioned the number of cases where 0. 5. 20024 (202) 554-2345 5 vertical accelerations have been observed recently and San Fernando was mentioned. I want to make it clear that the 6 7 .12g or the 1.15g at Pacoima was, of course, not vertical 8 component. I think that might have given the impression 9 that that was an example of very high vertical component. 10 That was a horizontal component acceleration, and that REPORTERS BUILDING, MASHINGTON, 11 for the record, the big horizontal -- the vertical was 12 less in that case. 13 So far as specifically your question, I have 14 been interested over the years that, for example, in the 15 design of dams, it has been shown that the vertical 16 acceleration should be taken into account, but that it's 17 not a major concern for most dam builders, and that's S.W. 19 really only a recent result that some of my colleagues 344 PTH STREET, 19 at Berkeley have done by rather elaborate finite element 20 analyses. 21

23 24 24

22

25

I give the example because that's something I have been most familiar with. But it depends a good deal on the structure. It's really an engineering question as to whether you need to take it into account at all, and so that I can point to certain observations of ground
ars-s		2058
	1	motions, had the observations of one component relative to
	2	another, should be taken into account, whether they
	3	should put great weight on it and give it the full
	4	observational mean value, or whether it should be discounted
	5	or not, is really an engineering question beyond my
	6	competence.
182	7	Q I'm not really asking you to testify as a
	8	structural engineer.
200	9	A No.
D.C	10	Q We have had testimony in this hearing that
CTON.	11	generally structural engineers use about the figure you
Buth	12	gave, about .6 or 2/3rds of the vertical acceleration as
a. w	13	compared to the horizontal acceleration when considering
NIGH	14	structures, and I just wanted, if possible, to get your
2 80	15	view as a man in your area of expertise as to the meaning-
NETCH	16	fulness of that particular ratio.
NEW	17	Would you simply say that it's been your
s.u.	19	it's your belief that on an average about .6 of the
ET.	19	horizontal is equal to the vertical insofar as accelerations
II ST	20	are concerned?
11 11	21	A That's correct.
*	22	Q You did go on to say that you wanted to make it
	23	very clear that frequency had a very important consideration
R	24	when you're talking about accelerations, and you went
	25	further to point out that it is always true that the

ALCERSON REPORTING COMPANY. INC.

HEFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

5.11.

JAA 7TH STREET.

21

22

23

24

25

10

11

12

vertical frequency is higher than the horizontal; is that a correct statement?

A I wouldn't be of the opinion to say always, but
4 in most cases, that's true.

Q Could you tell us physically why that's the case?
A The vertical component usually is made up of
the meismic P-wave. I have to be a little technical. And
as you know, in an elastic media, there are certain kinds
of elastic waves that can propagate.

One is the P-wave, or the primary wave. The second is the shear wave, or the S-wave. And then there are the surface waves.

13 Well, the P-wave has a particle motion like 14 sound wave in air. That's to say it's compressions and 15 rarefactions. My voice is doing compressions and rarefactions. 16 So in the rocks the P-waves travel compressions and 17 rarefactions along the direction of propagation, so as 19 the wave comes up to the site coming up rather steeply, 19 the motion will be along the direction of the ray, and 20 hence vertical or essentially vertical.

So most of the energy that one sees on vertical component records is made up of the P-waves, at least in the early part of the record. But horizontal components, there you are dealing with transverse components of the ground, which is the shear motion of the ground. Apples

2059

	1	and oranges again. Different kinds of waves.						
	2	Q All right. I think that's clear.						
	3	Speaking now about the effect of these motions						
	4	on buildings, did I understand you correctly to say that						
	5	it's your understanding that buildings always amplify						
	6	motions?						
105	7	A I believe that unless the building is an extra-						
	8	ordinary construction with lots of damping in it, that would						
. 240	9	be the case, because the building is a frame structure						
D.C	10	well, I'm starting to qualify the thing. I'm generally						
CTON.	11	speaking of observations on frame structures such as this						
11IIIS)	12	building.						
a. w	13	When you have a frame structure, the rigidity						
NIGI	14	is less than the rocks, so the energy is coming in from						
2 00	15	the rocks and the soils underneath the structure. Here						
DATER	16	you have a rather elastic structure which is going to						
REP	17	sway very much more than the foundation does, and an						
s.u.	19	instrument on the roof will express these large motions.						
ET.	19	It is well known, both observationally and theoretically,						
us n	20	and engineers routinely calculate these things which agree						
11 PT	21	with the observations very personally.						
•	22	On the other hand, if one had a very rigid						
1	23	structure which was designed so that the general elastic						
R	24	properties were like the rocks underneath, then there						
	25	would be very little amplification of the motion. If one						

ALDERSON REPORTING COMPANY. INC.

ar56

1

2

3

4

REPORTERS BUILDING, MASHINGTON, D.C. 2002. (202) 554-2345

S.W.

344 7TH STREET.

21

22

23

designed a structure that had dampers inside it -- and that's been suggested, I don't know whether it's ever been done -- but in any event, these partition walls absorb a great deal of energy and a lot of shaking.

5 If one designed a building where there was lots 6 of opportunity for the energy to be absorbed by destroying 7 nonstructural elements, and so on and so forth, one could 8 conceive a case where at the top of the building there would be 9 less energy than there would be at the bottom, but that's 10 not the usual kind of structure.

11 0 What I was trying to get at is the basis for 12 your statement that buildings always amplify ground motion. 13 Is that really based on a logical argument such as you have 14 just given, or is that based on measurements that you might 15 be familiar with?

16 A Well, I'll just qualify the "always" there. I 17 said it in haste.

19 Generally speaking, the ordinary structural 19 kind of building will amplify ground motion. That is 20 based on both calculations structural engineers do, and that is based on the theory of mechanics, and it's also based on observations. Quite a lot of strong motion records have been obtained in the ground floors, intermediate 24 floors and on the roof of high structures, frame structures, 25 and they indicate a progression of amplitude of the

ar 5-7

1

	1	structures.
	2	Q Dr. Bolt, that's very helpful.
	3	Mr. Harding, let me make a statement, in all
	4	sincerity. I was ecstatic to see you here this morning. I
	5	did not know you were coming back.
- 455	6	(Laughter.)
	7	A (Witness Harding) Neither did I.
5	8	(Laughter.)
240	9	Q I hope this is not a fault, but I want to slip
D. C.	10	into this discussion of some material that Dr. Jackson
TON.	11	brought to us, In Dr. Jackson's testimony I'm not asking
SILLING	12	you to testify as regards his testimony I was just
. 14	13	very interested in a statement he made, and I was wondering
MICI	14	if you could shed any light on the statement. I'm going
a	15	to read Dr. Jackson's statement from his prepared testimony
RTER	16	on page 8. Dr. Jackson said:
REPO	17	"In the last few months, about 20 net slip
s.u.	18	determinations have come to our attention that
'n.	19	we are presently reviewing and will be able to
STR	20	discuss at the hearing if appropriate. We
111 0	21	understand that GE is reviewing the same data
	22	and plans to present the results of their
200	23	reviews at the hearing."
R	24	And, incidentally, this has to do with the San
	25	Fernando Valley event.

## 1 Have we covered that? 2 Yes. That refers to the measurements in the A 3 paper by Robert Sharp which we discussed at Livermore a 4 week or so ago. 140 7TH STREET, S.W. NEPONTERS BUILDING, MASKINGTON, D. C. 20024 (202) 554-2145 5 0 Those were the 20 new net slip determinations 6 that were made? 7 A They were new to Mr. Jackson; they were not new 8 to us, because we had included those in an analysis we did 9 some time ago, included them along with the other data 10 from Barrows and others. Actually, there were about 10 11 different papers to get information from. 12 0 Is GE doing anything further with those results? 13 No. What we did was what Dr. Reed reported A 14 on at Livermore, was to go back and look at those again 15 and see if it really made any difference to our original 16 analysis, which it did not, because they were already 17 included in the original analysis. 19 Very good. Well, that certainly helps clear 0 19 that up in my mind. 20 One final thing, Mr. Harding. I heard you use 21 the word "Verona Fault" this morning, and somehow I had 22 gotten the impression that you were a nonbeliever in the 23 fault. Am I mischaracterizing you? 24 I think I am still a nonbeliever in the fault. A 25 I see. You did, however, just recently this Q

morning make some attempt to show a lack of similarity in 1 response to Judge Grossman -- Judge Foreman's questions, 2 showed some inconsistencies between the Las Positas Fault 3 and the other fault, if in fact it is a fault. 4 Was that consistent? REPORTING BUILDING, MABIINGTON, D.C. 20024 (202) 554-2345 5 Well, the problem you get into when you have A 6 what is maybe an ambiguous situation, and you start to 7 investigate either possibility of what can occur, is that 8 as you go down either path, you sort of get trapped into 9 various assumptions. That's kind of the case that happened 10 with us assuming that the structures out here we were seeing 11 were in fact tectonic. 12 If we did, in fact, have the Verona Fault, then 13 you have to treat it as a fault, talk about it as a fault, 14 and try to examine it and try to characterize it as though 15 it is a fault. 16 I'm not sure, does that answer your question? 17 S.W. It does if you believe that all of these observa-0 19 THE TTH STREET. tions that you have referred to or you were referring to 19 when you were answering Judge Foreman's question could be 20 explained on your landslide hypothesis. 21 Yes. A 22 JUDGE FERGUSON: All right. I have no further. 23 BY JUDGE GROSSMAN: I have just a few follow-ups for Dr. Bolt with Q 25

ALCERSON REPORTING COMPANY. INC.

ar5-10		2065
	1	regard to Judge Foreman's questions and your answers to him.
	2	You indicated that one of the problems of
	3	basing a recurrence of earthquakes on the rate of slip
	4	would also relate to having to make an assumption with
	5	regard to creep as opposed to displacement because of a
2-155	6	tectonic event.
	7	Does this relate both to any model you would
3	8	use, and also to applying that model, if you were to apply
200	9	it to a particular event?
D. C.	10	A (Witness Bolt) That's quite correct. You'd
TON.	11	have to assume it in two places.
SHIII	12	Q Well, is there any general figure you could
. 148	13	assume that would apply worldwide?
DING	14	A I don't believe so. Of course, as I mentioned
Ī	15	also, one could seek a bound and assume at both places that
TERS	16	everything you saw was related to, we'll say, earthquake
KEFOR	17	offsets, and that might be helpful in those extreme condi-
	19	tions, depending on the criticality of the structure, that
5.	19	it might be a worthwhile thing if one wanted to be so
STREE	20	conservative.
E	21	O But could creeping, let's say 80 percent in one
utt .	22	place and 20 percent
-	23	A Ob. ves. it could vary all over the place.
a later	24	A on, yes, it could vary all over one place.
. `	25	regard to the Verona area?
	-	regard to the verona area.

ALSERSON REPORTING COMPANY. INC.

	1	A No.
	2	Q That South African example that you mentioned,
	3	that was an attempt or is an attempt, is it not, to make
	4	that reactor into a free-floating type of structure?
\$1.15	5	A Exactly.
- 155	6	Q That wouldn't have any applicability to GETR
1282	7	here, would it?
	8	A Well, I told the example not just because it's
. 20f	9	an interesting case, but because it does give an indication
. a.	10	that people take seriously the notion that one can decouple
CTON	11	heavy structures from the basic rock motions, and that's
MINS	12	an extreme example where it's engineered in, but it's in
a. w	13	the same line of thinking that if you have soft soil
NIGH	14	conditions and the foundations are right, that they
	15	will, so to speak, act as the Teflon. I mean the alluvium
DRTEP	16	will act as the Teflon and allow slip to take place, rather
MEPG	17	than moving that enormous mass by these ground accelerations.
s.u.	19	The fractures are easily taken out by the soft soils under-
ET.	19	neath, and that's where the slip will occur.
II STI	20	Q Would you consider the Livermore gravels to be
11 81	21	that kind of soft soil?
÷.	22	A It depends if they were waterlogged and just
No.	23	what the proportion of sand in them was. I'm not sure of
×	24	the details.
	25	Q In answer to Judge Foreman's questions, you

2066

ALCERSON REPORTING COMPANY, INC.

NEFORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

100 TTH STREET, S.W.

19

20

21

22

23

24

25

12

1 indicated that there was focusing in every earthquake, and 2 that that should be taken into account.

Would that be taken into account in making an assumption that whatever may be the expected the mean accelerations, they may well be 'xceeded in certain areas of the offset?

7 A Yes, one would work from the mean of this data
8 base that contains the effects of focusing among other
9 things, and then again depending on the case in question
10 when one is dealing with a particular site, build in the
11 conservatism after one has done that.

Q Now one final question:

13 One of the conclusions that has been presented 14 to the Board with regard to a probabilistic study of this 15 site was that based on a classical probabilistic study, 16 the chance of there being an earthquake of greater than a 17 6 magnitude on the Verona Fault would be no greater than 10<sup>-4</sup>.

From your experience in seismology, is there any area that you can tell us in which the chance of there being a greater than  $10^{-4}$  -- in which there is a possibility greater than  $10^{-4}$  that there would be a 6 or greater magnitude earthquake?

A That's a difficult question to ask me, Judge Grossman.

XXXXXXX

1

	1	Q Excuse me. Let me limit the area to basically
	2	the size area that we are talking about now, which is a
	3	near field area of the GETR site.
	4	A Oh, the near field area of the GETR site?
1	5	Q No, I'm saying the size. Is there any place in
45	6	the country in which there is an area of that size that
	7	you would consider basically the near field around the GETR
2	8	site, in which the probability is greater than $10^{-4}$ that you
3002	9	would have a 6 or greater magnitude event in any particular
D.C.	10	year?
TON,	11	A I have never conducted calculations so finely in
Sumo	12	any part of California. I just couldn't answer. I couldn't
. 144	13	answer affirmatively in this case.
PMI d'II na	14	Q Well, I know that you're not a probabilistic
	15	man, and I really just wanted to get your general observa-
RTERS	16	tion as to whether there is any sort of area that you could
REPO	17	say, well, the chances are greater than
. n.	19	A No, I don't believ∈ so. No.
Ŀ.	19	Q You don't believe there is any such area?
STHI	20	A No, I don't think so.
1 TTH	21	JUDGE GROSSMAN: Mr. Edgar?
Ē	22	REDIRECT EXAMINATION
	23	BY MR. ZDGAR:
R	24	Q Dr. Bolt, one basic point:
	25	There was discussion of the physics involved in
	1	같아서 같은 것 같은

2068

ALDERSON REPORTING COMPANY, INC.

	arš-	14	2069
		1	deflection of a fault around a structure. Is it your
		2	opinion that an engineering analysis of that phaseses
			would be feasible?
			would be leasible?
		1	A (Witness Bolt) Yes, I think it would be
	NE2-	"	feasible involving soils engineers together with structural
	554	6	engineers and geologists.
	(202)	7	Q And would you be willing in the hypothetical
	121	8	case to rely on that competent engineering analysis of that
	. 20	9	phenomenon?
	D.C	10	A Yes, I would.
	TON.	11	MR. EDGAR: No further questions.
end 5	SHING	12	
	. 14	13	
	DING	14	
	100	15	
	TERS	16	
	EFOR	17	
		19	
	ч. К	10	
	TREE	20	
	111 S	20	
		21	
		22	
		23	
	X	24	
		25	

JWBeach #6

1

2

3

4

5

6

JUDGE FOREMAN: Mr. Edgar, before you let Dr. Bolt go, I think I am speaking for the Board, but in any event I am speaking for myself. I don't think it was our intention in dealing with the two letters that you have, that you not have Dr. Bolt speak to your other exhibit, the Exhibit No. 47, "Seismicity of the Livermore Valley in Relationship to the General Electric Vallecitos Plant." Indeed, I am not sure what you had in mind in presenting that?

2070

MR. EDGAR: All I wanted to do was establish a foundation for several questions which had arisen in the record some days ago. In particular, the statement was made on three or four occasions that when Dr. Bolt did his study of microseismicity that there had been directions given to him to ignore the Livermore earthquakes.

Well, based on his testimony this morning, that is not in fact true.

The other purpose of having the document before everyone was to establish a basis in the record for the scope of Dr. Bolt's review, or role in connection with GETR. The report is in fact his role in the GETR review.

While we are at it, I marked it for identification, and I will now offer it into evidence.

7 8 9 10 11 12 13 14 15 16 17

NEPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

100 7TH STREET, S.W.

19

19

20

21

22

23

24

6-2	jwb		2071
		1	JUDGE GROSSMAN: Mr. Cady?
		2	MR. CADY: No objection.
		3	JUDGE GROSSMAN: Mr. Swanson?
		4	MR. SWANSON: No objection.
	-	5	JUDGE GROSSMAN: Admitted.
	- 455	6	(The document referred to,
		7	previously marked as
	30 62	8	Licensee's Exhibit No. 47
	200	9	for identification, was
	D. C	10	received in evidence.)
	TON.	11	JUDGE FOREMAN: As long as we have a few
	SHINK	12	more minutes of Dr. Bolt's time, I wonder if you
		13	could summarize that for us? Oh, I'm sorry, I don't
	DING	14	mean to you see, I'm not a lawyer. I'm not sensitive
	100	15	to these things.
	HTCH	16	You go ahead.
	REP0	17	JUDGE GROSSMAN: First I think we ought to
	s.u.	19	allow Mr. Cady and Mr. Swanson to have some more recross.
		19	and then we can do that.
	STH	20	Mr. Cady?
	371	21	MR. CADY: I have no questions, but Judge
	946	22	Foreman's question is a good one as far as asking
-	=	23	Dr. Bolt to summarize the paper
	R	24	JUDGE GROSSMAN: Mr. Swanson?
		25	MP SWANSON. I have be questione
			The Shanbon. I have no questions.

2071

ALDERSON REPORTING COMPANY. INC.

	-			6
<b>n</b> .		-	2.2	<b>n</b>
0				0

300 TTH STREET, S.W.

19

19

20

21

22

23

24

25

2072

	1	JUDGE GROSSMAN: No questions? Okay.
	2	JUDGE FOREMAN: I think I indicated, but it
	3	would be helpful to us if you could speak to this paper
	4	perhaps in the form of a summary of what you did, and
\$148	5	what your conclusions were?
- + 58	6	WITNESS BOLT: Yes. What I did was, together
1202	7	with Dr. Hansen, consult the data files that we have
0. 6. 24024 (3	8	at Berkeley on the historical earthquakes, and on the
	9	earthquakes that have occurred since instruments were
	10	first established in this part of the world. You may
TON.	11	be interested that that was in 1887 when there were
SHUNK	12	seismographs installed at Berkelev, and at Leek
	13	Observatory, and they were the first seismographs as
NIDING	14	a matter of fact in the Western Hemisphere to operate
In	15	and those stations have continued to operate since that
HTI.K.	16	time.
REPO	17	So that you can think of essentially from

the turn of the century we have some instrumental recordings of earthquakes in this area of interest. Before that, we have historical documents which summarize "felt" reports of earthquakes. So that we listed the historical earthquakes up to the turn of the century, and then coming into this century more and more instrumental results. That is factual information and that was presented in the form of a figure.

ALCERSON REPORTING COMPANY. INC.

6-4 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

344 7TH STREET, S.W.

REPORTERS BUILDING, UASHINCTON, D.C. 24024 (202) 554-2345

What we found was that -- that is Figure 1 of this report -- that the epicenters of these earthquakes were generally speaking scattered throughout the region with some exceptions. The Calaveras Fault Zone has a few earthquakes along it, no great concentration but there is a concentration to the west along a fault which is I believe the Hayward Fault further away from the site.

The Greenville Fault Zone is shown there, but we didn't plot on that the various aftershocks of the Greenville Fault sequence that we mentioned earlier today. It was -- they were just being worked up at the time in detail, and didn't really affect any of the conclusions. So that that Figure 1 represents what is the factual situation with regard to the location of earthquakes over the time period available to us.

We did discuss to some extent the problem of precision of these points. As one comes up to more recent times, the precision increases. And I think you have heard already testimony from Dr. Kovatch on this question of precision, and I agree with his testimony that if you go back to some of the earthquakes in the early part of the centry these points would only be able to be fixed because there were a limited number of stations within 10 kilometers or so; whereas, some of

ALCERSON REPORTING COMPANY. INC.

6-5 jwb

2

3

5

6

2074

the more recent ones where we have qu	ite a few seismo-
graphs, the number keeps changing. B	But we could say
back in 1979, anyway, perhaps 10 seis	mographs just in
the area of the map, one could locate	these events
within a kilometer or so. So there w	as an order of
magnitude improvement. That is part	of the summary.

7 As to the focal depths, we pointed out that 8 the focal depths of earthquakes in the area is rather 9 shallow and normal for central California. They are 10 in the upper part of the crust, generally speaking, 11 less than 15 kilometers and mostly less than 10 kilometers 12 deep, the focii. Of course most of these earthquakes 13 plotted here don't have ruptures that come to the 14 surface; that practically all, as a matter of fact, of 15 the symbols that are marked here would be associated 16 with earthquakes in which the fault rupture is many 17 miles beneath the surface, and it never comes to the 19 surface at all.

Then as to the focal mechanisms, we can't go back unfortunately and work out focal mechanisms in the early days because there aren't any stations, obviously. What we did was to give a number of cases which are shown on Figure 2 where the fault plane solutions can be made with some confidence.

In the cases that we showed where you get the

ALCERSON REPORTING COMPANY. INC.

REPORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345 JAN TTH STREET, S.W.

23 24

19

20

21

22

6-6 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.U.

JAA TTH STREET.

HEFORTERS BUILDING, HASHINGTON, D.C. 20024 (202) 554-2345

circles divided into four zones, when one has that kind of zonal pattern with white-black, white-black, quadrantal pattern, that indicates that the actual displacement on the fault was in a strike/slip mode; that the motion was essentially horizontal with slippage one side relative to the other.

So that the best evidence that we had on that was that these earthquakes anyway, some near the Tesla Fault, one near the Fault marked as the "Verona" Fault on here -- I must say, there was some difficulty from a seismological point of view in getting base maps for the epicenters because the geological mapping has changed rapidly in recent years. So a map even five years ago would be different from a map just a few years ago. I'm sure you've met that problem.

But in any event, it is marked on there as the Verona Fault. Th-t doesn't mean that I know, one way or the other, whether it is there or not. It means that it comes off a geological map that was available to us. And the earthquake A near to that trend was a right lateral strike/slip type of motion.

We were also asked to say something about the microearthquakes, whether there were any microearthquakes which were occurring around the facility. In recent years, there have been enough seismographs I

ALSERSON REPORTING COMPANY. INC.

6-7 jwb

1 think to detect earthquakes going down to magnitudes 2 about 2, or even a little less, which are classified 3 as microearthquakes, very small earthquakes, and there 4 was no indication of that. I did give it as -- or 344 7TH STREET, S.W. REPORTERS BUILDING, WASHINGTON, D.C. 24024 (202) 554-2345 5 we gave it as our opinion that the placement of 6 instruments just in the vicinity to detect even tinier 7 earthquakes wouldn't be very useful, because one was 8 presumably already dealing with guite large earthquakes 9 for lesign purposes, and they are therefore the 10 occurrence of magnitude 1 or magnitude 0 earthquakes, 11 I couldn't see would be very helpful. 12 That is my summary. 13 JUDGE GROSSMAN: Thank you. 14 BY JUDGE FERGUSON: 15 Just one quick question for my information. 0 16 I wanted to ask about the measurement of vertical and 17 horizontal accelerations. Did I understand you to 19 testify earlier that in all or most cases that have 19 been measured, both the vertical and the horizontal 20 readings were taken? Is that correct? 21 (Witness Bolt) Yes. That's correct. A 22 2 Is it always the case? 23 A. It's always the case. Of course sometimes 24 one of the components doesn't work, and so you will see 25 sometimes gaps in the lists.

2076

ALCERSON REPORTING COMPANY, INC.

6-8 jwb

武

1

	1	
	1	Q But setting aside that experimental error
	2	A It's always there. The three components are
	3	always present.
	4	Q Even in very early measurements?
	5	A. Well, the earliest measurements go back I
- 455	6	think to about the Long Beach earthquake in the '30s,
1292)	7	and from the first the instruments were designed to
34 6	8	measure the three components of the ground.
240	9	JUDGE FERGUSON: Thank you.
D.C	10	JUDGE GROSSMAN: Before we dismiss the panel,
MOT:	11	there was again a motion of that Sharp Open File Report
SIITIK	12	by Mr. Harding.
	13	Mr. Cady, you have had a good night's sleep
MIGH	14	on that. Are you offering that?
Ind	15	MR. CADY: No, we're not, your Honor. I
RTER:	16	reviewed the document and the testimony by Dr. Kovatch
REPO	17	did cover it adequately in my opinion.
s.u.	19	JUDGE GROSSMAN: Fine. I would like to thank
ET.	19	the panel of persons who came here again, and I
STRI	20	especially would like to thank Dr. Bolt. The Board
1714	21	certainly appreciates the fact that you are a very busy
Sec	22	man and have taken your valuable time to come here for
H	23	this. Thank you.
X	24	WITNESS BOLT: Thank you, Judge Grossman,
	25	(Witnesses Bolt, Jahns and
		Harding excused.)
	1	

6-9 jwb

340 7TH STREET, S.W. NEFONTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

22

23

24

25

1	JUDGE FOREMAN: Mr. Swanson, I would like
2	to raise a point with you, and I may have some misinfor-
3	mation, but it was my impression at the very beginning
4	of our hearings here in San Francisco that you had some
5	discussion about the photographs of the excavation; and
6	that your people had looked at them, and had seen some
7	features that they had not seen before. Am I getting
8	that confused with the photographs in Trench T-1? I
9	thought that these were photographs of the excavation.
10	MR. SULLIVAN: There were in fact photographs
11	that were reviewed by, among others, the panel members
12	of our geology-seismology panel, and in fact I believe
13	it was Dr. Brabb who made a statement as to the current
14	interpretation of what they saw in the photographs. So
15	there has been testimony as to that, as well as
16	photographs of Trench T-1.
17	Now the photograph that was more recently
19	brought to the attention of the name! members wery
19	recently, was in fact the photograph of Trench T-1
20	TUDGE FOREMAN. It wasn't that there were
21	some concerns about seeing some new information on the

some concerns about seeing some new information on the photographs of the excavation? It seemed to me -- my memory is hazy here -- that you had spoken about a conversation with your experts that somebody indeed had seen some features on the excavation photographs, and

6-10 jwb

1

2

3

4

5

6

7

8

9

10

11

that you were going to have those reproduce? in a form that could better view those differences; and that you were going to deal with them at the hearing. I have heard nothing more. Am I wrong in this whole series of events?

MR. SULLIVAN: Yes. I think there might be some misinterpretation. To my recollection, there was at least one statement by Dr. Brabb that there were some features observed in some, I guess reproductions of t the photograph which led them to question the -- and again I am recapping what I understand -- I understood earlier that they had thought there were two probable faults, but that when they had had an opportunity to look at the photograph itself and more carefully examine it, what they saw on the photograph they realized that some of the features show --

> (Mr. Sullivan and Dr. Brabb confer.) MR. SULLIVAN: Just a moment.

MR. EDGAR: I can address it in terms of my understanding. If one looks at the SER of May 1980 there is a statement in the SER to the effect that the NRC Staff had USGS review the foundation excavation photographs. At that time, it was felt that there was a probable fault under the foundation.

Subsequent to that time, Dr. Brabb reviewed

ALDERSON REPORTING COMPANY. INC.

19

19

20

21

22

25

NEFONTINS BUILDING, MASHINCTON, B.C. 20024 (202) 554-2345

23

S.W.

JAG TTU STREET,

6-11 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

DAD 7TH STREET, S.W. REPORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

better quality photographs. The stuff he had to work with wasn't of high quality, and at the June ACRS meeting he indicated that he had downgraded his assessment from "probable" to "possible."

During my cross-examination of Dr. Brabb, he testified to that effect, that he felt it was possible. There was one other set of photographs that came into the record which were Staff Exhibits Nos. 5-A and 5-B, which was not the foundation excavation, but rather photographs of one location within Trench T-1.

So that is where I see the record. JUDGE FOREMAN: I see. Well, that may well straighten me out.

MR. SULLIVAN: We agree with that statement. I am told that I -- I guess I didn't accurately state the -- I didn't get through it, but as far as I got I had not accurately stated the evolution of those photographs of the excavation. Indeed, the testimony you heard of Dr. Brabb was based on his viewing of a print that was made up from the negative that was taken of the excavation; that earlier they had seen a poorer quality photograph.

JUDGE GROSSMAN: Did Mr. Edgar's statement clarify the entire situation?

ALTERSON REPORTING COMPANY. INC.

6-12 jwł	- 1	2081
	,	MP SUILLTUNN. It was accurated use
		MR. SOLLIVAN: It was accurate; yes.
	-	JUDGE FOREMAN: Thank you.
	3	JUDGE GROSSMAN: Would the structural panel
	4	please
****	5	MR. EDGAR: Yes, sir. I believe they are
-53	6	ready.
	7	Whereupon,
	8	GARRISON KOST,
240	9	DWIGHT GILLILAND,
D.C.	10	and
TON.	11	HAROLD DURLOFSKY
at the	12	resumed the stand and, having been previously duly
NAS .	13	sworn, were examined and testified further as follows:
DING	14	BOARD EXAMINATION (resumed)
1100	15	HUDGE GROSSMAN: We loft off westerday with
2	16	Tudge Forgugen in the midst of his suprisation
CF-ONT	17	Sudge rerguson in the midst of his examination.
	"	would the panel please identify itself again,
s.	181	the individuals on the panel?
RELT	19	WITNESS KOST: My name is Garrison Kost. I
n st	20	am with Engineering Decision Analysis Company, Palo
	21	Alto, California.
•	22	WITNESS GILLILAND: I am Dwight Gilliland.
2	23	I am with General Electric Company, Pleasanton,
K	24	California.
	25	WITNESS DURLOFSKY: I am Harold Durlofsky.

ALDERSON REPORTING COMPANY. INC.

5-13 jw	ъ	2082
	1	with Structural Mechanics Analysis.
	2	BY JUDGE FERGUSON:
	3	Q Let's resume not guite where we left off
	4	yesterday, but as a continuation of the testimony that
1	5	we have just had.
- 155	6	This guestion is directed to you. Dr. Kost
	7	You I think have heard the testimony that has been
5	8	given at least by Gr. Bolt, and I am not asking you to
240.	9	comment necessarily on his testimony. I am asking you
D.C.	10	to give me your opinion again just so that I am clear
TOM.	11	and the record is clear.
OHINS	12	This has to do with amplification of
WA .	13	accelerations, both vertical and horizontal Vesterday
DING	14	I believe in response to Judge Grossman's question you
In	15	testified that it was your belief that vertical
ATERS	16	accelerations would not be amplified.
REFO	17	I followed that question when I began
	19	speaking with you by asking you again whether or not
5	19	you felt vertical accelerations would be amplified by
STRI	20	building structures. You gualified your answer and
1	21	said that in some cases it could, but for short buildings
	22	it probably would not be there would be no amplifica-
-	23	tion.
X	24	Have I correctly characterized your
	25	testimony?

ALCERSON REPORTING COMPANY. INC.

6-14 jwb

22

23

24

25

2083

	1	A (Witness Kost) I think that is generally
	2	true. When we talk about amplification of horizontal
	3	and vertical accelerations, I think we have to keep in
	4	mind in that question exactly what type of a building
-	5	or a part of a building that we are talking about. If
- 195	6	we first consider the vertical accelerations, what I
	7	had in mind in a fairly stiff building such as we have
34 (3	8	here, it is that the vertical accelerations would not
200	9	be amplified greatly.
0. C.	10	Now to me I will qualify and explain what
TON.	11	I mean by that. It would not be amplified more than say
SHING	12	1-1/2 or 2 times the input accelerations. My concern in
	13	first responding to your question was that perhaps we
MIN	14	were thinking about isolated long-span beams which are
In	15	very flexible in a vertical direction, and which can be
RTE:#:	16	amplified. We don't have that situation in the concrete
REPO	17	core structure of the reactor building.
5.4	19	The question of vertical accelerations in
THI STREET.	19	the amplification of the vertical accelerations is one
	20	that has been discussed for many years in the engineering
	21	profession. In general, the building codes, conventional
50	-	

The question of vertical accelerations in the amplification of the vertical accelerations is one that has been discussed for many years in the engineering profession. In general, the building codes, conventional building codes, have excluded any consideration of vertical amplification. This is still the case today.

However, in the nuclear industry, there began to be a concern about the possibility of vertical

ALCERSON REPORTING COMPANY, INC.

6-15 jwb

ACFORTERS BUILDING, MASHINGTON, D.C. 2002- (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

344 7TH STREET, S.W.

amplification and vertical motions, and because of this concern the consideration of this amplification was incorporated in the design, as we have done in the GETR plant.

Q What is the basis for the concern by nuclear contractors?

A I think the concern is the desire to more accurately represent the response of buildings in earthquakes.

Q Okay. You did, I think -- and I am referring to your testimony of yesterday -- you did point out that the structure that we are concerned with, namely the GE Test Reactor, was one where you did not think vertical accelerations would have very much significance. Is that a correct statement?

A. Yes, that is correct.

Q And this is based on your analysis of the structure? Your computer analysis of the structure? Is that also correct?

A It is based on several things here. First of all, I would like to point out that we did indeed use vertical motions as the input to the structure. Those were indeed amplified somewhat as you go up the structure. That is, the motions at the operating floor, which is the highest floor on the concrete structure,

ALGERSON REPORTING COMPANY. INC.

6-16 jwb

1

2

3

4

MEPONTERS BUJIDING, MASHINGTON, D.C. 24024 (202) 554-2345

14

15

16

17

19

19

20

21

22

23

24

25

S.W.

JAA TTH STREET.

are amplified above those which are input. However, the stresses induced in the structure due to the vertical accelerations themselves are very low, on the order of a few psi.

5 Similarly with the piping systems, the primary system, which is part of the reactor pressure 6 7 vessel, those analyses and evaluations include the effects of the vertical accelerations, as well as the 8 9 horizontal. And as I recall, when we did the original analyses of the primary system, the reactor pressure 10 11 vessel, we did the first analyses with the system as is, 12 without any additional restraints in order to determine whether there was a need to add the restraints. 13

And as I recall, the displacements were primarily in the horizontal directions -- that is, the displacements of the piping systems were primarily in the horizontal directions since, as is the case with most piping systems, they are well supported in the vertical direction and they tend to be unsupported in the lateral direction.

So my conclusion was that the forces induced in the piping system were primarily due to the horizontal motions. So this led me to the statement that the vertical accelerations were not significant also for the piping system.

ALDERSON REPORTING COMPANY, INC.

6-17 jwb

	1	Q What I am trying Did you have something
	2	you would like to say?
	3	A. (Witness Durlofsky) I just wanted to make a
	4	general comment, that the response of a building depends
	5	on the input of course, but it also depends on the
	6	stiffness of the building. And the building has .
	7	different stiffnesses, and different modes.
	8	Generally, it is most flexible in the lateral
240	9	direction, and it is most stiff in the axial vertical
0.6	10	direction. And that is why you see little response in
CTON,	11	the vertical direction, and significantly more response
100	12	in the lateral direction, which is what Dr. Kost has
a. w	13	found in his analysis. Th-t is the usual case.
NIGH	и	Q But, surely we con conceive of buildings
	15	where that of course would not be the case?
DRTER	16	A Oh, certainly; yes.
REPG	17	Q Surely. Yes, we will get to stiffnesses
s.u.	19	and those matters in just a moment. But for the time
LET.	19	being, I just wanted to make sure that I was clear on
AT 111 111	20	what we were seeing yesterday.
	21	While we are on the subject, and since we
	22	did talk about it with Dr. Bolt it was his testimony
	:3	that based on information that he has, vertical
×	24	accelerations were about .6 times the horizontal
	25	acceleration. We have had testimony earlier in the

2086

ALDERSON REPORTING COMPANY. INC.

6-18 jub

I

	1	hearing that structural engineers use a factor of
	2	about two-thirds. Is that correct?
	3	A. (Witness Kost) Yes.
	4	Q. Could you tell me, Dr. Kost, where that
****	5	comes from, the two-thirds' figure?
-+55	6	A. The two-thirds I believe is probably equiva-
100	7	lent to the .6 figure that Dr. Bolt guoted.
	8	Q The magnitudes are about the same, but I am
. 244	9	asking about the origin of the two-thirds.
D.C	10	A. Okay. It is my understanding that the
TON.	11	two-thirds factor is based on an analysis of peak values
SHIIK	12	for a number of historic earthquakes. That is, the
	13	horizontal and vertical accelerations were compared
IDINC.	14	and the ratios calculated from those records.
-	15	In other words, the data base is the same
RTERS	16	that Dr. Bolt was referring to? Is that correct?
REFO	17	A I suspect it's the same: and it's also the
S.u.	19	same as Dr. Hall was referring to several days ago
É.	19	As a structural engineer, do you use the
STRI	20	two-thirds' rule?
111	21	A Yes.
JAC .	22	0. Did you use it in the analysis you did for
X	23	this structure?
	24	A Yes: that's correct
	25	0 Okay. I had a question for clarification and
		, one, I had a question for clarification, and

2087

ALGERSON REPORTING COMPANY, INC.

6-19 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

19

19

20

21

22

23

24

25

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

344 7TH STREET, S.W.

it is on page 3 of the testimony, your testimony. I am just a little confused about a number. Perhaps you can clarify that number quickly for me.

(Pause.)

That seems to be an incorrect reference, but let me ask the question. This has to do with vibratory ground motion and fault displacement.

My understanding is that General Electric proposed certain maximum values for the vibratory ground motion and fault displacement. The NRC proposed certain values for the maximum vibratory ground motion and fault displacement. And based on my reading, the NRC had proposed a maximum vibratory ground motion of .6g with a fault displacement of one meter; and General Electric proposed a .3g.

16 Did you later analyze it based on the NRC 17 recommendation of .6g?

A The structures and systems have been analyzed for the NRC criteria for both the Calaveras and the Verona Faults.

Q So that is for the .6g? Is that correct?A. That's correct.

Q All right. That's fine.

Now I hesitate to start this line of questioning since it is so close to 12:00, but let me

ALDERSON REPORTING COMPANY. INC.

0	20		- ala	
0.	-20	<u> </u>	WD	
-				

ask a short question that may have a short answer.

You have just said that the systems were analyzed based on a .6g maximum vibratory ground motion. Your seismic triggers are qualified to a .5g. Is that correct?

end JWB #6



340 7TH STREET, S.W. NEFORTERS BUILDING, WASHINGTON, D.C. 24024 (202) 554-2345

#7 ar7-1

	1	A (Witness Gilliland) Yes, that's correct.
	2	Q How was that figure determined or selected?
	3	A The .5g is a value that was given us by the
	4	manufacturer. As you may recall, the seismic triggers
\$htt-455	5	actuate at about .01g. They are set to actuate at that
	6	point. They then no longer are required to remain functional.
	7	Once that action occurs, no subsequent action is
29 42002 ·	8	demanded of the seismic switch, so that while the qualifica-
	9	tion of that particular unit would not necessarily say
P.C	10	that it would survive a .6 shaking, it doesn't have to.
CTON,	11	Q We have used the word "qualified" or instruments
NINS/	12	being qualified, materials being qualified, and I have a
a. w	13	few questions regarding that, and as I ask those questions,
NTEKS BUILDING	14	would you be good enough to remember to tell me who in
	15	fact did the qualification?
	16	Let's begin by talking about the qualification
REP	17	of the seismic triggers.
5. W.	19	A That was performed by the vendor. That informa-
EET,	19	tion that we have noted is from the vendor.
u s.r.	20	Q I see. I would say that as I was reading
10 37	21	through this testimony, you make reference to several
•	22	references, and they are the Licensee's exhibit references.
a the	23	I must apologize for not having read all of those references,
R	24	so perhaps some of my questions are answered in the
	25	meferances, but nevertheless I will ask the questions so

ALCERSON REPORTING COMPANY. INC.

I

	1	that it will get in the record this way.
	2	(Board conferring.)
	3	JUDGE GROSSMAN: Why don't we adjourn until 1:15.
	4	(Whereupon, at 12:03 p.m., the hearing
***	5	was recessed, to reconvene at 1:15 p.m., this
- + 55	5	same day.)
	7	
	8	
. 240	9	
9.0	10	
eraw,	11	
Widey	12	
a, w	13	
High	14	
12 196	15	
ORTER	16	
HE.	17	
s.u	19	
ALLT,	19	
TI ST	20	
12 84	21	
-	22	
A Contraction	23	
×	24	
	25	
		사실 그는 것 같은 것 같

ALDERSON REPORTING COMPANY. INC.

ar7-3	1	2092
	1	AFTERNOON SESSION
		ATEMOOR SESSION
9462	-	(1:15 p.m.)
	3	Whereupon,
	4	GARRISON KOST,
	5	DWIGHT GILLILAND, and
- + 55	6	HAROLD DURLOFSKY
	7	resumed the stand as witnesses on behalf of the Etcensee and
5	8	having been providually duly sucre ware evenined and
244	9	having been previously duly sworn, were examined and
D. C.	10	testilled further as follows:
	11	JUDGE GROSSMAN: Judge Ferguson.
INCT	12	EXAMINATION BY THE BOARD (Continued)
ISVI		BY JUDGE FERGUSON:
REPORTERS BUILDING.	13	Q Gentlemen, let's continue where we left off
	14	before the recess.
	15	I would like to ask a few questions, if I may,
	16	concerning some of the material contained in your testimony
	17	on page 22. Let's take a look at page 22 of your prefiled
s.u.	19	testimony. Do you have that in front of you?
5	19	A (Witness Gilliland) Ves sir
STRI	20	A (MICHESS GIIIIIANG) 165, 511.
711	21	Q GOOd.
ute	22	Yesterday I believe we were talking about
-	-	vibratory motion and its effect upon the plant. We
2	-	identified the fact that one of our concerns was that the
X	24	control rods remain seated under any motion, any unexpected
	25	motion. We did discuss the fact that it's very unlikely
		이 것은 것은 것은 것은 것은 것을 알려야 하는 것 같은 것은 것을 다 있었다. 것은 것은 것은 것을 하는 것은 것을 하는 것을 수 있다. 것은 것은 것은 것을 하는 것은 것을 하는 것은 것을 하는 것을 수 있다. 것은 것은 것은 것을 하는 것은 것을 하는 것은 것을 하는 것은 것을 수 있다. 것은 것은 것을 하는 것은 것을 수 있다. 것은 것은 것은 것을 수 있다. 것은 것은 것은 것을 수 있다. 같은 것은 것은 것은 것은 것을 수 있다. 것은 것은 것은 것은 것을 수 있다. 것은 것은 것은 것은 것은 것은 것은 것은 것은 것을 수 있다. 것은 것은 것은 것은 것은 것을 수 있다. 것은 것은 것은 것을 수 있다. 것은 것은 것은 것은 것은 것은 것을 수 있다. 것은 것을 수 있다. 것은 것을 수 있다. 같은 것은

ALDERSON REPORTING COMPANY. INC.

ar74		2093
	1	that the motion of these rods would be significant in the
	2	case of an earthquake.
	3	I'd like for you to tell me, if you can, as
	4	briefly as you can, what the analysis you refer to in the
**	5	middle of page 22 was that you performed to assure that
2-45	6	the control rod assemblies will in fact not be forced out
	7	of the core by seismic motions.
2 2	8	(Panel conferring.)
240	9	A (Witness Gilliland) I just wanted to make sure
B. C.	10	I had all the right information.
Í	11	The analysis was done by General Electric
SIIIE	12	personnel, personnel who are no ally involved in vibratory
a. w	13	motions in core components, and they were given a response
HIGH	14	spectrum by Engineering Decision Analysis Company, who
2	15	had previously determined what the response spectra were
DRTER	16	for the third floor of the building.
NEP	17	Now this is an elevation considerably higher
S. E.	19	than the control rod assemblies are, but we chose to apply
err.	19	that because we felt it would be very conservative.
II STI	20	That was then given to these persons in GE and
11 00	21	they did a calculation, a vibratory analysis, and I do not
<b>•</b> ••	22	know the details of the methods employed, but it was a
X	23	calculational evaluation, and they determined that the
	24	amount of movement, given the excitation via the response
	25	spectra we gave them for the third floor would cause the

ALDERSON REPORTING COMPANY. INC.
control rod assemblies to move a very small amount. 1 I can't recall the amount of movement as a 2 function of damping value, but it was quite small, an inch 3 or two. 4 REFORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345 The control rods moved an inch or two? 5 0 6 Yes, an inch or two, that's my recollection. A And the damping value -- I don't recall it, either. 7 I'd 8 have to look. 9 Okay. Could you -- if you're looking at page 0 22, there is a reference 13 given there. Would it be your 10 feeling that the details of what you have just said is 11 contained in that reference? 12 No. The reference, reference 13, has to do with 13 A an evaluation that was done regarding the issue of can you 14 get some collection of circumstances that would allow you to 15 withdraw because of electrical short-circuits and so on. 16 17 0 I see. 5.11. So their evaluation in reference 13 is that one. 19 A 340 TTH STREET. (Witness Durlofsky) I can comment on the type 19 A of analysis that GE did. I'm somewhat familiar with their 20 21 procedures. 22 Usually what they do -- I'm sure what they did in this case -- is to do a time history analysis of the fuel 23 rod response. That's opposed to a spectra analysis that 24 we normally do on the building, the hull. 25

1 The time history will give them the displacement 2 for any time during the seismic event that they are 3 considering, during the earthquake that they are considering. 4 I'd also like to say something in response to a NEFONTERS BUILDING, MASIGNCTON, D.C. 20024 (202) 554-2345 3 question that you raised yesterday, a little belatedly, on 6 the question of whether we do any testing. The analytical 7 methods that we use are well-founded on tests. 8 For example, these fuel rod response analyses, 9 GE does an extensive amount of fuel rod testing on their 10 shake machines, where they will actually put fuel rod 11 assemblies on the machine and simulate an earthquake motion, 12 and correlate that with analyses that they have done. 13 I think this morning it was indicated that there 14 is very strong correlation between the methods we use, using response spectra, and test results from shall machines. 15 16 It's very difficult to instrument something and wait for an 17 earthquake to happen for a couple of reasons: S.W. 19 Normally the earthquake won't have sufficient JAA 7TH STREET. 19 response associated with it that we can get good measurable quantities out of it; whereas if we take it and put it on a 20 shake machine, take a prototype structure and mount it on a 21 22 shake machine, we know we are putting enough energy input to get the response. So that's normally the way these 23 24 things are tested. I think I can understand that. 25 0

1 Do you feel that's how Mr. Gilliland came up with 2 an answer of about an inch as a result of this test . n 3 the prototype machine? 4 Well, I think that was done by analysis, but the A NEFONTERS BUILDING, PASIFINCTON, D.C. 20024 (202) 554-2245 5 analysis was correlated to tests that were run. 6 0 I see. 7 GE at San Jose regularly performs both those A 8 analyses and those tests. The normal procedure would be 9 if you have a computer code that does one of these things, 10 you try to correlate against some specific test results. 11 That's very comforting to know that that in fact C 12 has been done. 13 Mr. Gilliland, did you want to say anything 14 further on that point? 15 (Witness Gilliland) I was looking to see if we A 16 had brought that document. We have not. But if you need 17 that information, that is if you want more information, I S.W. 19 can have it here tomorrow. 344 7TH STHELT. 19 Well, I'm not requesting it at this point in time, 0 20 All right. A 21 I'd like to turn briefly now to the reactor 0 22 vessel itself. In your prefiled testimony, you indicate that 23 24 this vessel is centered by three struts; is that correct? 25 That's correct, near the top of the vessel. A

2096

ALCERSON REPORTING COMPANY. INC.

1 Right. And you indicated that one of the struts 0 2 was found to be inadequate and you replaced it. Could you 3 give us a little background as to why that action was 4 necessary? HEFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 A (Witness Kost) I think I can respond to that. 6 As we explained in one of the sections of the 7 testimony here, we analyzed the reactor pressure vessel 8 and the associated piping and equipment. 9 Part of the output of that evaluation was the 10 forces in the various braces, and we found that the stress 11 on that particular bolt was excessive, and we replaced it 12 with a larger bolt or a higher strength bolt. 13 I assume these struts are placed uniformly around 0 14 the vessel; is that correct? That is 120 degrees apart, 15 something of that type? 16 A I think not. Just one second. 17 As I recall, on a clock they would be at 5.4. 19 12:00, 3:00 and 6:00 o'clock. 344 7TH STREET. 19 I see. So they are not uniformly placed? 0 20 That's correct. A 21 I see. Which one was replaced? Maybe you can 0 22 tell me, if you're more familiar with the analysis, what 23 was it about the analysis that showed more stress on one 24 of the struts than the other two? Was it the way -- well, 25 why don't you tell me why there was more stress on one of

ar7-9 2098 1 the struts rather than the other two, recognizing, of course, 2 that they are not symmetrically placed. 3 Without looking at the actual geometry, if it A 4 were the strut that was at 3:00 o'clock -- which I think it 20024 (202) 554-2345 5 was -- then in that case resisting seismic loads along 6 the axis of the strut, you only have a single strut. 7 However, for the other two, you have two struts 8 which resist the load. 9 Was there an obstruction that would prevent Q REPORTERS BUILDING, PASIFINGTON, D. C. 10 strut at 9:00 o'clock? 11 I'm not sure. Just one second. A 12 (Panel conferring.) 13 A (Witness Kost) These struts were part of the 14 original design. 15 I understand that. Q 16 And I don't know why there wasn't the additional A 17 one. S.W. 19 Okay. But just by increasing the strength of Q JAG TTH STREET. 19 one of the struts, you were able to solve at least the 20 stresses that you would predict theoretically; is that 21 correct? 22 A For that strut. 23 All right. Let's continue with the concept of Q 24 strengthening the structure to resist the increased 25 accelerations and increased forces.

1

	1	You say that a number of restraints were installed,
	2	and the question I have now is that one of the constraints
	3	or restraints that you had intended to install was a
	4	restraint to be placed on the underside of the canal floor.
	5	I'm on page 25, if that would be helpful. You said:
+ 55	6	"It is now planned to mount it on the
(20)	7	floor of the equipment room."
5 12	8	The statement is that one time you had planned
248	9	to place a restraint in one position, and now you have
D. C.	10	changed your mind, and I am not sure I understand why that
TON.	11	change was made. Could you help me?
Surre	12	(Panel conferring.)
. 14	13	A (Witness Kost) During the process of evaluations
IDING	14	here, one of the tasks was to evaluate the integrity of the
Int	15	canal floor, the fuel canal floor for the possibility of a
ATER:	16	cask-drop accident, where the cask would impact the base of
REP.0	17	the canal.
s. u.	19	Now Dr. Durlofsky knows more about the details
'n.	19	of that analysis, but one thing that we wanted to do is
STR	20	to preclude any possibility or to avoid any influence of
	21	the possibility of any spalling of the concrete on the
	22	piping systems. Thus, we did not hang the pipes from the
-	23	concrete floor, but supported them on the floor below.
R	24	Q Dr. Durlofsky, did you have something you
	25	wanted to add?

1 A (Witness Durlofsky) Not to that in particular, 2 but I do have a general comment I'd like to add. The 3 process of stiffening pipes, the way that works is to 4 essentially stiffen the overall pipe configuration so that REFORTERS BUILDING, PASHINGTON, D.C. 20024 (202) 554-2345 5 the frequency -- the frequency in your piping system is 6 raised. 7 Once ou do that, you effectively get less of a 8 seismic input from your earthquake, since your maximum 9 earthquake input tends to occur at well under 10 hertz, 10 and that's why most of these supports were added, both to 11 the vessel and to the piping, simply to raise the frequency. 12 This speaks somewhat to the question of vertical 13 acceleration. In vertical accelerations, we have a stiffer 14 member vertically than we have laterally, and that's why 15 we don't see the high acceleration values vertically that 16 we see in the horizontal directions. 17 I don't know if that confuses the situation, or 340 7TH STREET, S.W. 19 clarifies it. 19 0 No, I think that's helpful. 20 Sticking with the canal for a moment, on page 26, 21 you say in your testimony that: 22 "There are two leaktight containers to 23 assure water will remain over the stored fuel 24 elements, in the unlikely event that water is 25 drained from the canal."

2100

ALDERSON REPORTING COMPANY. INC.

ar/-12		. 2101
	1	I guess that's the purpose of the container
	2	configuration that you have now installed or plan to install;
	3	is that correct?
	4	A (Witness Gilliland) That's correct.
	5	Q The bottom of the canal, as I understand your
- + 55	6	diagram, is below the top of the reactor vessel; is that
	7	correct?
	8	A It's below the top let's see. Yes, it's
240	9	below the top of the reactor vessel.
D. C.	10	Q I see.
TON.	11	A But above the core.
SILLING	12	Q All right. Let me now move on to a postulated
. 14	13	event which you discuss in your testimony. You indicate
DING	14	that it is possible in an event to lose some water, and in
10	15	one of your diagrams you show what you estimate to be the
at the	16	level of the water, the lowest level that the water will
KCP0	17	achieve in the event.
s.u.	19	Is that level above that is, the level of the
ġ.	19	water in the reactor vessel is that level above or below
STR	20	the bottom of the canal tank?
1 714	21	Is my question clear?
et	22	A Yes, your question is clear. I have to do I
	23	think I have to do some arithmetic to answer your question.
R	24	What we are talking about, I believe, is the hypothesized,
	25	and at this juncture what the restraints on the primary piping

ar7-1	13	2102
	1	system, the nonmechanistic failure, double-ended pipe break
	2	of the piping in the primary system, which would drain or
	3	we have assumed, at least, a rapid draining of water from
	4	the pool to $5-1/2$ feet above the core.
1	5	Q Yes.
2-45	6	A And so the question is, at that point, what is
	7	its relationship to the top of the canal storage tanks.
÷.	8	Is that
2002	9	Q Well, that's a sort of intermediate question.
D. C.	10	But let me tell you what the final question is, and perhaps
.NO.	11	that will help you answer that.
ILINC.	12	In the event that you just described, such that
SAU .	13	the water level is 5, 5-1/2 feet above the fuel, would the
DING	14	canal normally be drained if the water were at that level?
100	15	A No, normally it would not be. The canal would
TERS	16	normally be full. In fact, the canal is always normally
KEPOR	17	full, and the only way one can get rapid loss of water from
	19	either of those two containers is to have the double-ended
	19	pipe break, which has the effect of reducing the pool
STRE	20	water level, Because there is leakage around the gates
3714	21	between the canal and the pool, there will be a reduction
	22	in canal height, because of that loss of water into the
-	23	pool. But there are no occasions operational in nature
R	24	in terms of normal operation in which the canal water is
	25	lowered.

ar7-14	4	2103
	1	Q I'm speaking more in terms of an abnormal
	2	situation like an event where the water above the core is
	3	5-1/2 feet.
	4	A Okay. Now in that circumstance, the water will
	5	drain from the canal to the pool at some rate, and there is
2-455	6	some leakage
	7	Q My question is, what then would be the level of
** (3	8	the water in the canal?
240	9	A You mean at the point where it's 5-1/2 feet?
D. C.	10	Q 5-1/2 feet above the core.
. NOT	11	A At that particular point, at the starting point
SILING	12	of this event, and you instantaneously drop the water 5-1/2
	13	feet above the core, the water level in the canal would
IDINC.	14	be at its normal operating height at the start of that,
in	15	which is about
ATER:	16	Q Yes, but let's speak about the end of that.
REPO	17	A Later?
s.u.	19	Q Yes.
E.	19	A I'll have to look.
I STR	20	(Pause.)
HT .	21	Q Mr. Gilliland, will it take you some time to
	22	do that? I don't want to rush you, but I don't want to
	23	really spend a lot of time on it, either.
R	24	A I'm sorry, I don't have it on the top of my head.
	25	It would take a couple of minutes for me to find that.

1 Q I wonder if you could keep it in the back of your 2 mind, and perhaps during a break you could give us that 3 answer.

A Yes, I'll do that.

9 The thrust behind this is that I understand from the design and the description of the design the important thing is if you are storing fuel in the canal, you want to be sure that it's properly cooled; is that correct?

ACFONTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

S. W.

19

20

21

22

23

24

25

JAA TTH STHEET.

10

A

4

That's correct.

11 I'm turning now to the fuel flood system, and you 0 12 go through a fairly detailed discussion of how that is to 13 operate. I'd like for you to enlighten me as regards your 14 analysis which showed that in an event, an earthquake 15 event, a long time period is required before makeup water 16 is necessary, and then you go on to indicate that that 17 makeup water is necessary at a relatively slow rate, 2 19 gallons a minute or something like that, as I recall.

Could you give us just a little background information on first of all why you feel the long time period is available for you to add water, and briefly tell us how you determine 2 gallons per minute rate?

A The long time period, some days -- I think our design value is five to seven days -- it was our assumption that in that period of time, one could effect a resupply of

2104

of these tanks, should it become necessary. 1 Let me interrupt fc: just a moment at that 0 2 point. I think your testimony sid seven days. 3 Why would it take that long? A 4 Q No, why do you feel it would take that long? REPORTERS WILLDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 What was the scenario? What had you assumed would happen 6 that would give you that amount of time? 7 Oh, I'm sorry. We designed the reservoir A 8 size, given the flow rate which we'll discuss in a moment, 9 such that it would give us that length of time. The flow 10 rate, the demand flow rate, is such as to allow us to have 11 those days to resupply, and that was one of the inputs we 12 put into the size of the reservoir. So we arbitrarily 13 picked a length of time that we thought would be one in 14 which we could resupply. 15 The assumption that you're making is that you're 16 losing water only by evaporation; is that correct? 17 5.14. That's correct, boil-off and evaporation. A 19 344 7TH STREET. I see. 0 19 And at that juncture, the only water that we A 20 are supplying is to the two containers that have the fuel 21 elements in them. 22 So this isn't really a catastrophic event that 0 23 you are thinking of, it's just sort of a shutdown of the 24 reactor and water being boiled off; is that right, as a 25

1 result of decay heat? 2 That's right. That's right. A 3 I assume other scenarios were investigated as 0 4 regards the way water could be lost; is that correct? REPORTERS BUILDING, UASHINGTON, D.C. 20024 (202) \$54-2345 5 A You mean from the two fuel containers, or at 6 other --7 No, I'm thinking primarily of the reactor vessel. 0 8 A Well, by the installation of the stand pipes, 9 which raises the water level should there be a leak in the 10 pool so that water remains above the core, and by the 11 installation of the restraints which will ensure that loads 12 will not cause loss of integrity of the reactor vessel, it is 13 our belief that it is reasonable to assume that the reactor 14 vessel will remain intact, and that is the assumption that 15 we have gone forth with. 16 Insofar as other mechanisms for the loss of 17 water, we -- I suppose there are any number, depending on S.W. 19 how one looks at it, we thought that by the use of this JAA TTH STHELT. 19 so-called double-ended pipe break for the one line in the 20 primary system, an immediate loss of water based on that flow rate, we thought that was a very conservative and 21 encompassing, enveloping assumption to make. So that 22 other kinds of water losses that one might postulate would 23 be at a slower rate than that one. 24 And so while there are other scenarios, we felt 25

2106

ALDERSON REPORTING COMPANY. INC.

3

24024 (202) 554-2345

KEFORTERS BUILDING, WASHINGTON, D.C.

S.U.

140 TTH STREET.

13

14

15

16

17

19

19

20

21

22

23

24

25

1 that was the most conservative one, and that's the reason 2 we employed it.

Q Thank you.

4 Dr. Durlofsky, going back to something you said 5 a moment ago, namely that all of the calculations or many 6 of the calculations are supported by laboratory experiments 7 or mock-up experiments, and thinking in terms of the 8 restraints that have been installed, could you tell me at 9 this time how many of the restraints that we see in the 10 testimony have in fact been installed, a rough percentage? 11 I'm not really asking for a number. Have all been installed, 12 or about half, or what number would you say?

(Panel conferring.)

A (Witness Durlofsky) Mr. Gilliland just whispered to me about 80 percent. I'll go along with that number. (Laughter.)

Let me say this: I didn't mean to infer that we specifically run a test for each analysis. What I meant to say is that there are generic tests that are performed. For example, the frame structure will be put on a shake table and subjected to simulated earthquake motion, and the frequencies will be measured.

Now those frequencies will be compared to analytical calculations to see whether the finite element procedures that we use are appropriate.

ar	7-19	2108
	1	Q But coming out of the analysis, if I understand
	2	it correctly, you have come up with recommendations as to
	3	where certain restraints should be placed on certain pipes;
(	4	is that correct?
	2 5	A EDAC did, yes.
	- 6	Q And the purpose of the restraints, as you have
	- 7	indicated before, testified before, is to increase the
		frequency vibration in the event of a motion of a pinet is
	2002	that right?
	- 10	A In order to understand that if I could refer
	ž 11	You to nace 43 in the lower right-hand corner of the page
	10111 12	there is a response spectra show
ard 7	12	chere is a response spectra shown.
e /	. 19	
6		
	THON	
	17 17	
	· · · ·	
	9	
	5 20 E	
	21	
	22	
No.	H 23	
7	₹ 24	
	25	

JWBeach

#8

1 0. Yes. 2 What one sees is, with increasing periods, A. 3 the period is one over the frequency. So there is a point at which the response is the greatest as you 4 HEFORTERS DUSIDING, UASHINCTON, D.C. 20024 (202) 554-2345 5 stiffen your structure and change your period when you get that maximum response point. And a large part of 6 7 the analysis then is to design your structure so that 8 you are not close to the maximum response in the 9 earthquake. 10 I think I can understand that, but that isn't 0 11 my question. My question is: Coming out of your analysis 12 you have identified certain places in the reactor 13 building itself where pipes should be restrained. 14 A That's true. 15 And that's the basis of one of the figures I 0. 16 see in your testimony. Is that correct? 17 A. I'm not --S.W. 19 A. (Witness Kost) I think I can answer that, JAG TTH STREET. 19 and the answer is "yes." 20 a Okay. Fine. 21 My next question is: If 80 percent within 22 the limits of uncertainty of the restraints have already been installed, was there a measurement, any measurement 23 of the amount of -- No, I think I will not pursue that, 24 25 because you cannot really measure the shaking of the

2109

ALCERSON REPORTING COMPANY, INC.

8-2 jwb

I

	1	pipes until the ground moves, and the ground hasn't
	2	moved yet, I presume, to allow you to check your
	3	calculations on that. So let me not pursue that any
	4	further.
1	- 5	I would like to go a little deeper in the
	6	plant and talk about the mat on which the plant rests.
	7	Your testimony says that that mat is 4'8" thick. Is
5	8	that correct?
240	9	A That's correct.
D.C.	10	Q Is chatimat exposed anywhere? Can you
TON.	11	actually see it? The building I know rests on it, but
Sutuk	12	is that the top of the ground floor?
	13	A. No. The top of the mat is about 20 feet
Intre	14	below grade, and there is no trench or pit whereby you
In	15	could view the mat.
RTERS	16	Q Let me direct your attention to page 12 in
NCP0	17	your testimony, Figure 7. Do you have that in front of
S.u.	19	you?
j.	19	A. (Witness Gilliland) Yes.
STRI	20	Q I see a marking there that says, "elevation
III.	21	546 feet 3 inches," is it?
er .	22	A. Yes, that's correct.
-	23	Q Is that the bottom of the mat? Or some other
X	24	point?
	25	A. That's the bottom of the mat.

8-3 jwb

1 I also see on Figure 7 a box that says, a 2 in which there are the words "experimental area" near 3 that mat. Is that clear? 4 A. (Witness Kost) Yes. HEPOHTERS BUILDING, PASHINGTON, D.C. 20024 (202) 554-2345 5 a Or the "process piping area," either area 6 there. I am just trying to get you to focus on those 7 rooms at the bottom there. 8 Low from your figure they do not rest on the 9 mat, but they look like they might not be 20 feet from 10 the mat. Is that incorrect? I am really asking, what 11 is the cloest observation point you have to the mat? 12 And from this figure, it appears to me to be either the 13 bottom of either of those rooms that I just described. 14 (Witness Gilliland) In terms of interior A 15 access, I believe that is true. The thickness of the 16 concrete that you see below those spaces is marked as 17 you nave indicated, "process piping area," and "experi-344 7TH STHEET, S.W. 19 ment" area is about a foot-and-a-half thick, the concrete 19 there. And then the mat lies below that. 20 a Okay. So the mat is a foot below the bottom 21 of the floor of those rooms? Is that correct? 22 A. Yes. Yes, in excess of a foot. 23 0 That's fine. 24 (Witness Kost) We have used the term "base-A. 25 ment floor slab" to denote that floor that is immediately

2111

ALDERSON REPORTING COMPANY. INC.

8-4 jwb

	1	below each of those rooms you are pointing out.
	2	Q One foot above the mat? Is that correct,
	3	Mr. Gilliland?
	4	A. (Witness Gilliland) Yes. It is about a
	5	foot-and-a-half.
- 495	6	Q. The reactor floor slab, did you say?
(202)	7	A (Witness Kost) The basement floor slab.
	8	Q The basement floor slab. Very good.
300	9	Has any member on the panel ever seen the
D. C.	10	basement floor slab. visually actually seen that first-
TON.	11	hand?
SHERE	12	A Yes.
. 114	13	A (Witness Gilliland) The basement?
DING	14	0 Vac
a	15	Ver The top surface of it
TERS	16	The top surface of it.
KEFOF	17	y The top surface of it. Good. when was the
=	19	last time you saw that basement floor slab, Mr. Gilliand?
	19	A It is recently, within a rew weeks.
STRE	20	g Good, You also, Dr. Kost?
3711	21	A. (Witness Kost) Not so recent. I think it
apt	2	has probably been a year since I have been in
-	23	Q. But you have seen it, visually seen it?
A Start	24	A. Yes.
	25	Q My question is: As you walked over that
	-	basement floor slab, have you ever seen any cracks in

ALDERSON REPORTING COMPANY. INC.

8-5 jwb

1

ť

1

	1	the floor slab? Large cracks, small cracks?
	2	A. (Witness Gilliland) I was trying to think of
	3	any small cracks. There are no large cracks. I don't
	4	recall seeing any. I didn't get down and look closely,
2345	5	but I don't recall having seen any. Those floors are
- 455	6	mostly not painted, so the concrete is accessible for
202)	7	that kind of a view
	8	Q I see.
. 24	9	A but I recall seeing none.
. a.	10	Q What about the exterior wall ring? I think
GTON	11	that is what it is labeled as?
VSHID	12	A. "Ring wall."
ю. н	13	Q Have you ever noticed any cracks in the ring
1011	14	wall?
8	15	A No, I have not. But again, I haven't looked
ONTER	16	at it carefully. There are no large cracks, and I don't
ACT N	17	recall having seen any small any cracks.
. s	19	4. (Witness Kost) I don't recall, either, but
ALT.	19	I would imagine there would be the normal surface
Es a	20	shrinkage cracks that you are always seeing in a
11 00	21	concrete wall or a concrete slab.
1	22	Q. Yes, I think I can understand that. I was
2	23	really trying to find out if there was a crack or cracks
×	24	large or small that, based on your expert opinion,
	25	would in fact be major cracks, cracks that would go
	1	

ALSERSON REPORTING COMPANY, INC.

8-6 jwb

1 through the structure. And both of you testified that 2 you have never seen any such cracks. Is that correct? 3 (Witness Gilliland) That's correct. A 4 (Witness Kost) That's correct. A REPORTING UNITAING, MASHINGTON, D.C. 20024 (202) 554-2345 5 Now, Dr. Kost, you are a structural engineer, a 6 and I assume you have seen many structures. Incidentally, 7 this ring wall was poured in place? Is that my 8 understanding? 9 A That's correct. 10 0 You've seen many structures. Is it not. 11 common to find cracks in poured-in-place walls or 12 structures as large, just from normal settling, normal 13 construction defects, normal events that you might just 14 expect to be there? 15 A. It's often the case that you do observe 16 cracks in walls due to settlement. That happens, 17 certainly, more frequently in the cases where you have 100 7TH STREET, S.U. 19 a structure that is supported on individual isolated 19 footings and the walls basically span between those 20 footings. 21 Let's focus on things that have a large base 0. 22 such as this building. 23 A. In these cases, the cracks are very rare, or 24 rare. 25 Is that from good construction technique, good 0

2114

ALGERSON REPORTING COMPANY. INC.

8-7 jwb

1 2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

25

design technique? Or just by the nature of the geometry of the building?

I think it is more by nature of the geometry. A. The reason I say that is that, for the mat type of foundations, the loads on the soi's are spread over a very large area, and the average pressure on the foundation soils are fairly low. And as a result, you would tend not to have as much relative displacement as you would when you didn't have the mat foundation system.

Yes. That's correct. I think I understand a that when you have a large area, or a large mat, the load is spread over that mat. But we have an unusual situation here. As I have been able to understand it, we have the mat which is fairly thick, four feet eight inches you say, but sitting on one side of that mat or on one-half of that mat is this massive concrete shield around the reactor. Would you think that the mat is so constructed to make the forces uniform on the mat with large mass of concrete sitting on one-half of it?

340 PTM STREET, S.W. 22 23 24

HEPORTERS BUILDING, UNSHINCTON, D.C. 20024 (202) 554-2345

No. It would not be uniform. Certainly there would be some deformations in the mat, just as the structure exists today, which would tend to produce higher soil pressures underneath the walls which are supported by the mat.

8-8 jwb

0

C

1

1	Q I see. And yet we see no cracking at all?
2	At least you have not observed any?
3	A That's correct.
4	Q Before leaving that point and I don't
5	want to dwell on it why do vou think that is the case,
6	Doctor assuming there are no cracks, assuming that
7	if there were any there you would have seen them?
8	A. Is the question why I don't think
9	Q No. Why do you think the case is as you
10	have observed? Namely, no cracks in a building where
11	loads are certainly not uniform, and they are fairly
12	large. Was this Well, why don't you answer that
13	question, if you can.
14	A. I think we have said that we have not
15	observed cracks in the basement floor slab.
16	Q That's correct.
17	A. That is as far as I think I can carry my
19	statements.
19	Q. I'm giving you that. I am assuming you have
20	seen none in the basement floor slab. By that, you are
21	not suggesting there may be some in the mat, are you?
22	A. No, I'm not suggesting that. I'm saying I
23	don't know.
24	Q. Very good.
25	A. But the mat is very thick. I mean, it is
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 '9 19 20 21 22 23 24 25

2116

ALDERSON REPORTING COMPANY, INC.

8-9 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

340 7TH STREET, S.U.

REFORTERS BUILDING, MASHINGTON, D.C. 20024 (203) 554-2345

very thick. I mean, it is four feet eight inches thick. This will indeed tend to distribute the loads from the walls to a broader area, although not enough to make it ideally perfectly uniform loading. The mat is reinforced. There are reinforcing bars running in both directions which would tend to preclude cracking.

2117

I'm not sure that that answers your question. Q Do you think that that answers the question in your mind? Or maybe I shouldn't say it that way. Does that give you comfort knowing that we have such a massive mass of concrete sitting on one-half of a disk, and the disk has not cracked? Is that just due to the fact that it is well reinforced? And does that give you -- Is that comforting to you to know that?

A Well, yes. It is a well reinforced, very thick mat. The loads on the foundation are light. There has been no observed cracks in the walls that would indicate any type of relative deformation that would indicate that the mat is somehow cracking. I would think that if one were to envision, or to hypothesize cracks in the mat, there should be some other sorts of distress within the structure in the parts that we can observe. But to my knowledge, there isn't that, any distress.

25

0

Wel, let's leave that for the moment and

ALGERSON REPORTING COMPANY. INC.

8-10 jwb

20024 (202) 554-2345

UASUITICTON, D.C.

BUILDING.

REPORTERS

S. W.

JAN TTH STREET.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

move on.

Dr. Kost, I am not asking you to testify to things you're not aware of. I'm only trying to understand how much of the analysis is related to actual observation. Your testimony indicates that a great deal of analysis has been done, and I am only probing to try to understand the relationship between the analysis and life as it exists at GETR.

We turn now to a matter that I think you, Dr. Durlofsky, brought up earlier. That is, the whole matter of stiffness and damping coefficients. Now it is clear from your testimony that you have attempted to model this total structure. In the model you have used stiffness and damping coefficients as at least dericted in some of the drawing figures contained in your testimony.

Again I ask you to relate the numbers that you got, and I assume -- let me ask: Are these experimental stiffness constants and damping coefficients that you use? Or are they not measured values?

A. (Witness Durlofsky) They're a little bit of both. Let me explain -- Is this question addressed to me?

To anyone on the panel.

25

0

A.

Okay, I will start, and perhaps Dr. Kost will

ALCERSON REPORTING COMPANY. INC.

8-11 jwi			. 2119
		1	speak to it, too.
		2	There is a standard procedure from moving
		3	from a structure to a mathematical model. In this
		4	procedure, one taks into account the geometry of the
	\$40	5	structure, of course, and the material properties. The
	- 455	6	material properties are arrived at by tests.
	103	7	Q Maybe we can cut that short and get sort of
	24 (2	8	to your final answer, if you possibly can. I don't want
	340	9	to cut you off, if you feel that the background is
	0.C.	10	necessary, but try to shorten the background if you will.
	HOT.	11	A. Well, I am almost there.
	SHING	12	Q All right.
	. 14	13	A And so in building into the mathematical
	DING	14	model, one does have a constituitive relationship which
	100	15	is arrived at by tests.
	ATURE	16	0. So how did you get the damping coefficients
	NE1-01	17	and the stiffness constants that you used
	. n.	19	A Damping coefficients are
	5	19	0. Excuse me the damping coefficients and
	STRE	20	stiffness constants that you used in your model? Where
	3TI	21	did the numbers actually come from?
and With	ett .	22	A The stiffness coefficients come out of the
	=	23	analysis. One inputs the geometry and the material
	X	24	properties, and the program calculates the stiffness
		25	coefficients that it uses.
		1	

ALCERSON REPORTING COMPANY, INC.

8-12 jwb

	1	Q. I see.
	2	A. The damping coefficients are assumed. These
	3	are there is criteria that we use for an SSE
	4	condition, or an OBE condition that is, a safe
***	5	shutdown earthquake, or an operating basis earthquake.
- 195	6	These are standard values, conservative values that the
120	7	NRC commends, and that is generally what we will use.
3+ (3	8	A. (Witness Kost) I could comment on the source
240	9	of some of these numbers, if you wish. Studies have
0.0	10	been done at various times in the past to measure
NOT:	11	damping values in highrise buildings, for example, and
SUTIN	12	piping systems, duct work, cable trays, and so on. And
6. WA	13	that type of information has been collected, assimilated,
IDIN	14	and put forth in one of the Regulatory Guides which
Ing s	15	gives a set of damping values for different components.
HTER	16	Q I think I understand that. The thing that I
80.00	17	did not understand was how these numbers were actually
S.U.	19	arrived at for the building that is peculiar for this
I STREET,	19	particular site. It is my Well, let me ask the
	20	question this way:
111 0	21	Numbers from handbooks and Regulatory Guides,
34	22	as you have just suggested, are surely not gite specific.
-	23	Is that correct?
R	24	A. They are more general. That is correct.
	25	And if I had a stiffness coefficient for an

ALDERSON REPORTING COMPANY. INC.

8-13 jwb

I-beam, say, that stiffness coefficient would not be 1 the same if that I-beam were loaded one way versus a 2 beam loaded another way. Is that correct? 3 4 (Witness Durlofsky) No, that's not. It would A be the same, the stiffness coefficient would be. The PTERS BUILDING, UASHTIKTON, D.C. 20024 (202) 554-2345 5 load does not affect that calculation. 6 7 a I see. (Witness Kost) Do you want -- We could 8 A define "stiffness," what we mean by "stiffness 9 coefficient." Perhaps we are all visualizing something --10 No, I think I understand what you are 11 0 referring to when you speak of a "stiffness coefficient." 12 13 A Okay. 14 But what I had in mind, Dr. Durlofsky, was a perhaps how that beam would respond with a given stiffness 15 coefficient to a vibratory motion. For a given 16 Ha. vibratory motion, it seems to me the beam responds 17 S.W. 19 differently even with a constant stiffness coefficient, JAG TTH STHELT. depending on how it is supported. Is that not correct? 19 20 Yes. The supports are an important part of A. 21 the response, and the stiffness. 22 And that was the basis of your whole analysis a of the motion of the pipes? 23 Yes, it was. 24 A. Which enabled you to replace the restraints? 25 0.

8-14 jwb

240 7TH STREET, S. U. NEPONTERS BUILDING, WASHINGTON, D. C. 20034 (202) 554-2345

r

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

Is that correct?

A. Yes.

Q. So tell me again how the damping coefficients were obtained for this particular structure?

A Damping is a very difficult quantity to quantify. The usual procedure is to use reasonably conservative numbers that have been determined either experimentally or analytically. These values are just taken as a value when one assumes two percent, five percent damping, and introduces that into either the calculation of the response spectra that one uses, or if he's doing a direct integration procedure then his integration procedures will assume some damping quantity.

Q If you chose either five or ten percent, how could you be certain it was conservative or not conservative?

A By comparison with experiments, and the fact-well, I should say that one can't be any more certain than the values that one uses for the yield strength of steel. These are experimentally determined quantities, and basically empirical quantities.

Q But the five percent damping isn't experimentally determined. Isn't that correct?

A. Yes. Well, it would be. They would have done tests to determine -- these quantities are usually

ALDERSON REPORTING COMPANY. INC.

8-15 jwb

25

1 specified by the NRC or topical documents. If you're 2 analyzing a building, the codes will tell you what 3 damping values you should use and they, I am sure, give 4 you conservative numbers. KCFORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345 5 You're certain of that? 0 6 A. Yes. 7 What is the basis of your certainty there, a 8 Dr. Durlofsky? 9 Well, I am as certain of that as am if one, A. 10 for example, does a stress analysis and uses the yield 11 value for the material, that that is a conservative 12 number. This is the basis of our engineering calcula-13 tions. 14 0 All right. Continuing with the concept of 15 conservative values, let me ask you to turn your atten-16 tion to page 53 of your testimony. As I understand it, 17 in this part of your testimony you have indicated that S.W. 19 you have done both a linear analysis and a nonlinear JAG TTH STREET. 19 analysis, and you have found that in each case the 20 nonlinear analysis gives you more conservative values 21 than the linear analysis. Is that correct? I am 22 trying to remember now your testimony. 23 (Witness Kost) Right. The nonlinear analyses A. 24

produced less response than the linear analyses did, which indicated that the linear analyses were conservative. 8-16 jwb

1 2 The linear analyses were conservative? 2 A. Yes. 3 Okay. You have obtained forces from your 0 analysis -- and I am on page 53 of your testimony -- and 4 REPORTING DUILINING, MASHENGTON, D.C. 20024 (202) 554-2345 these forces you obtained from your dymatic analyses were 5 applied in a conservative fashion to determine internal 6 stresses within the concrete core structure. 7 8 Briefly tell me what that "conservative 9 fashion" is that you used in your analyses in applying 10 forces? 11 A. The forces that we are discussing on this 12 page were obtained from the mathematical model that is shown on Figure A-12 where the -- oh, I'm sorry, 13 14 that is page 51. In this case, we have obtained the forces at individual floor levels, basically the inertial 15 16 forces. 17 Now the model that was used to determine S.W. 19 the internal distribution of these forces within the JAG TTH STREET. reactor concrete core structure was a three-dimensional 19 finite-element model which divides the structure into 20 a number of smaller substructures, and these inertial 21 22 forces from the lump mass model on Figure A-12 were applied to the finite-element model at the discrete 23 24 floor levels. That is, they're applied as concentrated 25 loads at each floor level, rather than as they occur in

2124

ALCERSON REPORTING COMPANY. INC.

8-17 jw	rb	2125
	1	fact, which is a more distributed nature up and down the
end	2	height of the structure.
JWB	3	
#8	4	
1	5	
15	6	
	7	
:	8	
2002	9	
0.C.	10	
.NOT	11	
IIIIC	12	
INAS	13	
Ĩ.		
4110		
	15	
ONTI	16	
	17	
s.u	19	승규는 그는 것 같은 것 같은 것 같은 것 같은 것 같이 있는 것 같은 것 같이 없는 것 같이 않는 것 같이 없는 것 같이 않는 것 않는 것 같이 않 않는 것 같이 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 않는 것 않는
E.	19	
STR	20	
11	21	승규는 승규에 가 가장 것 같아요. 이 있
jer .	22	2012년 2월 28일 전 2월 20일
	23	
X	24	
	25	

#9 ar9-1

So is that the basis of your conservation, when 1 0 you say you apply them in a conservative fashion? 2 That's the basis of this statement here. There A 3 are other conservatisms in the finite element model that we 4 use to determine the stress, specifically in the region NUTONTURS BUILDING, MASHINGTON, D. C. 20024 (202) 554-2345 5 between the basement and the floor level. We have only 6 utilized the walls that are part of the reactor, of the 7 concrete core structure, and have excluded the remainder of 8 the ring wall in the stress analyses. 9 The forces that you got from your nonlinear Q 10 analysis were smaller than those you got from the linear 11 analysis; is that correct? 12 That's correct. It ranged from reductions of 20 A 13 to, as I recall, 30 or 40 percent, in that range. 14 I would like to discuss very briefly the analysis 15 of fault intersecting the base of the reactor structure. 16 Specifically I call your attention to Figure A-13 on page 17 S.W. 57. That discussion preceding and following that figure is 19 JAA JTH STRELT. an analysis, as I understand it, of what the effect is of a 19 fault intersecting the base of the building as shown, and 20 you drew several conclusions based on where that fault 21 might intersect the base of the building. If you can imagine 22 an angle formed by the base of the structure and the line 23 that represents, I believe, the fault in Figure A-13, 24 calling that angle phi, for example, is it not, or would it 25

ar9-2

25

	100	
340 7TH STREET, S.W. REPORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345	1	not be true that that angle is important in your analysis
	2	of the effects of the fault intersecting the base?
	3	That is, would not the effects vary depending
	4	upon that angle?
	5	A (Witness Kost) To make sure I understand, you
	6	have defined that angle as the angle between the horizontal
	7	plane and the plane of the fault?
	8	Q The strike of the fault, or the angle of the
	9	fault.
	10	A Okay. The angle could influence the analyses
	11	in two ways:
	12	First of all, for the case that is shown here
	13	in Case 1-B let me review this for a second.
	14	(Pause.)
	15	The reason I wanted to do that is to distinguish
	16	between the assumptions that we have made, and in both of
	17	these cases here. Cases 1-A and 1-B. we have assumed that
	19	the pressure on that wall is equal to what I mentioned the
	19	other day as the passive pressure. That's the pressure
	20	when you push a wall into a soil medium, and that's the
	21	maximum force that you can develop on that wall and itle
	22	function of the properties of the soil
	23	It's basically the failure the fame that
A. C.	24	would produce failure in the sail and the force that
		would produce failure in the soll, and we have applied that

force to both Wall A and B in the two separate cases that

ar9-3

REFORTERS BUILDING, UASHINCTON, D.C. 20024 (202) 554-2345

S.U.

144 TTM STREET.

12

13

14

15

19

20

21

22

23

24

25

are shown here, and therefore, since we have used this maximum force which is a function of the soil properties, there would be no explicit effect of the angle phi on the outcome of these analyses.

Now we have envisioned this force as a force perpendicular to the face of the wall. That is, we have these vertical Walls A and B, and if one had that force inclined at an angle, it would produce both a normal force and a frictional force on that wall. And the normal force is that component that produces the most severe bending stresses on the wall.

Therefore, using the maximum passive pressure on the wall encompasses the angles that one might envision. Q I think somehow we got off track.

A Okay. Sorry.

16 Q Let's go back. You are clear as to what I'm 17 calling angle phi, right? It's the angle between that 18 slanted line in Figure A-13. Is that fault?

A Show schematically, yes.

Q Between the fault and the base or the pad on which the reactor rests, the horizontal. Okay, I'm calling that angle phi.

Now I guess my guestion is: You have assumed that that angle phi is a certain value, and you have analyzed the effect of that fault intersecting the pad in

2128

ar9-4	1	
	1	different positions. In one case, it's on the far left-hand
	2	corner. In the other case, it's on the far right-hand
	3	corner, and then there are two intermediate cases that
	4	you discuss.
1	5	A That's correct.
2-155	6	Q Okay. Now my only question is two questions:
	7	What value of phi did you use in your analysis?
5	8	I'm not really looking for the magnitude of it, I'm
240	9	looking for the description. Where did it come from?
D.C.	10	A Oh, the range of values that were described by
TOK,	11	the NRC criteria are from 10 to 45 degrees.
SILING	12	Q And that's the only range they investigated; is
. 104	13	that right?
-	14	A That's correct.
1	15	Q Now you indicate under certain circumstances,
ATCAS	16	namely Case A-1, that there will be a pressure on Wall A,
MEP0	17	the ring wall, because of the fault intersecting the
. n.	19	base, as indicated. Now presumably that pressure will
5	19	vary, depending upon the value of phi; is that right? I
STRI	20	would imagine if phi were 10 degrees, that pressure would
IL.	21	be higher because you would be pushing more earth, so to
	22	speak. And when I say pushing more earth, I would mean
	23	the wedge of earth to the left of Wall A. If phi were, say,
X	24	45 degrees, the amount of earth in that wedge would be
	25	smaller; is that a correct interpretation?

I
	1	A That's a correct interpretation and, in fact
	2	and this is based on my discussions with Mr. Meehan about
	3	the properties of the soil in the failure plane the
	4	soil in this region would locally fail at a phi angle of
\$10	5	about 28 to 30 degrees. This is based on the properties.
354-1	6	So, in fact, the most likely situation that you
(200	7	would have on the left-hand side of the figure in Case 1-A
	8	is the fault beginning at the lower left-hand corner of
240	9	the structure, and the failure plane then would be a function
0.0	10	of the soil properties, and that would be at about 28
NOT:	11	degrees, and that is what gives you the maximum passive
SITT	12	pressure that I mentioned a minute ago.
a. WA	13	Q I see. One of the cases that you describe as
DING	14	that fault intersects the base of the reactor would lead to
100 5	15	a rotation of the building, of the structure, rotation of
RTER	16	the structure. And I'll try to be specific and tell you
REPG	17	what case that was. It was either Case B or C, I don't
s.u.	18	recall immediately. Do you recall?
ET.	19	A I think you are referring to page 60, Figure A-16
I STR	20	which is Case 2.
a 111	21	Q Yes.
er .	22	A And Case 2-B, to be specific.
2 (F)	23	Q Case 2-B would be the one that would cause the
X	24	building to rotate?
	25	A Counterclockwise on the page.
		방법 귀엽 집에 집에 걸려 가슴

ALBERSON REPORTING COMPANY. INC.

A state

ar9-6	1	2131
	1	Q What did you find the maximum value of that
	2	rotation to be for the cases you studied?
	3	A The maximum rotation would be for the case with
	4	the fault angle phi, as we defined before, is at 45 degrees,
\$162	5	and that angle and the maximum tilt or rotation would be, as
- 455	1	1 recall, 4 degrees.
	7	Q 4 degrees?
	8	A Right.
240	9	Q Let me describe a hypothetical case, and you
D. C.	10	tell me, if you can, what you think might happen. Let us
TON.	11	assume that the fault did intersect the base of the structure,
SHING	12	causing the rotation of 4 degrees, as you have suggested,
. 144	13	and at the time of that rotation and because of the rotation,
DING	14	you had a rupture of primary water such that the core
	15	is no longer covered by the normal depth of water; but that
TERS	16	you have no feedwater now other than perhaps your reserve,
0.1.18	17	your reservoirs at the top of the hill.
. r.	13	I'd like to know what you think the effect of
5	19	the tilt of the building would be as regards the level of
STRE	20	water that would remain above the core in the case I have
774	21	just described.
ate	22	I hope my scenario is clear. Is there any
	23	amplification I need to make, or do you have the picture
X	24	in mind?
	25	A (Witness Gilliland) I think I understand.

1

2

3

4

If you hypothesized -- if that's the limit of the hypothesis, and nothing happens to the primary system, this double-ended pipe break, one would expect the water level to remain pretty much as it is before the event.

If you used the assumptions that we did in evaluating this, the double-ended pipe break, then the pool level would drop. Our assumption is instantaneously. It wouldn't be quite that rapidly. And eventually --

9

0

20024 (202) 554-2345

REPORTERS BUILDING, PASHINGTON, D.C.

S.U.

140 7TH STREET.

To 5-1/2 feet?

10 Yes, to 5-1/2 feet. Above the core. And then A 11 eventually if you -- well, there is some conflicting 12 and complex issues here with respect to water loss from 13 the canal and the pool, but insofar as water supply to the 14 two containers, the reactor pressure vessel and the canal storage tanks, the supply would continue and all of the 15 16 fuel that's in either of these containers would remain 17 covered. The stand pipes are tall enough, of course, the 19 vessel is quite tall with respect to the location of the 19 fuel and the height of the canal storage tank with respect 20 to the length of the fuel is such that tilting of this 21 nature would still be provided, that the water would fully 22 cover these elements.

23 24

25

Q Well, that, of course, could happen that way. I was thinking of a more severe case, and I think it's something you could calculate very pickly, but I thought

ar9-8	1	2133
	1	perhaps you might have an estimate on top of your head which
	2	would be helpful. I didn't want to depend upon water filling
	3	the vessel from the canal or from the reservoir. I simply
	4	wanted to assume that there was 5-1/2 feet of water over
1	5	the core and you just tilted it 4 degrees.
- 155	6	Well, it's a calculation that's very simple. I
	7	won't ask you to do that now. But it is your feeling that
5	8	that tilt of 4 degrees would not uncover the fuel?
244	9	A No, it would not.
D.C.	10	Q Do you know how much water would remain?
, HOT.	11	A The fuel is 5-1/2 feet below that point.
SHIR	12	Q Yes.
. 14	13	A And we haven't calculated that value, but the 4
1DIN	14	degree tilt is a very small amount of change.
111	15	Q I understand.
att.	16	A So if I were to guess, it's still over 5 feet.
ACFO	17	It would be between 5 and $5-1/2$ , but I don't know the
s.u.	19	number.
i.	19	Q Well, as I said, I think it's a simple calculation
STR	20	that can be done.
	21	I saw little discussion of any damage that
. F	22	might result to the reactor vessel as a result of a seismic
	23	event. I assume you think none will occur; is that correct?
X	24	A That's correct.
	25	Q Because of the restraints that you have put in,

•

.

E

 $\sim$ 

ŝ

843 au

1.2

.

Se ...

· · · ·

.

2

200

\* 3

201 201

and the

**.** 

No.K.

nod.

ŝ

\$

	1	and you assume that nothing will drop on it?
	2	A That is correct.
	3	JUDGE FERGUSON: I have no further questions.
	4	Thank you.
-	5	JUDGE GROSSMAN: Judge Foreman?
- 455	6	BY JUDGE FOREMAN:
	7	Q I have a few questions. I'd like to start off
	8	with a simple one.
200	9	Dr. Ferguson had asked about your analyses
9.6	10	that dealt with the removal of control rods after they had
GTON.	11	scrammed, and how seismic events might influence that.
2010	12	Can you postulate a scenario as to how those
a, 14	13	control rods could pop out enough to withdraw and restart
MIGI	14	up the reactor? How is that a possibility?
ina s	15	A (Witness Gilliland) Our analysis indicates
RTER	16	that it is unlikely to the point of incredible.
KEPG	17	Q There is no likelihood of a vertical acceleration.
s.u.	19	just pushing them back right out again?
Ľ.	19	A No, no. I think the answer to your question is
II STH	20	no.
11. 0	21	Q Okay. So that in a sense you are being overly
	22	conservative by doing analyses to make sure they wouldn't
2	23	pop out, because it's really hard to see how they might.
R	24	A Well, that's right. It is hard to see how they
	25	would. However, the analysis was done to make sure that our

2134

r9-10		2135
	1	belief in this case was founded on something more than our
	2	opinion.
	3	Q I believe just let me check a page number
	4	here.
1	5	On page 3 of your testimony, Exhibit No. 22,
	6	in the first paragraph, there are listed all of the
	7	structures that are contained within the reinforced concrete
3	8	structure.
2002	9	A Yes, that's correct.
. c.	10	0 I am asking guestions like a lawyer: one thing
		at a time. I'll get to what I really want to know in a
TOUL	12	moment.
HASH	13	(Laughter )
ING.		What structures are outside of the congrete
d 11 m	10	protective harrier that are contained within this steel
182	10	protective barrier that are contained within this steel
PORT	10	containment building? Is there a listing of those? Of is
4. K	17	there a
s.	18	A I believe there is not. At least not in this
THEFT	19	document.
E	20	Q Is there a figure that we could look at?
2 860	21	A Well, I was thinking about that vertical section,
	22	if we can find it. Here is one. Let's look at page 12
A.	23	for just / moment. That would be Figure 7. The equipment
X	24	in which we are principally interested is inside the heavy
	25	concrete core structure.

4

ALDERSON REPORTING COMPANY, INC.

	1	However, there is equipment that's exterior to
	2	that in which we have an interest. One of these is the
	3	polar crane which is above the third floor level, and you'll
	4	see it in the upper part. It looks like let's see. I
*	5	see no label on it, but well, yes, there is, a 15-ton
1-455	6	crane, equipment handling, right in the center, the figure
1.0	7	near the top. That's a piece of equipment that's outside
2 4	8	that zone, and for which we have provided structural members
240	9	to catch it, should it derail in the event of a seismic
D. C.	10	occurrence.
TON.	n	Q What is the honeycomb made of? I never did hear
ONTING	12	what material it was made of.
. 144	13	A It's aluminum.
DING	14	Also on the third floor level is an _rticle of
100	15	equipment ve call the missile shield, which is normally
RTERS	16	over the pool during operation, and for some operations
KEP0	17	it is moved away to the right, as it is shown in the figure.
s.u.	19	There is also the fuel handling platform which
Ŀ.	19	is shown to the left, also on the upper floor. It is
STRI	20	used to speed the refueling and defueling operations.
111	21	There is also some experimental equipment at
	22	the third floor level. And, let's see and there's
-	23	some equipment, some experimental equipment that's in other
X	24	spaces, both on the second and on the first floor,
	25	associated with the experimental work that's performed at

ALDERSON REPORTING COMPANY, INC.

1

2

3

4

p. C. 20024 (202) 554-2346

REPORTERS BUILDING, PASHINGTON,

5.41.

19

20

21

22

23

24

25

JAA 7TH STREET.

the facility, but not with reactor operation proper.

So I think the major items of equipment are those that I have enumerated that are either on or above the third floor.

Q And those experimental areas, is it likely that
6 there ever would be any radioactive material?

A No, normally there is not. Once in a while
8 there is an experiment performed in which small quantities
9 of radioactive material are involved, that are cycled
10 into the core and out, and sometimes these spaces are used
11 for that; but normally there is not.

12 Of course, the experiments that are put into the 13 reactor, or adjacent to it, occasionally are radioactive, 14 in that fuel testing of a different type that's in this 15 reactor has been done at this facility, and sometimes that 16 material comes after it's been operated, and so it would be 17 radioactive. But in that case, that material is handled 19 inside shielded casks.

Q And none of your product -- by product, I mean your neutron exposed materials that you use for radiography or medical purposes -- is ever brought into that area, into the area outside of the reactor shield and kept there for any length of time?

A No, the normal location for them is either in the core, adjacent to the core, or in the canal, and when

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S. W.

344 7TH STREET.

1

2

they are moved, they are also moved in shielded containers. That is when they are moved outside the facility.

3 Q So that your designation of your steel structure 4 as a containment does not mean containment against radio-5 activity?

6 Well, it is, of course, an enclosure for all of A 7 the things that go inside In the normal operation, no. 8 There are some evaluations that have been performed that 9 are in our Safety Analysis Reports that have been forwarded 10 previously, both when the reactor first started, and when 11 the power level was changed in 1966, and also in a more 12 recent analysis set that we did in which there are some 13 accident assumptions made that take account of the contain-14 ment as a means for controlling release.

For the seismic event that we have under consideration, no, there is -- we have evaluated what modest amount of material would be involved, and if you assume that the containment does not maintain its integrity as we did for that analysis, it does not produce exposure rates of consequence outside the building.

Q I guess I was attracted to your statement and your qualification each time you said "not normally" would one find radioactive materials. In what sense are you saying that?

25

21

22

23

24

A Well, the principal focus of operation is to

ALCERSON REPORTING COMPANY. INC.

1

2

3

4

KEPONTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345

S.W.

19

20

21

22

23

24

25

AAA 7TH STREET.

produce radioisotopes, both for pharmaceutical purposes and for industrial purposes. One material in particular -two materials for radiography purposes, and then, of course, as I indicated, the irradiation and testing of fuel.

And the reason I can't say absolutely that there is never an experiment that involves radioactive material in these other experiment areas is that occasionally there is one.

9 We did a very low-level experiment, I believe,
10 for Berkeley, I can't remember, for the University of
11 California a number of years ago. And so rarely, but
12 occasionally, something like that will come along.

Any consequential level of radioactive material,
though, is not outside the zone, the canal pool.

15 Q You had indicated that indeed that might be the 16 case, and I may have misunderstood you, so correct me. 17 If indeed that might be the case that that would be contained 19 in a shielded cask?

A That's correct. These areas that are outside the shielded zone are occupied at various times by our personnel and, of course, it's not possible to have -it's not reasonable to have materials with high radioactive levels in those zones. They must be shielded, and they are.

Q The shielded casks aren't designed, positioned, supported, et cetera, to allow for a seismic event, are

	- 1	they?
	2	A Well, it depends, I suppose, on where they are.
	3	I can't answer your question well in regard to that. We
	4	didn't evaluate the casks in that relationship. They are
\$102	5	moved, counting all of the time that they are there, they
- 455	6	move relatively infrequently, and so they are in motion
102	7	relatively infrequently. They would be in one place or the
	8	other, the bottom of the canal, on the third floor, or
240	9	outside the building. Most of the time they would be in one
0.0	10	of those static locations, and we haven't done an evaluation
CTON,	11	for that.
stime	12	We are in the process of doing cask evaluations,
a. w	13	but that has to do with transportation.
IDIN	14	Q Dr. Kost, were you thinking of saying something?
ing s	15	A (Witness Kost) No, I wasn't.
HTER	16	Q Is the requirement of bringing your plant down
NEP.	17	to safe shutdown condition during a seismic event does
s.u.	19	that include allowing for or comparing or preventing release
ET.	19	of radioactivity offsite; or for that matter, even within
I STR	20	the confinement area that falls within that definition,
A 211	21	does it?
e.	22	A (Witness Gilliland) Well, what we did is to
2	23	take is to examine the situation as best we could see
R	24	it with respect to the reactor and by far the largest issue
	25	of concern has to do with the fuel elements themselves, and

4

5

6

7

14

15

16

17

19

19

20

21

22

23

24

25

5. 11.

AAA TTH STREET.

ALFONTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

we wanted to assure that their integrity would be maintained, and that's the focus of the effort and, in fact, I believe that we have done that.

There are some fuel capsules that are normally irradiated in the pool, and we did an evaluation for those capsules, should there be a loss of water and in particular an interruption of their integrity with this event.

8 We also assumed that these capsules which are 9 fueled within -- that is, these are fuel rods within c psules 10 -- we assumed the failure parts of that system in thc 11 analysis and the release of the material that had accumulated, 12 and this is a pretty modest amount of material, and 13 represented no consequencial release.

Now one of the things that will occur, and that we have hypothesized will occur, is the lowering of the level in the pool in the canal, and when you have the fuel elements that are stored in both those locations, or at least in our assumed scenario, we said the would be in both locations, the direct radiation is a point of concern for personnel inside the building, if in fact those levels of water did get out. And the length of time one would be there or could be there, would be restricted because of those exposure levels.

Q Repeat for me, or maybe I didn't hear it properly -- but bear with me, if you will -- your product

ALCERSON REPORTING COMPANY. INC.

MEPONTERS BUILDING, WASHINGTON, D.C. 24024 (202) 554-2345

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S. W.

JAG TTH STWEET.

1 as it's taken out of the reactor after having been exposed 2 to neutrons, how is that taken out and where is it stored 3 until it's ready for transportation?

A These materials are encapsulated for radiation,
of course, and placed in various locations in the reactor,
and adjacent to the reactor.

We have some facilities which allow for the removal of these isotopes during reactor operation through a canal gate -- through a gate that's between the canal and the pool. Those can be removed during operation. They are handled under water for the obvious advantages of the shielding of the water, placed in a cask, and the cask transported outside the facility. Because many of these products have short half-lifes, that's one of their large advantages in the use of certainly medical diagnostics. There is a great urgency in getting them out, getting them separated, and getting them shipped. So their time in that facility is very short once they are removed from the reactor.

These are the positions in the pool during the operation. There are other capsules that are placed in the core, and their access is only possible during reactor shutdown periods, which occur every two to three weeks in normal operation, and these, too, are of a similar kind, in most cases, where it is important remove materials

ALDERSON REPORTING COMPANY. INC.

	1	quickly, put them in the casks and ship them, to move them
	2	to our reprocessing facility and ship them to the
	3	processing facility. And so materials are both in the pool
	4	adjacent to the reactor, in the reactor. They are moved
\$162	5	to the storage canal mostly for transfer to casks.
- • • •	6	Occasionally they are held there for a longer period of
1202	7	time, and then they are transported in the casks out of
	8	the facility.
	9	Q You indicated that many of your materials
. B.	10	I guess it's molybdenum-99?
GTON	11	A That's correct.
VIIISY	12	Q have short half-lifes.
ю. н	13	A That's correct.
I	14	Q And therefore they are there for short periods
10	15	of time. But I don't think that's necessarily meaningful,
08761	16	because that particular batch may be there for a short
E.	17	period of time, but there are subsequent batches, even
s.e	19	though they are short-lived, that means there are still
RET.	19	high levels of radioactivity. Albeit each batch has a short
TI ST	20	half-life, there are high levels of radioactivity for a fair
11 86	21	amount of time there.
•	22	A That's correct. They are in a form and they are
A.	23	of a nature which does not provide you with other than
X	24	direct radiation issuance, so far as their radioactive levels.

25 Concerns with the fuel have to do if you interrupt the

KEFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

integrity of the fuel plate, for example. Here, in the 1 case of these materials, you are not faced with that same 2 issue. They do provide you with a radiation source which 3 if the water is lost or is partially lost, the level of 4 radiation is up and it adds to that because of their 5 presence. But that's the way it adds. It does not 6 constitute -- it isn't as if the material -- the material is 7 not loose, it is not free. It is encapsulated and sometimes 8 the material form in which it is makes it difficult for it 9 to be released, eveniff itewerenopent outtof thescapsule. 10

11 Well; Isthink Inunderstand; and I certainly Q agree that the primary concern is indeed, or are indeed 12 the fuel rods. There is no doubt about it. But I think 13 that at least I would like to ask you, because it seems 14 to me that it's a problem that if a seismic event should 15 occur while you were making transfers of relatively high 16 levels of radioactivity, that indeed there could be some 17 problems of dispersal of that material, perhaps if not in 19 the plant, exposing your personnel, certainly offsite, and 19 in safe shutdown or -- I don't know whether this would be 20 21 considered as part of safe shutdown.

23

S.U..

STREET.

112 000

22

25

It seems to me that provision should be made to deal with the situation wherein those materials are in transport, or if they are stored or the like.

ena J

JWBeach

25

C

#10

	1	What thinking have you done about that?
	2	A. The materials that are exterior to the
	3	reactor facility are and the transportation of them
	4	specifically has been given attention by someone else
sht	5	besides me in the organization, so I am not awfully
2-455	6	familiar with the details of that. I am aware that the
-	7	casks themselves are undergoing careful scrutiny and
2 1	8	evaluation, and in some cases testing to affirm that
240	9	they will meet the transportation requirements
D. C.	10	I don't know. I haven't locked at the details
.HOT	11	of that. My guess would be that given what appear to be
DITIN	12	very rigorous transportation requirements, that the cocks
. 1445	13	having met those, they would meet any earthquake demands
PING	14	wherever they happened to be
109	15	And the "transportation requirement" being
TERS	16	transportation from out of the reactor attain twolk
KEFOR	17	freight car however? I ar thisking I could be in the
	19	million transition time thinking I could envision
CT. 5	19	solution times wherein fortuitously a
STRF	20	Seismic event hight occur.
11.1	21	A Well, I think again
-	22	u is that possible? Or am I presenting a
-	23	scenario that is not at all likely?
N.C.	24	A. It is possible. If you can't pick your time
-	25	for the earthquake, so you of necessity assume that some
	-	or these events can be going on, some of these handling

2145

ALDERSON REPORTING COMPANY. INC.

10-2 jwb

1 operations. However -- and I am talking in genera 2 terms here, and probably if I did some digging I could 3 give you some better specifics. 4 My recollect is that the quantity of NCFORTERS BUILDING, HASHINCTON, D.C. 20024 (202) 554-2345 5 material that is involved in these transfers is small, 6 and the form in which it is doesn't provide a ready way 7 for it to be dispersed, even if you were to crush a . 8 capsule, which is hard to envision if it was inside a 9 cask. 10 But the major point I should make is that 11 my recollect is that the quantities of materials are 12 quite small in terms of the kind of hazard one might 13 consider for a site boundary for a reactor facility, or 14 for other kinds of facilities that handle radioactive 15 material. 16 0. It would be helpful if we could be reassured 17 that that really isn't a problem. JAG TTH STREET, S.U. 19 A. Let me see if I can find -- I have another 19 piece of homework to do at the break. 20 Well, if not at the break, at ome other time. 0 21 But I would like to see that dealt with. 22 A Okay. 23 And in the same vein of thinking about 2 24 radioactivity, aside from that which might be released 25 from the core -- again, these are lower levels and may

2146

ALSERSON REPORTING COMPANY. INC.

10-3 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

344 7TH STREET, S.W. NEPONTERS BUILDING, PASHINCTON, D.C. 24024 (202) 554-2345

not be catastrophic, but they could be of significance to the surrounding countryside, if not only for lowlevel health considerations if they got out at all, the psychological effects as were manifested after Three Mile Island. Those in themselves become very, very significant matters that one must think about.

So in the same vein, among other things that occur to me were those subsurface tanks in which you store your drain waters that leak out -- although they may not be leaking out now -- that you have. Now that you have those in sealed tanks, but certainly you will be having drain waters that leak out that are radioactive, that in turn you will be running through ion exchange columns to clear up those waters, and then the ion exchange materials which will be concentrating radioactivity. Are those dealt with in a f. shion that one can be quite comfortable that they won't be dispersed during the time of a seismic event?

Are you comfortable that that problem is dealt with?

A. I am comfortable that the resins that are in the tanks will almost assuredly stay in the tanks. I want to confer in a moment with Dr. Kost and Dr. Durlofsky to see if they confirm that they haven't done an analysis on the demineralizer tanks.

10-4 jw-

	1	As Dr. Durlofsky pointed out in a conversation
5462-455	2	we had earlier with respect to the underground tanks, if
	3	one wanted to pick a best location to try to be sure
	4	that tank integrity were maintained under these kinds of
	5	circumstances, you would probably put them underground.
	6	I know that doesn't guarantee that won't have a
	7	difficulty, but the changes are much improved by
	8	their location.
240	9	My reassurance comes in the fact that the
0.6	10	quantity of material is quite low. We did do an
GTON,	11	evaluation of if one were to release contaminated water
IIII	12	to the ground, and the exposure to a person who is at
a. w	13	the boundary. I think the 50-year exposure from that
NIT	14	I believe is in the neighborhood of 10 millirems total.
	15	Q For which isotopes?
DATER	16	A. That is for the collection.
REFG	17	Q For the total?
s.u.	19	A. For the collection that would be in the water.
ET,	19	And that takes into account distance, and the fact that
II STI	20	this is underground, and so on. But that is relative to
11 PL	21	exposure that a human receives in a year. It is quite
•	22	low.
2000	23	Q That happens to be my particular area of
X	24	interest, exposure to human beings, so I am aware and
	25	I am sensitive to those numbers.

2148

ALCERSON REPORTING COMPANY. INC.

LO-5 jwb

0

	1	A All right. Good.
	2	Q However and again my information may be
	3	wrong, but I've heard it several times indeed there
	4	was a release offsite of tritium, and perhaps other
	5	isotopes, during the normal operation of GETR in times
	6	gone by. Is that true?
1423	7	A My understanding is that the tritium levels
	8	in offsite water are above background. Also my under-
240	9	standing is that it is way, way below the federal standards
D.C.	10	which are at least in part regulating here
TON.	11	I believe that and I may missnook this
MING	12	but I can get the orders of magnitude I thick in
. 1445	13	perspective. It seems to me the tritium level light in
DING	14	in the neighborhood of three on three million similar
Buff	15	per liter.
TERS	16	My recollection is that any that and
*EFOR	17	My reconlection is that our that we've
	19	whether that a T and I don't know
E.	19	whether that I can't recall where that was taken.
STREE	20	You see, that was as a result of normal
-	21	operations, and one might wonder, and you could reassure
uet	22	us on that, whether if the pathway for that release is
-	23	still there, whether a seismic event might result in a
Ser and a ser a	24	much nigher level of release of radioactive isotopes into
-	24	the water. Is that a likely possibility? Or have you
	23	looked at it And how have you assured yourself?

2149

ALDERSON REPORTING COMPANY. INC.

10-6 jwb

1

	1	A Well, in fact that has been looked at, and
5462-495	2	that was the evaluation I referred to earlier that
	3	produced this 10 millirem 50-year dose rate.
	4	Q You didn't choose to provide that in your
	5	testimony at all, the radiological consequences offsite
	6	the offsite radiological consequences of any event. Was
	7	that because you didn't think it was significant enough
20021 (2	8	to make a difference?
	9	A Well
D.C.	10	As a likely well, first of all, as likely
Tes,	11	enough? And secondly, if it did happen, it wasn't
SHTIK	12	significant enough a hazard? Is that why you didn't
	13	do it?
ID ENG	14	A. Well, it is a low hazard. But the it is
108	15	my understanding, and this is the reason some of this
RTER:	16	that we did not do the work in this area, that the show-
REPO	17	cause issues were restricted to what should be the
S.u.	18	proper design bases, and could the facility be made to
Ę.	19	meet those design bases? And that the subject of
STR	20	consequences was not one that was involved in the show-
111 0	21	cause order.
	22	Q I guess that's why I asked you earlier. It
2	23	seems to me that the design and structure of the plant
R	24	should consider the prevention of the release of
	25	radioactivity into the environment. And that is not
	1	

2150

ALDERSON REPORTING COMPANY. INC.

10-7 jwb	·	2151
	1	necessarily a "consequence." It is providing for a
	2	safe operation of the plant.
	3	Now I may be once again in my niavete, I may
	4	be adding a dimension that isn't considered "safe
:	5	shutdown," but to me it seems that way. I haven't
- 455	6	discussed this with my fellow Board members, so we
	7	might have some other thoughts on the matter.
0	8	JUDGE GROSSMAN: Well, we have discussed it.
340	9	I'm sorry
D.C.	10	JUDGE FOREMAN: Go ahead.
TON.	11	JUDGE GROSSMAN: We discussed it briefly, and
SHING	12	it was my understanding and perhaps the Staff will
. 144	13	have something to say about this that you did have to
DING	14	be concerned with consequences beyond what the standards
10	15	are for a release of effluents under the appropriate
ATERS	16	sections.
643M	17	MR. EDGAR: Well, I can point out one thing
. n.	19	that the Staff's SER reflects an analysis and a review
	19	of this very subject. It is in the SER.
STRI	20	JUDGE FOREMAN: But you didn't choose to deal
111	21	with it.
iet .	22	MR. EDGAR: We had independent analyses that
	23	were not different in result, and these results reflected
X	24	the Staff's review.
	25	JUDGE FOREMAN: I guess what I am saying is,

000

ALDERSON REPORTING COMPANY, INC.

10-8 jwb

1 it wasn't apparent to me until just this moment that you 2 had done something like that. 3 MR. EDGAR: I Sec. 4 JUDGE FOREMAN: And that indeed they had --REFORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345 5 that they did coincide or supported the Staff's analysis. 6 And with the many things that you were so careful about 7 in providing, it sort of surprised me that you hadn't. 8 I guess also the potential release of 9 radioactivity offsite heightened my attention and my 10 concern because of information that had been brought out. 11 This isn't evidence, but it is information that I have 12 that indicated that there have been some new measurements 13 that suggest that the flow of groundwater beneath the 14 GETR is different from what had been expected, or what 15 it had been considered to be in years gone by. 16 I don't know for certain whether this creates 17 a more dangerous or a more serious hazard to the 340 7TH STREET, S.W. 19 surrounding community because of this new evidence or not, 19 but if it does then the questions I am asking about your 20 analyses and what you have done to prevent the release 21 of radioactivity as part of a seismic event become more 22 meaningful, at least to me. 23 WITNESS GILLILAND: I am not aware of altered 24 data with respect to the hydrology. 25

2152

ALGERSON REPORTING COMPANY. INC.

10-9 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

344 7TH STREET, S.W. NEFONTERS BUILDING, WASHINGTON, B.C. 24024 (202) 554-2255

BY JUDGE FOREMAN:

Q I see. I may be wrong, although I believe I could track it down.

A (Witness Gilliland) I'm not aware of that to which you refer.

A Let me take a look at my notes here. I am just about done with that particular line of questioning, but I would like to review with you some of the information that you said that you were going to provide us. I have been so busy thinking about what I have to say, I may not recall all of it. But if you could help me out, too, or even my colleagues here, one of them that I know is information relating to the potential hazard associated with the concomitance of an earthquake during transport -during removal of your product from the reactor and transport, and its handling when it is outside of your reactor protective shield.

And if it is convenient -- and I say this advisedly, meaning that I have confidence that your analyses are okay; I am not questioning them -- but if it is convenient for me to see those analyses involving the potential releases offsite, it would be useful for me to review them.

Okay, I would like then to go on to some other areas.

10-10 jv	wb	2154
	1	Dr. Kost, I am pretty sure I know the answer
	2	to this, but I would like to sort of have it on the
	3	record. Have you considered the effect on the stress
	4	capacity of the concrete in the reactor shield of many
1	5	many years of exposure to high levels of neutrons? Has
2-45	6	that exposure changed the stress capacitu?
	7	(Witnesses conferring )
ē	8	(Withesses conferring.)
4024		(Board conferring.)
ů.	1	JUDGE GROSSMAN: Let me ask, Mr. Cady: Do
	10	you have a witness here who has got to go on and leave?
CT0	11	That was my understanding.
VIII	12	MR. CADY: Yes, your Honor. I told him he
a. n	13	would go at about 2:00 o'clock. I didn't realize that
Inte	14	the examination would be this extensive.
	15	JUDGE FOREMAN: Can he come back tomorrow?
RTER	16	JUDGE GROSSMAN: Well, as long as you gentlemen
<b>NEFG</b>	17	have to look something up, would you want to
S. W.	13	JUDGE FOREMAN: I don't mind. I just don't
5	19	want to truncate the testimony and the cross-examination
STRI	20	of your witness, because we are sort of wedging him in.
111	21	I have a feeling he might feel pressured
306	22	(Board conferring.)
	23	
and the second sec	24	JUDGE GRUSSMAN: I'm sorry I asked. We will
. `		just have to bear with this.
	20	JUDGE FOREMAN: I don't really have too much
	1	

ALDERSON REPORTING COMPANY. INC.

10-11 jwb

	1	longer.
	2	WITNESS GILLILAND: We're going to give you
	3	a two-part answer.
	4	BY JUDGE FOREMAN:
	5	Q To the two-part question.
- 199	6	(Laughter.)
120	7	A. (Witness Gilliland) At least a two-part
	8	answer. I don't have the specific data, but we did
240	9	evaluate the neutron levels at various locations
9.6	10	around the core, and found, because of the thickness
HOT:	11	of the water from the reactor to those locations, that
SILLIN	12	the exposure rates were quite low. So from that point
. 14	13	of view, one wouldn't expect to see neutron effects of
MIGH	14	consequence in either the concrete or in other members.
100	15	So that is my part of it.
RTIF	16	A. (Witness Kost) We have taken several concrete
REPG	17	cores, actually bored out of the walls, and measured
S.U.	18	the strengths of these cores to confirm the strength of
ET,	19	the concrete and the fact that the strength has increased
1 STH	20	with age, as is documented in the literature, too. This
a 711	21	is a well-observed fact.
XA	22	So we have three things in determining the
	23	concrete strength. One was the original tests when the
	24	plant was built. The second was the published data with
	25	regard to increase in concrete strength with time. And

ALCERSON REPORTING COMPANY. INC.

10-12 j	wb	2156
	1	the third were several core tests that we took at the
	2	plant to confirm the current capacity or strength of
	3	the concrete.
	4	Q And taking out those cores didn't weaken
	5	the concrete?
-+55	6	A. No.
2023	7	(Laughter.)
	3	As far as you know, are there any structural
. 246	9	materials on which you rely that have been in the plant
9.6	10	since the beginning that have been exposed to neutrons
CTON.	11	that are likely to show radiation effects? Are you
SIIIa	12	satisfied that there are no radiation effects on any of
a. w	13	your structural material?
a la la	14	A (Witness Gilliland) That's correct.
2	15	And the basis for that is your knowledge
DATER	16	about the effect of neutrons on various structural
REPO	17	materials?
s.u.	18	A. Well, that and the level of neutrons that
Ŀ.	19	impinge upon those materials.
II STI	20	Q But some of those materials aren't necessarily
11 M	21	heavily shielded by water.
Ĩ.	22	A. Well, that's correct. Of course the structural
all a	23	members that are a part of the core assembly and the
X	24	reactor vessel. In the case of the reactor vessel,
	25	which is aluminum, there have been there were placed

ALBERSON REPORTING COMPANY. INC.

10-13 jwb

REPORTERS BUILDING, UASHINGTON, D.C. 29024 (262) 554-2345

1

2

3

4

5

6

7

8

9

15

16

17

19

19

25

344 7TH STREET, S.W.

in the core region as close to the vessel as we could get them at the beginning of operation of the reactor a number of samples of the material like that in the reactor vessel. And those have been periodically, one at a time, withdrawn and tests performed on them to observe changes in their characteristics.

There is nothing in that data to indicate that we are coming to any point of difficulty with respect to the vessel.

I believe that the principal other components that are in the reactor -- the grid plate, which is at the bottom, and if I recall correctly it is of stainless steel, our evaluations are that it too is satisfactory.

We do have occasions when we do have beryllium in the core region, for example, and it will suffer some radiation effects. And it has been replaced on occasion, as those begin to manifest themselves in distortion of those articles of hardware.

20 Q But those aren't structural members.
21 A That's correct. I'm sorry. I wasn't trying
22 to -23 Q No, I'm not correcting you. I'm asking.
24 A You're correct.

Q They aren't structural members?

ALDERSON REPORTING COMPANY. INC.

10-14 jwb

	1	A That isn't structural; nor the reactor
	2	veseel I guess is the closest in that assembly you would
	3	come to a structural member. The I think that
	4	(Witnesses conferring.)
	5	I think that is probably a good place to
	6	stop, unless there are questions. I think the exposure
	7	rates are low for the principal number of, or quantities
	8	of structural materials, except for those that are in
240	9	he vessel itself.
D. C.	10	Q I was pretty sure that you had given thought
TON.	11	to it, but I wanted to hear it and have it said.
SHIME	12	A. Yes. Okay.
3. 14	13	Q Dr. Kost, this question is more for my
IDIN	14	edification than for anything involving my judgments and
ing s	15	the like, and it is a brief question. Dr. Hall spent
RTER	16	a good deal of time it seems to me and please correct
REPO	17	me if my impression is wrong indicating that the use
5.u.	19	of free-field measurements of acceleration in calcula-
11	19	tions were quite conservative because of interactions
I STR	20	with soil and with buildings that attenuated the
a 771	21	accelerations quite considerably. Is that a proper
er .	22	perception?
-	23	A. (Witness Kost) Yes. I think that is correct.
K	24	There are a number of factors that go into the selection
	25	of these free-field numbers. And as Dr. Hall indicated,

10-15 jwb

346 7TH STREET, S.W. REPORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

the engineering approaches to develop these effective accelerations and the earthquake engineers such as Dr. Hall take the information that is developed by the geologists and the seismologists, who basically characterize the earthquake in terms of the free-field motions. And then, considering the fact that the high frequency single pulse type of accelerations that we see in many of these records are inconsequential in terms of response, considering the fact that these high frequency waves -- high frequency motions tend not to excite to a great degree these very large structures, and also considering the fact that the damage of structures is not well indicated by these high free field motions, in fact if one were to use these motions that are developed by the seismologists and go through analytical models and compute the response of the structure using these free field instrumental values, one would determine that the response is much higher. That is, you would always -- and I think I can generalize that -- you are always overpredicting the damage on the structure.

As a result, we use these reduced effective values that are generated by people such as Dr. Hall based on the geologist's and seismologist's information. This then becomes the engineering criteria, but there is a 10-16 jwb

1 second point in here. 2 Dr. Hall mentioned that the motions within the 3 base of the building is less than the free-field motions, 4 and that is generally true, too. I think we can visualize REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 that in our situation as follows: Visualize the waves 6 coming up to the surface from the source of the 7 earthquake. The amplitude of those seismic waves tend 8 to be higher near the surface than at the surface. And 9 if you are down about 20 feet, or 21 feet below the 10 surface, the motions would be somewhat less. 11 We have not taken that into account in these 12 analyses. We have actually used the free-field -- the 13 effective accelerations of the free field, and not the 14 motions that one could expect to occur at the base of 15 the structure, which we would expect to be less. 16 a Could you explain to me, then, how that 17 squares with what you have been saying about the 390 TTU STREET, S.W. 19 increase in accelerations as one goes up in buildings, 19 that the accelerations in the lower floors are much 20 lower, or are lower than the accelerations on the higher 21 floors? Because it seems to me there, then, that the 22 buildings are amplifying the waves, rather than damping 23 them, as you have described earlier, unless I am 24 completely misunderstanding what you have said. 25 Well, there are two parts to it. First, I was A.

ALCERSON REPORTING COMPANY. INC.

10-17 jwb

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

talking about the difference between the ground motions outside of the structure and at the base of the structure.

Now those motions that we would agree upon, or arrive at at the base of the structure, can indeed be and are amplified by the structure as they propagate up the structure. And when the frequency of the vibration -- that is, the natural frequency of vibration of the structure -- is in the range of the frequencies of the input motion -- that is, the earthquake motion -then you will have the amplification either in the horizontal or in the vertical direction. That amplification is demonstrated both in the historical records when you measure it, and the amplification is also shown in the results of the evaluations that we've done for the GETR building.

We have put motions at the operating floor level, the top of the concrete interior concrete structure, and they are higher by about 50 percent than the motions that we have input at the base of the structure.

end JWB #10

23 24

STREET, S.U.

11I

100

#11 ar11-1

1 Q Did you want to say something? 2 (Witness Durlofsky) I was just going to point out A 3 that what Dr. Kost meant by free field motion is the motion 4 in the soil itself. KEFORTERS BUILDING, VASHINCTON, D.C. 20024 (202) 554-2345 5 I thought that was an instrument measure with 0 6 the free field motion. Isn't that a measurement you take 7 off an instrument? 8 A Yeah, it can be, but that's the motion that we 9 input at the base of the building. The motion that you're 10 speaking of is amplified by the building itself. 11 Now at the base of the building it's not 12 amplified at all. The base of the building just sees the 13 free field motion. The higher levels will see an amplified 14 motion. 15 So what Dr. Kost said was that actually the free field motions at the surface or the base of the 16 17 building is usually subsurface, but conservatively we use S.W. 19 the surface motion, which is somewhat higher. Do you see 344 7TH STREET. 19 the distinction between motion at the base of the building 20 and at the higher levels? 21 (Witness Kost) Perhaps I could help a little A 22 bit. There are several terms that we have been using here, starting with the information developed by the geologists 23 and the seismologists. We call that the instrumental values, 24 25 the P instrumental values, and that's the common

ar11-2

20024 (202) 554-2345

REPORTERS BUILDING, MASHINGTON, D.C.

S.W.

344 FTH STREET.

terminology that is used for those numbers. 1 Then a person such as Dr. Hall takes those data 2 and develops what is called the free field design criteria, 3 which is meant to apply at the surface away from the 4 structure, and those incorporate the idea of effective 5 acceleration, and I meant that to be the free field motions 6 or the effective design motions that are used as criteria 7 for the facility. 8 Then we go from that to the base of the structure, 9 up to the top of the structure. 10 And each time in your analyses you factor in the 0 11 amplification factors that result -- that result from 12 building your building higher and higher? You start with 13 your effective accelerations as your base, and then work 14 from there? 15 That's correct. A 16 Thanks. 0 17 Now I have a difficult question. It's difficult 19 for me, but in my mind I think it bears upon -- it bears 19 on my understanding of what is happening, but it might bear 20 on the safety of structures, and I am looking to the 21 information that you provided starting on page 57, and going 22 on to 58 and 59 and further. 23 The quest ing I would ask of you, looking at A-13, 24

25

ALGERSON REPORTING COMPANY, INC.

where we have a trait incinging on Wall B, and as I recall,

ar11-3

NEFONTERS BUILDING, WASHINCTON, D.C. 20025 (202) 554-2345

340 TTH STREET, S.U.

20

21

22

23

24

25

11

you had indicated that there might be failure in a very localized region in the site of the GETR. It was a few feet. I think, below six feet and down to 13 feet, and I assume that's because that was the height of the basement wall. Am I right in that, as to why the damage which involved crumbling of the concrete or rupturing of the concrete -are my perceptions correct?

8 A Partially, and perhaps I could take a minute
9 and go over what I said about that wall. I didn't say
10 failure or crumbling or words like that.

Q Okay.

12 This Case 1-B is one of four that we've looked A 13 at for the Verona event. Now if the fault ware to intersect 14 Wall B, you can see by the slanted line with the arrow on 15 top of it, which is meant to represent the fault plane, 16 and again I represent the fault plane as a single plane 17 or a single line and not a zone of failure or space which 19 would really be more likely the case, as I understand it, 19 from the soils engineers.

But if we were to imagine that the wall, or rather the basemat were intersected, as shown here, most of the force from the pushing of the soil against the right-hand side of the building there, would be resisted by the basemat itself. You can see it's a very rigid, stiff structure there. ar11-4

	1	Now if the fault were to intersect higher up
	2	on the structure, for example, anywhere at an elevation,
	3	anywhere betwee: :he grade, that is the ground surface
	4	and six feet below the ground surface, there would just be
**	5	a small loaded area of that wall. That is, the soil would
- 455	6	just be pushing on a very small six foot deep slice of that
	7	wall or area of the wall.
	8	Now we have performed calculations for that case,
. 296	9	and have shown that the stresses in the wall for that case
0.0	10	would be within the capacity, so there would be no cracking
GTON.	11	or yielding of the steel.
wins,	12	Q And 6 is the magic number?
a. w	13	A 6 is not a magic number. It so happens as you go
IDING	14	below that, the load on the wall increases because you are
2	1.1	applying the force to a
DATER	16	Q It's a transition?
REFE	17	A Right. There is certainly a transition, and
S. N.	19	if you are between six feet and the top of the basement
13	19	slab, then there is a possibility for the damage to form
I STI	20	that I mentioned the other day, specifically the concrete
11 0	21	will crack and the steel will yield.
Ä.	22	Now we haven't tried to quantify what the
1	23	deformations would be off that wall. That is how far the
R	24	wall would be pushed in. Certainly something less than
	25	the maximum surface rupture offset. You would have a

ALCERSON REPORTING COMPANY. INC.
arl1-5

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

20024 (202) 554-2345

D.C.

MEPONTERS BUILDING, PASHINGTON,

S.U.

JAG TTH STREET.

combination of both phenomena, that is the soil failing and the wall moving in, and you would have some net displacement of the wall towards the center of the reactor building. Something, as I said, for our criteria, less than the three feet or one meter criterion.

Now the other thing to keep in mind, though, thinking of this particular case, this is a region that's exterior to our concrete core structure, and even though we have this pushing effect on this wall here, at the same time, of course, we have a shaking motion that's going on in the interior concrete core structure, and within that core structure, then, at the same time the stresses are actually quite low.

Now what do I mean by quite low? I think it's worthwhile to talk about capacities here for a minute, too, because I think it will help put a lot of this into perspective here.

As we have gone through these evaluations of the concrete core structure, we have selected as a capacity value a very restricted definition, and we have said that that is initiation of cracking, and initiation of cracking means that we have the beginning of a small -- small, in terms of width -- crack that would develop along a particular wall. So we set that as our goal to demonstrate that the stresses within the structure are such that we are

ar	т	T.	-	6
-	-	-		•

D. C. 20024 (202) \$54-2345

REPORTERS BUILDING, MASHINGTON.

S.W.

JAA 7TH STREET.

17

19

19

20

21

22

25

1

2

3

4

5

6

7

8

9

below this initiation of cracking.

Now for the Verona case, for Case 1-B -- and I don't have the exact number in front of me -- we would find that the stresses are well below, probably on the order of probably a third to a quarter, somewhere in that range, of the stress that would produce initiation of cracking.

So you can see the wall -- we have some damage over here in Wall B. The core structure is still very sound.

Q Excuse me. Well, finish what you're saying.

10 A And I wanted to say something, too, about these 11 capacity numbers that we use in general here, and it's an 12 important point to keep in mind here, because we talk about 13 different parameters, different input numbers, and we spend 14 a lot of time arguing over different g levels and changing 15 those by plus or minus 5 or 10 percent here, or other 16 numbers, and there s been a lot of discussion on this issue.

But really what we've done is achieve a level of protection against a very, very ævere seismic event, and in these structures inherent -- and we have shown the structures are adequate for the events we have been talking about.

23 24 24 Now inherent in these structures, however, is a significant amount of reserve strength. I can use a number that would define this initiation of cracking. We are always below that number. But then the ultimate strength arl1-7

is still quite a bit high, perhaps 60 percent above that number, before you would -- now ultimate strength just means larger cracks. Okay?

4

KEFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

199 7TH STREET, S.W.

19

19

20

21

22

23

24

25

0

I don't understand.

A It's defined -- okay, it's defined -- I won't use the word "ultimate," that's engineering jargon. Okay, the first criterion is the threshold for initiation of shear cracking that I mentioned here. We are well below that.

10 Now there is still reserve strength beyond that. 11 You could still continue to load the structure beyond that, 12 and at the stage where you would begin to get larger 13 deformations for small increases in load, that is you would 14 begin -- if you were pushing on the structure, you would 15 begin to deform the structure faster than at the lower 16 level. That would be what we would call an ultimate 17 strength.

It still has not collapsed. All it means is that you have seen larger cracks in a wall. So I don't want anybody to think here in this proceeding that we are near anything that people would visualize as collapse, which you see in earthquake -- historic or earthquake photographs, newspaper photographs, where you have office buildings or more flimsy structures that indeed have suffered very badly in earthquakes. We don't see all the structures that have ar11-8

REFORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345

S.W.

344 7TH STREET.

21

22

23

24

25

survived, and for this particular structure, and each of the components we have gone through, there is a tremendous margin, a factor of safety beyond that which we are showing in our calculations.

9 I guess I wasn't anticipating that there would be a collapse. I think I understood that there would be effects upon the concrete. But my question comes -- and this is the real question -- what happens when that's pushing and cracking and you're shaking the building at the same time? Then what happens to that section? That's a much more severe set of circumstances.

12 A Yes, and in the numbers that I was giving you,
13 I was taking into account that both phenomena are occurring
14 simultaneously.

15 Q I see. You had anticipated my question and 16 were answering it already.

17 A I don't know that I anticipated your question,
19 but I was trying to demonstrate that we are meeting the
19 criteria of simultaneous vibratory motions and the surface
20 rupture offset for the Verona event.

Q Now I happened to pick this particular instant to illustrate what I was trying to ask, because I'm not a structural engineer and so forth. I wasn't able to look to the worst case scenario in which that might happen, and I'm sure you've thought about this.

-9	2170
1	Where on the structure would the worst set of
2	circumstances happen? Where on the structure, say involving
3	the impact of the offset and the shaking where in that
4	structure would be the worst possible situation? What sort
5	of scenario there? And how did you deal with it?
6	Is my question clear?
7	A Yes. it is. The reason for showing these four
8	cases, or two cases and subcases in Figure A-13 and Figure
9	A-16, the reason is to demonstrate the systematic way that
10	we went through our analyses to answer your question, because
11	we had to answer it for ourselves first
12	We wanted to make sure that there wasn't comething
13	have that we missed, so once we decided to assume that
14	the surface runture offset could intersect the structure
15	in mite of the arguments we have heard contrary to that
16	
17	at the cases that are shown in Figures 1-12 page 57 and
19	at the cases that are shown in Figures A-13, page 57, and
10	A-10, page 60.
19	The case that we in our judgment, and based
20	on our calculations and evaluation the case that is the
21	worst and I think this responds to your question is
2	Case 2-B on Figure A-16, which is on page 60.
4	Now the reason that I say that is you can see
24	here that the fault is hypothesized to come up underneath
25	the reactor building and slightly to the left-hand side of
	-9 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 19 20 21 22 23 24 25

1

N

ALDERSON REPORTING COMPANY, INC.

ar11-10

	1	the center of gravity of the structure.
	2	That is, the main weight of the structure is
	з	only slightly offset from the center of gravity the
	4	geometric center. So if the fault were to intercept the
**	5	base of the foundation as shown here, it is possible, although
+ + 5	6	I really believe highly unlikely, that you will have some
120	7	small unsupported length that is shown to the left of the
5	8	intersection part of the fault in the basemat.
340	9	It shows as an absence of cross-hatched or
D.C.	10	stippled foundation material.
HOT:	11	Is it clear where that length is?
SHIM	12	Q Yes.
. 114	13	A Now having that unsupported length means just
Miai	14	what it says, a certain percentage of the structure then is
-	15	not supported. It wants to cantilever. Okay.
RTER	16	Now this, you can visualize, will induce stresses
NEPG	17	in the superstructure, that is the structure on up from
s.u.	19	the base of the basemat, because it's cantilevering, and
Ę	19	you do not have support of the entire of all the walls.
I STR	20	For this reason, this turned out to be the worst
a 771	21	case, and we not only looked at this from the point of view
er .	22	of the diagram as shown in Figure A-16, but we also looked at
2	23	what orientation and plan, that is looking down what
×	24	orientation the fault would have to have to produce the
	25	worst case.
		방법을 가장하는 것은 것이 같은 것이 같은 것이 같은 것이 같은 것이 같이 많이

ALDERSON REPORTING COMPANY, INC.

ar11-11

24

1 And let me just see here if I have a good figure 2 to illustrate that. 3 If you could please refer back to Figure A-2, 4 which is page 33, and look in the upper left-hand corner, NEFONTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2245 5 you will see the orientation of the walls in the basement. 6 Now with the fault oriented more or less as 7 the north arrow is shown here, but at a slight angle to 8 that, and if it were to intersect -- this will be a little 9 difficult to describe without being able to point to it --10 but basically if it were to intersect such that the 11 support of the lower left-hand wall, that's at about 8:00 12 o'clock -- if the support of that wall were to be eliminated 13 by the surface rupture offset, that has the effect of 14 producing the highest shear, that is the highest stress in 15 the wall that you see that's running basically left to right 16 on the diagram, slightly to the -- above the center of 17 the core. It's the thinner wall that has a slight kink in S.W. 19 it. You can see the wall that's roughly at about 11:00 34A 7TH STREET. 19 o'clock; slightly below that, there's a thinner wall. 20 By removing the support of the thicker wall down at the 21 bottom of the page that I was mentioning, that produces 22 the highest shear in that wall. 23 Within the core? 0

A Within the concrete core structure. So by means 25 of looking at the potential locations where the surface

		1	김 양 동안 영화 한 것 같은 것
arll	-12		
		1	rupture offset could intersect underneath the structure
		2	and then taking an orientation of that fault with respect
		3	to the structure, we were able to identify the critical
		4	case that you have asked about.
	\$16	5	Q And all things considered, you come out all right,
	- 455	6	you think?
	1201	7	A That's correct.
	34 63	8	Q Thank you very much.
	240	9	JUDGE GROSSMAN: Mr. Edgar?
	0.0	10	MR. EDGAR: I wonder if we might have a five-
	TON.	11	minute break, or the afternoon break?
	SUTING	12	JUDGE GROSSMAN: Yes.
	V11 .5	13	(Recess.)
4 11	IDINK	14	
	100 1	15	
	HTER	16	
	REPO	17	
	S. U.	19	
	.13	19	
	I STH	20	
	A 771	21	
	er .	22	
1	-	23	
	R	24	
		25	

2173

ALDERSON REPORTING COMPANY. INC.

erd

JWBeach #12

(

1

	1	JUDGE GROSSMAN: Before we proceed, I think
	2	Judge Foreman would like to recall a witness, Mr. Meehan.
	3	Could he be available today?
	4	MR. EDGAR: We will check that out right now.
\$112	5	JUDGE FOREMAN: I would just as soon him be
- + 55	6	here tomorrow.
100	7	JUDGE GROSSMAN: I'm not sure that we are
	8	going to go on tomorrow. I think from what the parties
240	9	have indicated, we might complete the case today.
D. C.	10	JUDGE FOREMAN: That's the first I've heard
TON.	11	of it. I would be willing to
SHIRK	12	MR. EDGAR: We can inquire about Mr. Meehan's
. 114	13	availability.
DNIG	14	JUDGE GROSSMAN: Could you, for today or
In	15	tomorrow. That is, see if he is available today, and
RTERS	16	also if he would be available tomorrow, if we can't
KEP0	17	complete it today.
. n. S	19	MR. EDGAR: We will get the call made right
i.	19	now.
ANT ITH STH	20	JUDGE GROSSMAN: Thank you.
	21	JUDGE FOREMAN: I would just as soon have time
	22	to think over some of the questions I would like to ask
-	23	him, anyway, so tomorrow really would be better.
X	24	JUDGE GROSSMAN: Mr. Edgar?
	25	MR. EDGAR: I just have one note for the record.

2174

ALCERSON PEPORTING COMPANY. INC.

12-2 jwb

	1	Dr. Foreman asked about the analysis of the
	2	radiological analyses, and I wanted to provide a citation.
	3	In our February 2tth, 1981, Interrogatory Updates, we
	4	included an Attachment A to that which listed all GE
-	5	submittals to the NRC. The submittal in question is
- 195	6	reference three, attachment number five. That reference
	7	in turn is cited in the NRC's SAR Section, which discusses
	a	this. So the document in question, or the submittal in
240	9	question is dated November 11th, 1977. It is Reference
:		Three in Attachment A to GE's interrogatory updates.
TON.	11	JUDGE FOREMAN: I am going to ask you to
SHTIK	12	repeat that in a minute.
	13	(Pause.)
(IDINC	14	MR. EDGAR: GE's February 25th, 1981,
Ing	15	Interrogatory Updates include a list of all submittals
ATER	16	to NRC in Attachment A. On Attachment A, the document in
REPO	17	question is identified as Reference Three, Attachment
s. u.	19	Number Five. And it was submitted to the NRC under date
É	19	of November 11, 1977.
STR	20	WITNESS GILLILAND: Judge Grossman, I had
111 0	21	two items. Is this a good time?
an an	22	JUDGE GROSSMAN: It sounds fine to me.
	23	WITNESS GILLILAND: All right. First of all,
R	24	I was asked a question by Mr. Cady yesterday with respect
	25	to the depth of the sump that was in the reactor building.
		이 것 같은 것 같

2175

ALCERSON REPORTING COMPANY, INC.

1	My response was, I find in looking last night, somewhat
2	incorrect. I stated that it was not thicker than the
3	basement floor. Actually, it extends about 2-1/2 feet
4	into the basemat. So the record needs to be corrected
5	in that regard.
6	JUDGE GROSSMAN: Thank you.
7	MR. CADY: Excuse me. Is that the foundation
8	mat? The basement, or the foundation mat?
9	WITNESS GILLILAND: It extends into the
10	foundation mat about 2-1/2 feet.
11	MR. CADY: Thank you.
12	WITNESS GILLILAND: The pext has to do with
13	the questions that were raised by Judge Foreman just
14	a few minutes aço. Two things:
15	One, with respect to the hydrology of the
16	area, I asked if we had any new data. I was not aware
17	of any new data. There are no new data that we are
19	aware of. We are aware that there was a newspaper
19	account with respect to hydrology of the area, but we
20	have no other information. And we have had confirmation
21	by the USGS of the hydrological assumptions that we
22	have employed. So we believe that what we have employed
23	is sound.
24	The second thing has to do with the handling
25	of material exterior to the well, the "shield
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 19 20 21 22 23 24 25

12-3 jwb

100

Ċ

12-4 jwb

REPORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345

390 7TH STREET, S.W.

24

25

1

3

4

5

6

7

8

9

10

11

12

13

structure, as you referred to it. A couple of things: One is, as I indicated, that transfer is to shielded 2 casks, and they of course have bolted lids, and they are moved only in that condition. There have been analyses performed, and Dr. Durlofsky has done these. So if you are interested in that, he could comment briefly with respect to those aluations. BY JUDGE FOREMAN: Well, I am curious as to their behavior in a the maximum seismic event that has been postulated. (Witness Durlofsky) The problem of trans-A. porting casks is much more difficult than the seismic event problem, believe it or not. We look at a great number of conditions that are much more severe than the 14 15 seismic condition.

16 For example, it has to pass not only analysis 17 but testing of a 30-foot drop onto a relatively 19 un ielding surface. We have to look at conditions such as fire inside of the cask, and fire outside of the 19 cask. We have to look at such conditions as dropping 20 21 the cask onto a sharp object from a height of several 22 feet. We have to look at vibrational loads that are incurred during transport of the casks. 23

There is an entire matrix of requirements that is set up by the NRC in qualifying these casks before

12-5 jw	b	2.78
	1	they can be used for transporting materials. Most of
	2	these requirements are structurally much more severe
	3	than withstanding some vibrational loads due to an
	4	earthquake
1	5	This my improved on that these and the
	6	w it is my impression that those are the
	7	characteristics that are necessary for flasks to
(30		transport fuel rods.
4054	° I	A. That's right. Those are the same
	9	requirements.
ġ	10	Q Are those the same casks that are used to
1CTON	11	transport the products that come out of
VIII	12	A. They may not be the same casks, necessarily,
	13	but they're the same requirements that we have to look
MINI	14	at, yes.
	15	Q. So your product is transported in those same
ATER	16	type of casks that have those characteristics?
NCHO	17	A. Yes.
S.U.	19	A. (Witness Gilliland) I had one other item
ť.	19	in response to Dr. Ferguson's question with respect to
STRE	20	the beight of the water. The trying to find a figure
IL.	21	the neight of the water. I am trying to find a figure
100	22	that would be useful. You might look at Figure 11
	-	I'm sorry, page 11, Figure 6.
A A A	-	(Pause.)
1 de	24	My recollect of the question was: If you
	25	hypothesized the double-ended pipe break and the water

ALCERSON REPORTING COMPANY, INC.

12-6 jw	b	. 2179
	1	lost to $5-1/2$ feet above the core, what is the height
	2	of what water with respect to the water that is the
	3	canal after some time?
	4	The top of the fuel is the service in the
;	5	The cop of the fuel in the core is about
Q-4	-	4-1/2 reet from the bottom of the canal. The height of
	°	the water above the core is $5-1/2$ feet after that event.
(202	7	So that eventually the canal level will drain down to
•24	8	within about a foot-and-a-half of the bottom of the
. 20	9	canal. The height of the fuel storage baskets is about
9.e	10	4-1/2 feet. So the water level in the canal at that
Tow,	11	juncture would be below the height of the fuel storage
SILLING	12	baskets.
. 114	13	JUDGE FERGUSON: Thank you Mr. Gilliland
DING .	14	TUDCE CROSSMAN. Mr. Edans anothing forther
Ine	15	SUDGE GROSSMAN: Mr. Edgar, anytning further?
	10	JUDGE FOREMAN: Excuse me.
FORT	10	BY JUDGE FOREMAN:
	17	Q Did you speak to the times of transferring
s.u	19	your product from out of the shield into the casks?
E,	19	Those products are put into the casks while they're within
II STU	20	the reactor shield?
11 9	21	A. (Witness Gilliland) That's correct.
Ä.	22	JUDGE GROSSMAN: Mr. Edgar?
	23	MR. EDGAR: I just wanted to give the Board
X	24	a brief report. We were not able to reach Mr. Mochan hu
	25	where We will have seen as a seen of able to reach Mr. Meenan by
		phone. We will try again. Mr. Harding has been contacted

ALDERSON REPORTING COMPANY. INC.

	-	-			
	2	- /	- 7	w	n
-	-				-

	1	and he is trying to locate him.
	2	JUDGE GROSSMAN: Thank you.
\$htz-455	3	JUDGE FOREMAN: I think tomorrow will be
	4	all right.
	5	JUDGE GROSSMAN: Mr. Cady?
	6	MR. CADY: I was just going to ask Judge
(20)	7	Foreman if the nature of his question had to do with
5	8	the hydrology or the underlying water at the site, the
340	9	ground water.
D.C.	10	JUDGE FOREMAN: I don't understand your
TON.	11	question.
Sutuk	12	MR. CADY: Well, is that the purpose that
a, uA	13	you wished to talk to Mr. Meehan about?
IDIN	14	JUDGE FOREMAN: No.
100	15	MR. CADY: Excuse me. I have no other
RTER	16	questions of this panel.
KEPO	17	JUDGE GROSSMAN: Mr. Bachmann?
s.u.	18	MR. BACHMANN: I have no other questions.
ET.	19	JUDGE GROSSMAN: Thank you, gentlemen. The
II STR	20	panel is dismissed.
11. 1	21	(Panel dismissed.)
× .	22	JUDGE GROSSMAN: Mr. Rutherford, I believe?
-	23	
R	24	
	25	
	1	

ALCERSON REPORTING COMPANY. INC.

12-8 jw	Þ	2181
	1	Whereupon,
	2	JOHN B. RUTHERFORD
	3	was called as a witness on behalf of Intervenors and,
	4	having been first duly sworn, was examined and testified
1	5	as follows:
+ 55	6	JUDGE GROSSMAN: Please be seated, sir.
	7	Would you state your full name and address for the
5 %	8	reporter, please.
340	9	THE WITNESC: My name is John Bruceman
D. C.	10	Rutherford, and my present home address is 1141 Chestnut
TON.	11	Street, Apartment #3, San Francisco.
SHTM	12	JUDGE GROSSMAN: Mr. Cady?
3, IIA	13	DIRECT EXAMINATION
NITLING 1	14	BY MR. CADY:
	15	Q Mr. Rutherford, would you care to give a
ATC.	16	brief summary of your testimony, and the conclusions
REPO	17	that you derived from your investigations into the
s.u.	19	relative issues here?
E.	19	A. Yes. I made a brief written statement in
I STR	20	anticipation of the fact that I might not be able to
LL BUT	21	be here, but I will attempt to summarize that.
	22	I have reviewed the material chiefly the
	23	geological and the seismological material with the
R	24	intent to answer a single question: Given the available
	25	data about the possibility of offset either close to or

ſ

ALDERSON REPORTING COMPA Y. INC.

12-9 jwb

	1	perhaps under the second second
	2	perhaps under the reactor, would I recommend if it had
	-	not been built that it be built there? Or it having
	3	been built, should it be permitted to operate?
	4	My conclusion from the evidence I have
245	5	seen is that I would recommend that it not be built
-+59	6	if it weren't built, and that it not be allowed to
8	7	The second control and that it not be allowed to operate.
3		JUDGE GROSSMAN: Does that conclude the
9024		statement, Mr. Cady?
C . 3	9	MR. CADY: Yes, your Honor.
a.	10	JUDGE GROSSMAN: Mr. Edgar?
CTON	11	MR. EDGAR: No questions.
all s	12	JUDGE GROSSMAN: Mr. Bachmann2
. 114	13	MP BACHMANNI No succhiere
DING	14	MR. BACHMANN: NO questions.
	15	JUDGE GROSSMAN: Dr. Foreman?
2	-	BOARD EXAMINATION
ORT	16	BY JUDGE FOREMAN:
	17	Q Mr. Rutherford, first of all could you tell
s.u	19	us a little bit about your background and who you are?
E.	19	A Yes. I am president of a small we have
5TK	20	about 35 employees as a small consulting structure
114	21	about 55 employees a small consulting structural
304	22	engineering firm here in San Francisco. In the last
	-	ten years or so I am a licensed structural engineer
XA	23	in the State of California, but by chief experience in
	24	the last ten years has been in site evaluation, analyzing
	25	the physical properties and the geological hazards which

2182

ALCERSON REPORTING COMPANY, INC.

12-10 jwb

1

	1	must be considered in developing a particular piece of
	2	property.
	3	Q Could you tell us your educational background?
	4	A. Yes. I have a Batchelor of Science Degree
**	5	from Lehigh University. I have studied at Stanford
-+55	6	University. And I have a Master of Science Degree from
8	7	Cal Tech.
5	8	0 What cant of You in the set
402		what sort of You indicate that you are
	"	involved in a small firm. What companies employ you?
e .	10	What sort of things do you do?
CTON	11	A. Wel work for the Department of Defense, for
CINS I	12	indirectly at least for the Department of Energy. We
a. u	13	have most of our work I would say at the present time
NIGI	14	is for public agencies.
1 BUI	15	Q. For what?
RTER	16	A. For public agencies.
KLF0	17	I am personally working for the State of
S.u.	19	California at the present time on several projects
5	19	Could you tell us the nature of these
STRE	20	projects so we can understand what way dea
104 7TH	21	projects so we can understand what you do?
	22	A les. My current assignment for the State is
	-	working for the State Attorney General's Office to
2 Contra	23	evaluate three coastal sites from the standpoint of
X	24	development, to look at the physical constraints, the
	25	topography, hydrology, the geology, and particularly the

ALDERSON REPORTING COMPANY, INC.

12-11 jwb |

hCFORTURS BUILDING, UASILINCTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

390 7TH STREET, S.W.

geological hazards in order to eventually arrive at an appraisal value for that property. First of all, whether it is suitable for development at all. And if it is suitable for development, what would be the market price of that property.

2183

Q I see. So that this isn't necessarily -this doesn't involve very extensive engineering analysis or geologic analyses? This is primarily to give an estimate of the value of the property?

A Primarily it is to evaluate the work of various consultants who are experts in perhaps as many as ten different fields, and to put all that together, to synthesize it, and from that synthesis to arrive at some conclusion as to the merits of the issue.

Q But you don't use that for information to design structures, to build structures?

A Yes. Yes, I do. I am telling you my current assignments. I am currently involved in designing a large structure in the *lity* of Pacific Grove in Monterey, the Monterey Bay Aquarium, which is David Packard's gift essentially to the City of Monterey and Pacific Grove. I am personally designing the marine work in the structure, and I am actively engaged in designing the foundation and part of the structural elements of this building.

ALCERSON REPORTING COMPANY. INC.

12-12 jwb

1

2

3

4

5

6

7

8

9

10

11

12

And my past experience, I have been in business for perhaps 25 years. My past experience is largely structural engineering design.

Could you tell us a couple of more things 0. that you've done in the past, particularly as they relate to geologic and seismic analysis, the particular areas that we are involved in?

Yes. I have examined, for example, the A entire campus of the University of California at Santa Cruz from the standpoint of geological and physiographical features to assist in the preparation of their longrange development plan.

And perhaps some more exotic assignment was to examine the Valley of the Kings in Egypt, and to prepare a report to identify the physical hazards of the valley, and to prepare schematic estimates for conservation and protection of the Tombs of the Pharoahs.

Tell us how that bears upon insights that are 0. required for seismic and geologic understanding?

That particular study bears on this only A. from the standpoint of this geological work that we did in trying to evaluate the extensive rock movements which have occurred, and to estimate the probability of seismic or earthquake movement in the valley.

Is it a highly active tectonic area?

ALCERSON REPORTING COMPANY. INC.

24

25

Q.

12-13 jwb

REFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

344 7TH STREET, S.W.

A No, it is not. And I think it is highly unlikely that within the foreseeable future there will be a major earthquake in that region. But that is part of the analysis we had to go through. The primary analysis that we performed there, which perhaps relates to this, is the effect of rock movement not due to earthquake but due to expansive rock, and the effect of infrequent flooding upon that rock, and the measurement of movement which is caused in the rock-cut tombs of the Pharoahs.

Q Mr. Rutherford, I am sure you anticipate what I am driving at. What I would like to know are just the sort of things you would like to know were you asking these questions.

A. Sure.

Q Name.y, what is your basis for an unsupported statement saying that you wouldn't build a plant, and that you wouldn't let it operate? That really isn't enough to provide us with any information to make a judgment on. So in this first round of questioning, you understand, I am trying to find the basis for where your expertise is so that we can understand, at least in one sense, how you are qualified to say that.

24

A.

0.

Sure, I understand your --

So suld you, rather than my asking you it

ALCERSON REPORTING COMPANY. INC.

12-1	4 jvp	b 218	6
	1	question by question like this this is not an	
	2	adversary kind of relationship. I want information.	
	3	so help me.	
	4	A Is it all right if I take a few minutes	
\$462-45	5	to take a running start at this?	
	6	Q You take as long as you want	
	7	A My experience now, as I said, is to try to	
5	8	arrive at a decision. In other words, no longer do I	
2402	9	do the detail work I used to in analysis and design	
D. C.	10	So I think I am forced to take a philosophical and	
TON.	11	sort of historical approach to engineering decisions	
IIIIC.	12	Bagically I think you can subdivide the basis	
INAS	13	for angineering decisions into three sais	
DING	14	One is analyzis. In other words	
BULL	15	one is analysis. In other words, constructing a mathe-	
TERS	16	matical model of what is proposed, and try and make	
IL FOR	17	that model as close to reality as possible.	
	19	The second is: Materials and small-scale	
т, s	19	testing. In other words, take the materials of which	
STREE	20	that particular project or building is supposed to be	
Ē	21	built, and subject the material itself to certain tests.	
uet	22	And then subject perhaps elements, larger elements of	
-		it, and then perhaps go even further than that and	
E A	2	construct physical models, small models of it, and	
~	24	subject them to tests.	
	25	And then the third element is essentially	

ALDERSON REPORTING COMPANY. INC.

12-15 jwb

REPORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.U.2

344 7TH STREET.

experience, or what you might call full-scale real testing. And to me, that is the single most important element of these three elements: engineering experience.

In other words, let me give you an example to try to explain that. Earthquake design is relatively new. I think that only since the 1906 earthquake have there been serious and consistent attempts on the part of engineers to deal with this particular problem. My experience has been since about 1950 when I first entered the field that we learned most as engineers, not from analysis and not from materials or small-scale testing, the thing we learned the most from is going down after there is an earthquake, say the San Fernando earthquake, and spending a few weeks looking around to see what has happened.

Therefore, I feel that in this particular instance there have been I think very competent professionals who have performed the first two elements of this trio of essential elements. But we don't have that third, and I hope we never do in the case of a reactor. I hope we never have to go through that kind of a test. But given what seems to be the evidence as far as the fault prediction is concerned, and taking Dick Meehan's view that perhaps this is caused by a

12-16 jwb

REPORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

5.11.

JAA TTH STREET.

landslide; that the vertical offset he sees are not necessarily evidence of a fault; and that from that he reasons that there might be as much as 20 centimeters of offset in the future. Going from that minimum estimate up to Earl Brabb's maximum estimate of 2.5 meters of offset, which are of fault origin, and possibly beneath the building, I would say that we shouldn't take that risk with this kind of structure.

Q Well', are you basing that on studies that you have done concerning the capability of building structures, and putting them together so that they can withstand stresses, as such?

A Yes. And with the knowledge that engineering is not a science. Engineering is an art. And if I were called upon as a structural engineer to design this particular structure, and if I were told that: Well, look, you can't anticipate anywhere between 10 and 20 centimeters up to 2.5 meters of differential movement beneath this structure, I could never guarantee that that structure would survive intact.

In fact, my prediction would be that probably there would be some damage, and possibly some significant damage, due to that motion.

Q. In what time period?

A. Well, caused by the earthquake itself. Caused

ALCERSON REPORTING COMPANY. INC.

12-17 jwb

	1	by the vertical offset.
	2	Q Well, just for example, if somebody through
	3	well-reasoned considerations, a number of people
	4	through well-reasoned considerations said that it is
	5	not likely that the severe earthquake with which one
- 495	6	is dealing will occur, or the probability that it is
1202	7	likely to occur is sometime in the next 10,000 years.
34 6	8	that makes an awful lot of difference, doesn't it?
200	9	A No, not
D.C	10	Q It doesn't seem to bother you?
TON.	11	A Not to engineering practice, because in this
IDING, WASHING	12	state we take Holocene times, or your 10- or 11,000 year
	13	period as being recently active. And we, for example.
	14	as structural engineers, given these facts, or given
100 5	15	the range of expert opinions, would not put a
RTER	16	schoolhouse on that particular site. We would not
REPO	17	put an important structure such as a hposital on that
5. W.	19	site. And I consider that a reactor is also an impor-
н.	19	tant structure, not necessarily because it has to
STR	20	function like a hospital, but certain systems within it
111	21	must function in order to prevent danger to the public
	22	health and safety.
-	23	And for that reason, I would put it in that
R	24	same category of "public building," and I would say we

23 24 25

could not put a school there, and we should not put a

12-18 jwb

Ser A

.8 j	wb	2190
•	1	reactor there.
	2	Q Of course there are many buildings that
	3	have been designed for and built on faults, as we have
	4	heard.
\$100	5	A. There have been schools built on faults in
- 455	6	this state. In fact, there are some less than 20 miles
	7	from here. But these schools gradually are being shut
	8	down for that very reason. I participated, for example,
. 200	9	in a study of a school which was probably pretty close
0.0	10	to a fault, if not on a fault, down in Portola Valley.
CTON.	11	That school is now shut down.
INSULU	12	Q. Because of?
a. w	13	A. Because of the fault.
RTERS BUILDING	14	Q At your urging?
	15	A Not directly at my urging, because eventually
	16	another engineer got the commission. It was at his
REPO	17	urging.
S.W.	19	Q. Well
ELT.	19	A. We recently
II STR	20	Q. Excuse me. Go ahead.
11 0	21	A. To give you another example, we recently
	22	participated in the construction of a hospital which
H	23	replaces the Olive View Hospital, which was severely
R	24	damaged by the San Fernando earthquake. There again,
	25	we took great precautions in examining the site. We

ALCERSON REPORTING COMPANY, INC.

12-19 jwb

346 7TH STREET, S.W. REPORTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345

trenched the site through twice. And even though there was absolutely no evidence of offset, the fact that there was offset offsite of the fault through there, we participated in rejecting at least two or three other sites for this particular hospital, and I would do the same thing again.

end #12

ALCERSON REPORTING COMPANY. INC.

#13 ar13-1

THE S

1	
1	To take a very small scale example, a year ago,
2	a client came to me and asked me whether I would design, or
3	my office would design a structure for a home on a lot
4	which is relatively close to the San Andreas Fault, and we
5	went down, and together with the consulting geologist,
6	did the geological hazard study and found some pretty
7	marginal evidence of a fault through that lot, a 3/4 acre
8	lot, and my recommendation to that client was don't build
9	there.
10	Q So you're of the conservatism that you should
11	never build near a fault, then?
12	A I would say if there is any reason to believe
13	that there is an active fault within recent times, that
14	you should not build within an area which you feel could be
15	subject to fault rupture.
16	I'm also aware of the fact that geologists
17	and soils engineers are working in a state of the art
19	with regard to fault identification and earthquake prediction
19	which is still relatively in its infancy, and so I tend
20	to be on the conservative side, knowing enough about the
21	subject to know how much I don't know and how much they
22	don't know.
23	You take the example that was presented to you
24	during this hearing of two excellent professionals,
25	absolutely excellent people, like Dick Meehan and Earl Brabb.
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 19 20 21 22 23 24 25

2192 |

3

4

6

NEFONTINS WILLINING, MASHINCTON, D.C. 20024 (202) 554-2345

S.W.

JAA 7TH STREET.

14

19

20

21

22

23

24

25

1 And they are coming up with as far as cause is concerned 2 two totally different explanations for what they see, although they both agree that there is cvidence of offset, and with relatively large predictions, differences in 5 predictions on the magnitude of movement, that can be anticipated from this.

7 So given this diversity of opinion, I think it 8 would be prudent not to resume operation of that nuclear 9 reactor.

10 Q Are you saying then that there really is no 11 specific reason or specific information, either engineering, 12 geologic or seismic information, that you could present to 13 us in the form of analysis?

That's quite correct. There is no --A 15 -- that you could present to us, but it's just 0 16 that your opinion is in view of the fact there are some 17 differences of opinion, that you come to your conclusion, 19 that's the basis for your conclusion?

A Not only the differences of opinion, but the areas of agreement. There seems to be general agreement, perhaps not universal, but pretty general consensus among the people who have examined this particular site, first that there has been vertical offset in the past; second, that it's quite likely that some of that vertical offset has occurred in the recent past; and third, that some vertical

ALCERSON REPORTING COMPANY, INC.

	1.00	-		-
-		-	-	
100	<b>m</b> 1		-	- Al-
1000		~		

I

	- 1	
	1	or horizontal differential movement could occur, whether
	2	induced by landslide or by earthquake in the foreseeable
	3	future; and fourth, that it's possible that that may occur
	4	directly beneath the building. And those are the four
:	5	general areas of agreement that I see, in the evidence that
2-15	6	I have reviewed, and that's what leads me to the conclusion
	7	that I just presented.
	8	JUDGE FOREMAN: Well, thank you.
2002	9	JUDGE GROSSMAN: Judge Ferguson?
D.C.	10	BY JUDGE FERGUSON:
TON.	11	Q Brief question, Mr. Rutherford:
IIIIC	12	What damage to the General Electric Test Reactor
INAS	13	do you believe will result from a magnitude 6.0 earthquake
DING	14	on the Verona Fault?
100	15	A It depends whether the fault rupture occurred
TEPS	16	beneath the structure, or whether the fault rupture occurs
REPOR	17	somewhere not beneath the structure.
-	19	Q Let's assume the very worst case that you can
Ľ.	19	imagine.
STRE	20	A A magnitude 6 earthquake could impose significant
ILL OUT	21	damage if the fault rupture occurred beneath the structure.
	22	If fault rupture occurred at a reasonable distance away
	23	from the structure, I think that the reactor could very
X	24	well survive that particular event intact.
	25	Q Well, let's focus on the worst case that you have
	1	

2194

NCFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

S. W.

340 TTH STREET.

described; namely the fault directly beneath the reactor. 1 You said significant damage. Could you be more specific? 2 3 When I say significant damage, I refer not A necessarily to total collapse of the structure. I really 4 don't think that would happen. It would take a tremendous 5 6 amount of energy, and I just don't see that happening. 7 What I do see is that there may be damage to the 8 various systems that operate within this reactor which could 9 cause an accid- stal release of radioactive material. 10 What do you have in mind? What type of damage Q 11 to what system?

12 A To the piping systems, to all the various 13 things which must operate in order to safely shut down the 14 reactor in case of an earthquake. I followed the incident at Three Mile Island with some interest, because I was born 15 seven miles from where that reactor is, and I still have a 16 farm there, and it seems to me that one person with maybe 17 19 eight hours of hard concentration could have fairly easily 19 thought of the scenario which actually happened there. But the problem is that there are almost an infinite number 20 21 of scenarios with sequences of events which can occur, in a fairly sophisticated and complex system like a nuclear 22 23 reactor, and so my contention is, first of all, that the 24 operation of a reactor as compared to what happens when you have an event like an earthquake, fairly predictable -- in 25

NEPONTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345

5.11.

348 JTH STREET.

22

23

24

25

8

9

10

other words, you're really running a full scale test on reactors in this country on a continuing basis, and you have a number of incidents which have occurred, and these are being corrected and that is why it amounts to a full scale operational test.

But we have had no full scale earthquake test
on a nuclear reactor, and I just don't believe in putting
reactors where they could be subjected to that kind of test.

Q I appreciate your answer. I still have difficulty in understanding just specifically what damage you would expect to what piping as a result of the earthquake.

11 I don't either, because I haven't run through A 12 enough scenarios, and I doubt that anybody can possibly 13 cover all the scenarios that happened. I just know from 14 experience that these scenarios exist, that they have 15 happened historically, and they will happen again in the 16 future, so I am not putting my finger specifically on one 17 single weak point of this reactor as it responds to fault 19 rupture beneath the structure.

All I am saying is we just don't know enough
about what happens during a fault rupture occurrence to be
able to predict accurately what will happen.

Q Do you believe that the damage that would result from the 6.0 earthquake on the Verona Fault would in fact cause damage at the reactor, whatever damage you can envision when you make the statement some structural damage, that

1

	- 1	
	1	that damage would in fact cause a hazard to the safety of
	2	the public?
	3	A Yes, I think it could.
	4	Q Could you tell us what that is?
-	5	A Release of radioactive material.
- + 55	6	Q You feel that radioactive material will be
1202	7	released?
	8	A I think it could be released.
200	9	Q You cannot be specific as to how you think it
9.C	10	will be released?
GTON	11	A No, no, I think that
NINS	12	Q You indicate there might be some damage to
a. w	13	piping in the event of an earthquake. Do you feel the
HIQ1	14	piping at the reactor can be modified in such a way to
2 86	15	resist an earthquake of a magnitude 6.0 on the fault that
DRTER	16	I discussed?
NLP1	17	A I think things can be done to strengthen the
s.u.	19	systems, but I don't think we know enough about the event,
Ľ,	19	the maximum credible event which is being discussed here.
11 JTH STR	20	I don't think we know enough about that event to adequately
	21	design such a system.
Ť.	?2	Have you reviewed all of the material and all
-	23	of the studies that have been done by the Licensee and
X	24	the NRC Staff?
	25	A I doubt that I have. I have reviewed chiefly

ALDERSON REPORTING COMPANY, INC.

	1	the geological material.
	2	Q I see.
	3	JUDGE FERGUSON: I have no further questions.
	4	JUDGE GROSSMAN: Mr. Cady?
	5	MR. CADY: No questions.
2-45	6	JUDGE GROSSMAN: Mr. Swanson? I'm sorry, it's
	7	Mr. Edgar's turn.
	8	MR. EDGAR: No questions.
240	9	JUDGE GROSSMAN: Mr. Bachmann?
D. C.	10	MR. BACHMANN: No questions.
TON,	11	JUDGE GROSSMAN: Thank you, Mr. Rutherford.
SILTIK	12	THE WITNESS: Thank you.
3. 14	13	(Witness excused.)
and a	14	JUDGE GROSSMAN: The Staff's structural panel
2 801	15	now.
RTUR	16	MR. BACHMANN: Could we take a very short
MCH4	17	break?
s.u.	19	JUDGE GROSSMAN: Certainly. Five minutes?
340 PTH STREET.	19	MR. BACHMANN: Five minutes.
	20	JUDGE GROSSMAN: Fine.
	21	(Recass.)
	22	JUDGE GROSSMAN: Mr. Bachmann?
2	23	MR. BACHMANN: Yes, sir. Judge Grossman, the
R	24	Staff now calls as witnesses Mr. John Burdoin, Mr. Christian
	25	Nelson and Mr. Joseph Martore.

ar13-	8	2199
	1	JUDGE GROSSMAN: Excuse me for a second while I
	2	gather my notes.
	3	Whereupon,
	4	JOHN F. BURDOIN
	5	was called as a witness on behalf of the Staff and, having
455	6	been first duly sworn, was examined and testified as
	7	follows; and
0	8	CHRISTIAN C. NELSON
200	9	and
D. C.	10	JOSEPH A. MARTORE
TON.	11	wore recalled as witnesses on behalf of the Staff and,
SHINC	12	having been previously duly sworn, were examined and
MA .	13	testified further as follows:
DING	14	JUDGE GROSSMAN: Let's start with Mr. Martore,
Ing	15	and everyone on the panel please state your names and
ATERS	16	addresses.
KEPO	17	WITNESS MARTORE: Mr. Chairman, I did that
. r.	19	previously.
É	19	JUDGE GROSSMAN: I know, but the reporter would
AND DAG TTU STAL	20	like you identified at this point so she knows who is
	21	speaking.
	22	WITNESS MARTORE: My name is Joseph Martore,
	23	Division of Licensing, U.S. Nuclear Regulatory Commission,
	24	Washington, D.C.
	25	WITNESS NELSON: Christian C. Nelson, Division
	1	

ALDERSON REPORTING COMPANY. INC.

	1	2200
ar13-9		
	1	of Licensing, U.S. Nuclear Regulatory Commission, Washington,
	2	D.C.
	3	WITNESS BURDOIN: John F. Burdoin, Reactor
	4	Inspector, Region V, Walnut Creek, California.
****	5	JUDGE GROSSMAN: Mr. Bachmann:
- +55	6	MR. BACHMANN: At this time I'd ask that the
	7	prefiled written testimony of Mr. Nelson, Mr. Martore and
	8	Mr. Burdoin be received into evidence and bound into the
240	9	transcript as though read.
0.6	10	MR. EDGAR: No objection.
STON.	11	MR. CADY: No objection.
SHIRE	12	JUDGE GROSSMAN: Admitted.
a. 14	13	(The documents follow:)
a la	14	
2 801	15	
HTLE	16	[2] 영화 (1) 20 20 20 20 20 20 20 20 20 20 20 20 20
исъс	17	
s.u.	19	
Ш,	19	
II STH	20	2019년 1월 201 1월 2019년 1월 2 1월 2019년 1월 2
11 8	21	
ž	22	
2	23	
R	24	
	25	
# UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of

GENERAL ELECTRIC CO.

(Vallecitos Nuclear Center -General Electric Test Reactor, Operating License No. TR-1) Docket No. 50-70 (Show Cause)

# TESTIMONY OF JOHN F. BURDOIN

Q.1. Please state your name and position with the NRC.

A.1. My name is John F. Burdoin. I am employed as a Reactor Inspector, Reactor Construction Projects Branch, Region V, U.S. Nuclear Regulatory Commission, Walnut Creek, California 94595.

Q.2. Please describe your educational background and previous positions held.

A.2. I have a Bachelor of Electrical Engineering Degree from the University of Minnesota. I am registered as a Professional Engineer in California in electrical, mechanical and nuclear engineering.

I have been employed by the NRC since August 1976. As an Engineering Systems Analyst, I analyze and evaluate specific features associated with the design and operating characteristics of licensed power and testing reactors in regard to the engineering features of electrical instrumentation and control systems and auxiliary and power conversion systems.

Prior to my present employment, I was employed by the Lawrence Livermore National Laboratory at Livermore, California for a period of 18 years. During this period, I served in various positions in the field of electrical engineering.

Q.3. Please describe the extent of your participation in the NRC Staff's review of the GETR for this proceeding.

A.3. I prepared Section B of the October 27, 1980 portion of the Staff's Safety Evaluation Report entitled "GETR Electrical, Instrumentation and Control Systems" in the areas of the seismic scram system and control and instrumentation equipment important to safety.

Q.4. Briefly summarize the results of the Staff's review and your conclusions.

A.4. The licensee has described in detail the electrical, instrumentation and control equipment, as well as proposed modifications, necessary for automatic operations at the initiation of a seismic event. We have reviewed this equipment as well as the reliability of the scram and valve actuation circuitry in the context of redundancy, power loss, operating experience, and functional testing and in-service surveillance of scram systems and components. Furthermore, we have reviewed the response times for the scram action events for safe shutlown of the reactor. Based on our evaluation, it is concluded that:

 The electric, instrumentation and control equipment, modified as proposed, will perform the necessary automatic actions of reactor scram, pressurizer isolation, emergency cooling valve operation and FFS initiation;

- 2 -

2. The reliability of the scram and valve actuation circuitry provide; reasonable assurance that the necessary automatic actions will be performed when required; and

3.

3. The response times for the scam action events and the safe shutdown of the reactor are reasonable for use in avaluating the status of equipment during significant seismic loadings.

# UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of

GENERAL ELECTRIC COMPANY

Docket No. 50-70 (Show Cause)

(Vallecitos Nuclear Center -General Electric Test Reactor, Operating License No. TR-1)

### TESTIMONY OF JOSEPH A. MARTORE

Q.1. Please state your name, your present position with the Nuclear Regulatory Commission and immediately prior position.

A.1. My name is Joseph A. Martore. I am a Project Manager responsible for the overall safety and environmental project management for power reactor license applications. Prior to holding this position I was a Structural Engineer in the Division of Operating Reactors, Office of Nuclear Reactor Regulations, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, responsible for the engineering analysis and review of safety issues and design criteria related to nuclear facilities licensed for operation; including the review and evaluation of structural, seismic. and mechanical analysis and design of safety related structures and components.

Q.2. Please describe your educational background and previous positions held.

A.2. I received M.S. and B.S. degrees in Civil Engineering from Massachusetts Institute of Technology in 1976 and 1975, respectively. Major fields of study and research included engineering mechanics, structural dynamics, and structural analysis and design. Currently, I am a member of both Earthquake Engineering Research Institute and American Society of Civil Engineers. I am also a registered Professional Engineer.

From April 1974 to February 1976, I was employed by North East Posttensioning Consultants, Inc. as a field engineer and civil engineer. My duties included construction field supervision and inspection, and analysis and design of prestressed concrete structures.

12

From March 1976 to March 1979, I was employed by Stone and Webster Engineering Corporation as a Structural Engineer in the Engineering Mechanics Division. My responsibilities included the seismic, static, and accident analysis and design of nuclear power plant safety related structures. I was also engaged in missile impact and cask drop analyses, and in developing structural design criteria and specifications. Between the years 1977 and 1979, I was in charge of the soil-structure interaction and seismic engineering aspects of a nuclear power plant. In this capacity I had lead responsibility for the seismic analysis of all safety related structures, including the assessment of structural behavior and the determination of seismic induced stresses and displacements for use in design of the structures. In addition, I was involved in expanding the company's state-of-the art soil structure interaction modeling and analysis capabilities.

In March 1979, I joined the Nuclear Regulatory Commission. I have participated in the review and evaluation of operating license amendments involving seismic and structural issues, assessment of seismic design criteria and analysis methodology, and evaluation of mechanical and structural aspects of

- 2 -

spent fuel pool expansions. I have also participated in the NRC sponsored confirmatory research activities related to seismic analyses and methodologies, and have established and managed technical assistance contracts involving seismic issues; including a recent study in which I co-authored a report entitled, "Equipment Response at the El Centro Steam Plant During the October 15, 1979 Imperial Valley Earthquake," NUREG/CR-1665.

100

1. 1. S.

Q.3. Please describe your participation in the NRC Staff review of the General Electric Test Reactor for this proceeding.

A.3. In conjunction with Dr. W. J. Hall, I prepared section C of the Staff's May 23, 1980 portion of the Safety Evaluation Report, entitled "Engineering Seismic Design Parameters" and section C of the Staff's October 27, 1980 portion of the Safety Evaluation Report, entitled "Seismic Design of GETR Structures Systems and Components Important to Safety", with the exception of the first paragraph on p.C-8 and the material relating to "Review of Representative Time Histories for Seismic Scram Analysis at GETR" on p.C-12.

Q.4. Please summarize the extent of your review and your conclusions.

A.4. Our review of this facility is based upon the following general criteria. In the case of nuclear facilities, safety for seismic excitation implies that certain elements and components of the system must continue to remain functional. Structures, piping, and equipment may deform into the inelastic range, and some elements and components may even be permitted to suffer damage, provided that the entire system can continue to achieve and maintain a safe shutdown condition.

- 3 -

Given the seismic design parameters, only the following structural and mechanical requirements must be satisfied:

 The structural integrity of the massive concrete structure which supports other systems and components important to safety must be maintained.

as a desident

1100

14

6.5

2. The structural integrity of the reactor vessel and canal fuel storage tanks must be assured.

3. A source of water, including the associated piping system, must be available after the seismic event to provide water to the spent fuel canal storage tanks and the reactor pressure vessel to replenish that lost through boil off and evaporation in the process of cooling the fuel.

The GETR facility, with proposed modifications, has been reanalyzed by General Electric, and reviewed by the NRC Staff and its consultants, to determine whether adequate assurance is provided that the GETR can safely withstand the effects of the seismic design events. Detailed reviews have been carried out on safety related structures, systems and components required to withstand the loadings representing the hazard defined by our seismic design criteria, including possible effects of shaking and faulting.

The seismic review analyses and design of the GETk essential structures, systems and components are in conformance with accepted codes and criteria. In the case of structures and structural components, based on the information reviewed, we find that the analyses performed are consistent with the state-of-the-art that would be used for existing nuclear facilities. It was demonstrated that allowable strengths are adequate to accommodate the

- 4 -

effects of the seismic design criteria. Results of analyses and qualification testing of equipment and values similar to those in service demonstrate their ability to function during and after the design basis events.

al Survey

1

Each of the three seismic design input parameters commonly associated with design or review analysis, namely earthquake magnitude, expected ground motion, and the response spectra, include reasonably high levels of conservatism which in turn are compounded one upon another as loading input in the final form of the response spectra that are to be employed in the seismic design.

Rational seismic design is based on both reasonably conservative loading and reasonably conservative physical resistance. The physical resistance is provided to accommodate the design loadings, seismic as well as those arising from other effects, and normally includes a significant margin of safety in terms of strength and/or ductility to accommodate unexpected over-loading or expected deformation.

On the basis of our evaluation of the seismic design criteria, analyses methods and criteria employed, and the results obtained, we conclude that the GETR structures, systems and components important to safety, modified as proposed, will remain functional considering the seismic design bases determined proper by the Staff.

- 5 -

### UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of

GENERAL ELECTRIC CO.

(Vallecitos Nuclear Center -General Electric Test Reactor, Operating License No. TR-1) Docket No. 50-70 (Show Cause)

# TESTIMONY OF CHRISTIAN C. NELSON

Q.1. Please state your name and present position with the NRC.

A.1. My name is Christian C. Nelson. I am a Project Manager in Operating Reactors Branch No. 3, Division of Licensing, U.S. Nuclear Regulatory Commission, Washington, DC 20555. I am responsible for coordinating and participating in the review and evaluation of safety and environmental considerations associated with the design and operation of power, test and research reactors licensed for operation. I have been employed as a Project Manager since August 1975.

Q.2. Please describe your educational background and previous positions held.

A.2. From January 1972 to May 1975 I was an officer in the U.S. Navy assigned to the nuclear submarine USS Bancroft SSBN 643. I participated in four deterrent partrols, associated upkeeps and shipyard overhaul. I served as Main Propulsion Assistant, Radiological Controls Officer and Reactor Controls Officer and was qualified Engineering Officer of the Watch, Officer of the Deck and in Submarines. My responsibilities included safe operation of the nuclear propulsion plant, coordinating upkeep of reactor systems and equipment, and control of ship's radioactive material

From October 1971 to January 1972 I attended the U.S. Navy nuclear power training program including Nuclear Power School at Bainbridge, Maryland and the Nuclear Propulsion Training Unit at Windsor Locks, Connecticut.

I have a B.S. degree in Naval Engineering from the United States Naval Academy in Annapolis, Maryland.

Q.3. Please describe your participation in the NRC Staff review of the General Electric Test Reactor for this proceeding.

A.3. As Project Manager, I was responsible for supervising and coordinating the work of the NRC reviewers who contributed to the Staff's SER (composed of the Staff's September 27, 1979 document modified to delete its conclusions; the Staff's May 23, 1980 document; the Staff's October 27, 1980 document as modified by the Staff's January 15, 1981 document). I also participated in the review contained in Section A of the portion of the Staff's SER dated October 27, 1980 entitled "GETR Structures, Systems and Components Important to Safety".

Q.4. Please describe the review performed by the Staff which is the subject of Section A of the portion of the Staff's SER dated October 27, 1980.

A.4. The Staff has reviewed the licensee's identification of safety related structures, systems and components as well as the proposed modifications

- 2 -

to assure itself that the licensee has identified all the safety related structures, systems and components necessary to shut down the facility and maintain the reactor in a safe shutdown condition during and following the design basis seismic event. The Staff's analysis of the GETR as modified indicates that the principal safety related structures, systems and components are those identified in Section A.

Q.5. Please summarize the results of your review in Section A of the portion of the Staff's SER dated October 27. 1980.

A.5. If the equipment identified in Section A satisfies the seismic design criteria for the GETR site and remains operable to the extent described in Section A, the reactor core and irradiated material in the storage canal will remain submerged in coolant and adequately cooled during and following the design bases seismic events.

ar13-1	2201
1	MR. CADY: Your Honor, at this time I would
2	introduce Mr. John Rutherford's testimony submitted to the
3	Board and to the reporter prior to his testimony, and ask
4	that it be bound into the transcript as though read.
2 5	JUDGE GROSSMAN: Any objection, Mr. Bachmann?
	MR. BACHMANN: No objection, sir.
. 7	MR. EDGAR: No objection.
	JUDGE GROSSMAN: Admitted under those conditions.
240	(The document follows:)
a 10	
WIII5 12	
× 13	
MIQ1 14	
3 15	
16	
04JH 17	
19	
×15 20	
E 21	
. 22	
23	
× 24	
25	

JOHN B. RUTHERFORD 1141 Chestnut Street, #3 San Francisco, CA 94109

May 1, 1981

#### Earthquake Safety of the General Electric Test Reactor

I have reviewed the geologic hazard and seismic safety studies of the General Electric Test Reactor site. There appears to be general agreement that exploratory trenches dug across the site reveal several past episodes of earth movement. Some investigators attribute the movement to landslides, others to surface fault rupture. Estimates of future offset movement caused by a future earthquake, or earthquake-induced landslide, range from 18 centimeters up to a meter and a half. There are differences of opinion as to the location of the fault or landslide with respect to the reactor structure.

As a structural engineer, I cannot guarantee that a structure will resist the estimated amount of earth movement occuring beneath or directly adjacent to the structure without some structural damage. I believe that a nuclear reactor should not be operated on this site.

John B. Rutherford

			146			
3	7*	ъ	- 5	-	1	1
- 546		-			-	-

XXXXXX

	1	JUDGE GROSSMAN: Is there a presentation, Mr.
	2	Bachmann?
	3	MR. BACHMANN: Yes, sir.
	4	DIRECT EXAMINATION
	5	BY MR. BACHMANN:
2-15	6	Q Mr. Nelson will give a brief overview of the
	7	scope of review that the Staff performed on the SER and
2	8	other reviews.
2402	9	A (Witness Nelson) This panel represents the
D.C.	10	NRC Staff's review of issue 2 of the show-cause order,
TON.	11	which essentially was would the GETR safety-related structures,
ILING	12	systems and components important to safety withstand the
1445	13	design basis seismic events.
DING	14	I am representing the systems portion of that
BUE	15	review: Mr. Burdoin, the electrical aspects: and Mr. Martore,
TERS	16	the structural engineering or seismic design portion of
ICFOR	17	that review.
	19	Our review is essentially documented in
. s	19	Staffle Exhibit 1-C which is the October 27 1980 Safety
STREE	20	Fulluation Percet Part 2 Sections 1 B and C
111	21	Evaluation Report, Fart 2, Sections R, B, and C.
940	22	Regarding systems, we have reviewed the safety-
-		related equipment identified by and I use equipment as
A STATE	2	structures, systems and components we have reviewed
1	24	the safety-related equipment identified by General Electric
	25	to assure ourselves that the equipment necessary to shut
	1	

ALDERSON REPORTING COMPANY. INC.

ar13-12

	1	down the reactor and maintain the reactor in a safe
1	2	shutdown condition has been identified.
	3	This safety-related equipment is listed in
	4	Table 1 of that Exhibit 1-C.
	5	Regarding modifications to these systems,
	6	the principal additions to the GE Test Reactor were or are
	7	the fuel flooding system, the canal fuel storage tanks,
5 2	8	the stand pipes above the emergency cooling check valves,
340	9	the canal excuse me, the third floor missile impact
D. C.	10	system, the new seismic scram triggers, various seismic
TON .	11	restraints, and anti-siphon type valve features.
SIIIR	12	Our electrical review concentrated primarily
. 14	13	on the seismic scram system, its reliability, and the
DING	14	response times for actions initiated by that system.
100	15	Regarding the seismic design review, we
RTERS	16	reviewed the analyses performed by the Licensee, General
RCP0	17	Electric, using accepted codes and criteria. That review
s.u.	19	was comparable to other reviews performed of operating
i.	19	nuclear power plants, and the results of that review
STR	20	we assured ourselves by that review of the mechanical
111	21	and structural integrity of this safety-related equipment.
et.	22	I'd like to note that in doing
-	23	that structural review, design input loadings, structural
X	24	analyses and criteria used, employed or compounded
	25	conservatism.

ALDERSON REPORTING COMPANY, INC.

	1.00	1.000		Contract 1
-	- 1			
100	- 1		_	

	. 1	I'll conclude by the results of our combined
	2	review, we have determined that the safety-related equipment
	3	for the General Electric Test Reactor in the seismic issue
15	4	has been properly identified and will withstand seismic
****	5	design parameters determined proper by the Staff as discussed
-53	6	in issue 1.
1202	7	JUDGE GROSSMAN: Thank you.
	8	Any further presentation, Mr. Bachmann?
	9	MR. BACHMANN: No, sir.
· • ·	10	JUDGE GROSSMAN: Mr. Cady oh, I'm sorry, Mr.
CTON	11	Edgar.
ASMIN	12	MR. EDGAR: I have no questions.
. a	13	JUDGE GROSSMAN: Mr. Cady?
	14	CROSS-EXAMINATION
2 80	15	BY MR. CADY:
XXXXXX II	16	Q Does the Staff consider any safety-related
1	17	systems outside of the reactor building to be necessary
n.2	19	okay, let me start over.
	19	Does the NRC Staff consider any systems,
TI ST	20	components or equipment outside of the reactor building
11 86	21	necessary _ protect the public safety?
-	22	A (Witness Nelson) Yes, we do. The fuel flooding
	23	system portions of it are outside the reactor containment.
R	24	g Are there any other systems or components
	25	involved with the protection of the public safety outside
		비행 방법 방법 가슴 것 같은 것은 것이 같은 것이 같이 있는 것이 없는 것이 없는 것이 없다.

2204

ALDERSON REPORTING COMPANY. INC.

	. 1	3		۹.	A
a	r L	з	-	7	4

	1	of the reactor building that the NRC Staff considers necessary
	2	for the protection of the public safety?
	3	(Panel conferring.)
	4	MR. BACHMANN: Your Honor, I would like to make
	5	an objection to that question. We have stipulated on the
- 195	6	basis of admissions made by the Intervenors and I quote:
-	7	"All of the safety-related structures,
5	8	systems, and components necessary to shut down
240	9	the facility and maintain the reactor in a
6. C.	10	safe shutdown condition during and following
TON.	11	a design basis seismic event are identified
SHIRE	12	in Table 1, Section A of the SER."
. 14	13	And this was admitted to by Intervenors'
DING	14	response dated April 10th, 1981 to our request for
Bul	15	admissions dated March 16th, 1981.
RTERS	16	MR. CADY: Your Honor, I believe my questions
REP-0	17	do not go to the safety-related systems involved with the
s.u.	19	shutdown, but with possible other results that may happen
	19	if a seismic event does occur. It has nothing to do with
STR	20	the shutdown of the reactor, but as I went into yesterday,
	21	with having radioactive radioactively contaminated
et	22	water leaving the containment building and being stored
Der -	23	in underground containers. It's dealing with the design of
R	24	these containers and other systems outside of the shutdown
	25	systems as relevant, and it was not stipulated to in the

ar13-15

1

.3-15		
	1	stipulation.
	2	JUDGE GROSSMAN: Mr. Bachmann?
	3	MR. BACHMANN: Your Honor, the Staff still main-
	4	tains that the fact that we have identified the structures,
\$ \$62	5	systems and components completely covers the scope of the
- 455	6	show-cause proceeding, based on the Commission's memorandum
282)	7	and order.
	8	JUDGE GROSSMAN: Could you indicate again to me
. 20	9	how you characterized the systems that you are interested in,
. a.	10	Mr. Cady?
ICTON	11	MR. CADY: The systems that we are interested in
VINSV	12	do not have anything to do with the safe shutdown of the
ю, н	13	reactor.
16.01	14	JUDGE GROSSMAN: What was the term you used
50 00	15	before?
ONTER	16	MR. CADY: The term that we used was that there
NC.	17	are systems involved with the reactor itself that are outside
s.u	19	of the shutdown situation, and therefore they should be
NEET.	19	included in the design basis for the postulated event.
TI ST	20	JUDGE GROSSMAN: Were they safety-related? Is
11 00	21	that the phrase you used? 'IOdon't recall now, Mr. Cady.
1	22	Rephrase your question.
	23	MR. CADY: Necessary for the public safety.
X	24	JUDGE GROSSMAN: Okay, Mr. Bachmann, do you want
	25	to respond to that? He's asking about systems that relate

a#3-16	1	2207
a. 5-10		
	1	to the public safety, not specifically those relating to
	2	safe shutdown. Perhaps your witnesses are able to respond
	3	to the way that is characterized.
	4	MR. BACHMANN: I still maintain my position on
***	5	that. However, perhaps the witnesses can attempt to respond
- 135	5	to that.
	7	JUDGE GROSSMAN: Okay, why don't you respond to
	8	the question, Mr. Nelson?
280	9	WITNESS NELSON: For the purposes of this proceed-
D.C	10	ing, we reviewed those equipments necessary to safely shut
CTON.	11	down the reactor and maintain the reactor in a safe shutdown
Sum	12	condition, as the safety-related equipment, and our review
a. w	13	concentrated on those equipments.
Inte	14	BY MR. CADY:
2 801	15	Q Plus the fuel flooding system?
ORTER	16	A (Witness Nelson) That was included in that
NEP	17	definition.
S.U.	19	Q Are you familiar with the tank from which
EET.	19	contaminated water from the sumps is pumped? Are you familiar
u str	20	with that underground tank?
12 0	21	A Yes, as it was discussed today.
*	22	Q But prior to today, or yesterday, when I dis-
1	23	cussed the matter with Dr. Kost and Mr. Gilliland, were you
R	24	aware of the existence of that tank?
	25	A I don't recall when it was brought up today,

ALCERSON REPORTING COMPANY. INC.

at 3-17

p.C. 20024 (202) 554-2345

REPORTERS BUILDING, MASHINGTON,

S.W.

340 TTH STREET.

I didn't recognize the tanks as something I had been aware of before. That doesn't preclude the fact that it may have in the last three years come up in discussions.

2208

Q Did the NRC Staff perform any analysis of the
integrity of that tank to withstand the postulated NRC
events of a .75 horizontal ground motion from the Calaveras
Fault, or .6 horizontal motion as a result of the Verona
Fault on that particular tank?

9 A No, we didn't perform any analyses of those
10 tanks, no, on seismic resistance.

MR. BACHMANN: Your Honor, I might add at this point, and as I said, I have not withdrawn my objection --Mr. Cady has not yet laid a foundation to establish that these particular tanks are important to safety, and that is the scope of the show-cause order.

16 MR. CADY: I believe the testimony yesterday 17 from Mr. Gilliland and Dr. Kost showed that radioactively 19 contaminated water from the -- I believe it was from the 19 canal -- did flow down into the sump to which it was pumped 20 into this tank, which is outside of the containment building. 21 It is underground and from which -- from this underground 22 tank, it was pumped to the demineralizer building to take 23 out any impurities, and then it was recirculated back into 24 the reactor, and I believe that is a sufficient foundation 25 to show that it is relevant for the public safety.

ad3-18

1

1

	1	TUDGE GROSSMAN. I believe Mr. Cady is distin-
	-	suiching between suctors and a sector of a
	-	guishing between systems necessary for safe shutdown and
	3	systems that may be damaged that would result in some effluents
	4	being released beyond the standards permitted in the various
****	5	sections of the regulations.
- + 55	6	MR. BACHMANN: Yes, sir, and I will respond exactly
	7	to that. If it's important to safety, he has not yet laid
5	8	any foundation that there could be any consequences beyond
240	9	the site boundary, no matter what happened to these
0.0	10	particular pieces of equipment.
TON.	11	JUDGE GROSSMAN: I believe Mr. Cady is going to
SIIIM	12	attempt to establish that. Is that correct, Mr. Cady?
. 114	13	MR. CADY: The only foundation that I could
NIG1	14	lay relative to that would be that the water that does
100	15	go into these tanks is it does contain radioactivity
ATER	16	and that if it does get into the underlying groundwaters
KEPG	17	that go beneath the site
S.u.	19	JUDGE GROSSMAN: Mr. Cady, you are not going
Ľ.	19	to testify to that effect, are you? Is that something
1 STR	20	you are going to be questioning the witnesses on?
411 0	21	MR. CADY: Your Honor, I believe that Dr. Kost
er .	22	and Mr. Gilliland said that radioactive water was pumped
2000	23	into this tank.
R	24	JUDGE GROSSMAN: Well, I think then a sufficient
	25	foundation has been laid to question with regard to this.

ALDERSON REPORTING COMPANY, INC.

end

	ar13-19		
		1	You may proceed, Mr. Cady.
		2	MR. CADY: Thank you.
		3	BY MR. CADY:
		4	Q Outside of the reactor building and the fuel
	:	5	flooding system, were any tests run to determine the seismic
		6	adequacy of any of the other buildings within the boundaries
		7	of the GETR site?
13	5	8	
	2002	9	
	D.C.	10	
	.in	11	
	SHING	12	
	. WAS	13	
	DING	14	
	1	15	
	TURS	16	
	KCF-0F	17	
	3	19	
	5	19	
	STHE	20	
	ILLE	21	
	340	22	
		23	
	X	24	
		25	

JWBeach #14

25

1 MR.EDGAR: I will object to that question 2 on the grounds of scope. I don't see how other 3 facilities, other than that facility under License TR-1 4 can be relevant to the show-cause order. 344 7TH STREET, S.W. NEPONTERS BUILDING, WASHINGTON, D.C. 20024 (202) 554-2345 5 JUDGE GROSSMAN: Yes. Mr. Cady, there are 6 other facilities involved in the renewal proceeding. 7 It is my recollection that at least one other facility 8 for special handling which is involved in the renewal 9 proceeding was not included in the show-cause proceeding, 10 and I don't think we ought to allow questioning with 11 regard to that here. So I will sustain that objection 12 to that line of questioning. 13 MR. CADY: I have no further questions. 14 BOARD EXAMINATION 15 BY JUDGE GROSSMAN: 16 a Mr. Nelson, we have had so-e indication from 17 the Licensee's panel that the FSAR considered maintaining 19 the integrity of the containment as necessary to ensure 19 safety. Is that your understanding, too? 20 (Witness Nelson) Yes, sir. The FSAR does A. 21 consider maintaining containment integrity. I would 22 like to make sure that we are referencing the same 23 thing by "FSAR." I have also heard the Licensee's panel 24

to make sure that we are referencing the same document.

discuss their November 11th, '77, response. I just want

2211

ALDERSON REPORTING COMPANY. INC.

14-2 jwb

25

1 0 I am talking about the original document, 2 not the 1977 document, yes. 3 Now could you tell me on what basis? Is it a legal basis? Or is it based on additional findings 4 HEFORTERS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 in which the Staff can ignore maintaining the integrity 6 of the containment in determining whether there is a 7 seismic threat to the facility? 8 The basis for ignoring containment, or at A 9 least not requiring that it maintain its integrity, is 10 one based on radiological consequences and the 11 acceptability of those consequences. 12 2 Well, my question is this: Did you reevaluate that at this point in time? And if so, are 13 you permitted to do that under your interpretation? 14 15 The answer to both is "yes." We evaluated A. 16 the Licensee's response to our order, which was the 17 November 11th, 1977, document, which assumed the failure 5.41. of certain items which would not be seismically 19 JAG TTH STREET. 19 qualified, including the containment. And our evaluation, which is Section 2, Part B of our October 27th, 1980, 20 Safety Evaluation Report, finds that those releases are 21 22 within allowable limits. 23 2 But now didn't you have to re-evaluate 24 everything else that is contained in the original FASR

2212

ALDERSON REPORTING COMPANY. INC.

in order to downgrade the importance of that containment?

14-3 jwb

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.W.

JOA TTM STREET.

REPORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

(Witnesses conferring.)

A. I'm not sure I understand your question, your Honor.

Q Well, if the containment is considered part of the integral safety requirements originally, and it is on that basis that the facility is licensed, can you go ahead at a further point in time and determine that some of the equipment that was considered necessary, or some of the structure originally is no longer necessary in order to provide for the public health and safety?

A. We were dealing in this case with a specific event for which this containment was not necessary, or determined not to be necessary.

Q Okay. Now there are specific events for which the containment was determined to be necessary originally. Is that not correct?

A. Yes, sir.

Q. The main event is a design basis accident, I would assume. Is that not correct?

A. Yes, sir. That is a categorization.

Q Okay. Now can you ignore the fact that during the show-cause proceeding that a design basis accident might occur in conjunction with the seismic event that you are considering?

A. Yes, sir, I believe we can. The design basis

14-4 jwb

HEFORTERS BUILDING, HASHINGTON, D.C. 20024 (202) 554-2345

S.W.

19

20

21

22

23

24

JAA TTH STREET.

1

2

3

4

5

6

7

8

9

accident assumes a core melt, and it was shown by the Licensee's analysis that a core melt would not occur as a result of the seismic event.

Q Well, that is one design basis accident. But my question is this: Couldn't some other design basis accident occur simultaneously with the solsmic event? And wouldn't you have to consider that occurrence in conjunction with the selsmic event?

(Pause.)

10 Design basis accidents, or accidents in A 11 general, need to have a reason for occurring. The 12 seismic event, or all potential accidents resulting 13 from the seismic event, were postulated or were considered in a bounding one -- that being the double-14 15 ended rupture of the primary piping -- which was determined. And that is the accident that was analyzed 16 17 in conjunction with breach of containment and the 19 seismic event, or the results of the seismic event.

(Witnesses conferring.)

Q If that is the limiting event in the case of a seismic event, wasn't it also the limiting event that could have occurred originally when you considered the safety problems in the original FSAR? Or were there events that were beyond that?

25

A.

As I pointed out, I believe the design basis

14-5 jwb

1 event assumes fuel melting. 2 That's the original design basis event for 0 3 which a containment was considered necessary? 4 A Yes. NEPONTENS BUILDING, MASHINGTON, D.C. 20024 (202) 554-2345 5 And that was the only event? 0 6 A Oh, no, sir. There were a number of events. 7 That was the bounding event as far as release potential 8 of radioisotopes. 9 Well, my question rea-ly is this: Did the a 10 fact that you were postulating a seismic event eliminate 11 the possibility of there being any of those other 12 events for which the containment was considered necessary 13 in the first instance? 14 Only by going through, as the Licensee has A. 15 done and the Staff has evaluated, a determination of 16 the worst accident associated or which could be caused 17 by the seismic event. And that determination was a loss 340 7TH STREET, S.W. 19 of coolant accident by the quickest means, the rupture 19 of the primary piping. 20 0. Okay. But you keep qualifying it by saying 21 "associated with the seismic event," and my question is: 22 On what basis can you discount the fact that there might 23 be a design basis accident unrelated to the particular 24 seismic event that you are postulating that might occur 25 simultaneously with the seismic event? I am not saying

14-6 jwb

1

2

3

4

5

6

7

8

9

you don't have a basis; I just want to find out what it is.

A. I guess I am trying to go back on the fuel failures. The licensee has shown fuel not failing mechanically or by melting. Okay? With that demonstration by the Licensee, the next-worst accident according to the Licensee's presentation and our review and approval, was the loss of coolant accident.

It is nonmechanistic to assume the design basis event previously analyzed in the FSAR to be associated with this seismic event.

Okay. Let me ask you another question, and a let's go at it from a different direction. The fact that you have now postulated that there would be a breach of the -- there might be a breach of the containment in the event of the postulated seismic event, and you have decided that that does not affect the public health and safety, does that then in effect throw out what you have already determined in your FSAR as to what are necessary portions of the structure in order to promote the public health and safety, or to protect the public health and safety? Do you follow me? Does that supercede the original FSAR now?

A. No, your Honor, because the cause is different. I would have to look at all the scenarios analyzed in

ALDERSON REPORTING COMPANY, INC.

NCPORTERS BUILDING, UASHINGTON, D.C. 20024 (202) 554-2345 10 11 12 13 14 15 16 17 390 7TU STREET, S.W. 19 19 20 21 22

14-7 j	wb	2217
	1	the FSAR, or previous Staff analyses, but the only the
	2	worst one, the most severe one associated with the seismic
	3	event as a cause is the rupture of the primary piping and
	4	the loss of primary coolant.
5 BUILDING, HASHTINGTON, D.C. 24024 (202) 554-2345	5	Q I take it, then, you haven't gone through
	6	every scenario that was considered in the FSAR with
	7	regard to all necessary safety measures, or safety
	8	equipment?
	9	A. No, sir. We haven't done an evaluation of
	10	all those.
	11	Q Or a re-evaluation of all?
	12	A. Or a re-evaluation of all those.
	13	Q You have only considered what would be the
	14	worst-case event that is associated with the seismic
	15	event? Is that correct?
DRTUR	16	A. Yes, your Honor.
REPG	17	JUDGE GROSSMAN: Perhaps this is something
AND THI STRICT, S.U.	19	that will be explained on brief. I am not sure whether
	19	it is the panel that gives the authoritative position on
	20	this, or whether it is merely argument that counsel can
	21	make.
	22	MR. EDGAR: Mr. Chairman, we are prepared to
	23	respond on brief. The fact is, that the design basis
	24	event prior to this was the LOCA. Now you are taking
	25	the seismic event with the LOCA, and that is fairly

ALCERSON REPORTING COMPANY. INC.

14-8 jwb

1

2

3

4

5

6

7

8

9

10

11

12

sensible.

JUDGE GROSSMAN: Mr. Bachmann?

MR. BACHMANN: I don't want to sound as though I am testifying, but it appears to me that our original design basis event, or the worst case has now in essence been made even worse, because the mechanism for the core melt as postulated by Mr. Christian -- I mean, Mr. Nelson, we have now postulated the loss of cooland and the seismic event together. And from what he is saying, the conctainment is no longer considered necessary.

JUDGE GROSSMAN: Well, that is the part I seem to understand he is saying, and I am wondering what the effect of the Staff saying that is at this moment. Does that now supercede the FSAR and say that certain things that were considered required before are no longer required because we have re-evaluated?

WITNESS NELSON: Mr. Chairman, perhaps I could show by example how the bounding case can be different under two different circumstances. I do recall one accident analyzed, I believe, which was the C primary pump rotor, which would in effect stop the reactor coolant pump flow without a reactor scram, or with a reactor scram at sometime later, which I believe results in some fuel damage. For this event, containment is

14-9 jwb

25

	. 1	
SHTNGTOM, D.C. 20024 (202) 554-2345	1	necessary.
	2	In the review of the seismic event, the
	3	Licensee has demonstrated that the reactor will be
	4	scrammed prior to the possibility of fuel damage, and
	5	that the core will not become uncovered, the fuel will
	6	not be damaged by the seismic motions, and therefore you
	7	don't have to consider those fission products contained
	8	in the fuel as part of the or consider them to be
	9	released to the containment atmosphere.
	10	BY JUDGE GROSSMAN:
	11	Q Okay. I understand that example where the
	12	safety measures that would be in place because of the
	13	seismic event obviate the need for some of what had
DING	14	previously been postulated as necessary safety equipment
100	15	but there are implications from that that you have now
RTERS	16	changed the requirements with regard to what had been
394 7TH STREET, S.W. NEPOI	17	originally included in the FSAR
	19	A (Witness Nelson) No sir. I bulieve it is
	19	correct to say that we have outlined yet another scenario
	20	that has to be considered in the FSAP
	21	Now let me also ask you just to alarify the
	22	situation. We are == Mr. Martore did you have accelling
XÀ	23	to add to that?
	24	A (Witness Martore) No sir I did not
		(interess harcore, NO, SIT, I did NOC.

ALDERSON REPORTING COMPANY, INC.

Q. Is it the Staff position that we do have to

2219

14-10 jwb

NEFORTERS BUILDING, MASHINCTON, D.C. 20024 (202) 554-2345

10

11

12

13

14

15

16

17

19

19

20

21

22

23

24

25

S.U.

300 TTH STREET.

3

1 concern ourselves with the possibility of releases 2 beyond what is permitted by the regulations in this show-cause proceeding?

4 A. (Witness Nelson) The Staff used its review 5 of radiological consequences as a check on, one, the 6 lack of containment integrity in the seismic event, or 7 the lack of assurance that you'll have containment 8 integrity following a seismic event; and also on the 9 identification of safety-related equipment.

I take it, then, that your answer is generally 0 "yes," but you've indicated the two circumstances in which you have considered that? Is that correct?

Yes, sir. A.

(Board conferring.)

JUDGE GROSSMAN: Dr. Ferguson?

(Board conferring.)

Judge grossman; We will take a five-minute

recess.

(Recess.)

JUDGE GROSSMAN: Okay, we're back on the Unfortunately, although we would like to, we record. can't continue this evening. We will just have to adjourn now because we have lost the room. There is another party coming in. We will reconvene tomorrow morning, then, at 8:30.

ALGERSON REPORTING COMPANY. INC.

14-11	JWD							2221	
14-11 shtt-h55 (202) 5205 . 3.0 . NOT201108AN . 201011 #14 #14	1 2 3 4 5 6 7 8 9 10 11 12 13 14	back tomor proceed wi adjourned, 1981.)	The understan row morning, p th the structu Thank you. (Whereupon, a to reconvene	nding is probably ural par at 5:12 at 8:30	s tha y about nel un p.m. D a.m	t Mr. Me ut 9:30 ntil he , the he , Wedne	eehan w , but w return earing esday,	2221 vill be ve will ns. was June 10,	
THE DA ITH STREET, S.W. MEPONTENS D	15 16 17 19 20 21 22 23 24 25								

This is to certify that the attached proceedings before the US NUCLEAR REGULATORY COMMISSION

in the matter of: GENERAL ELECTRIC COMPANY (VALLECITOS NUCLEAR CENTER) Date of Proceeding: Tuesday, 9 June 1981 Docket Number: 50-70 SC Place of Proceeding: SAN FRANCISCO, CALIFORNIA

were held as herein appears, and that this is the original transcript thereof for the file of the Commission.

Official Reporter

Official Reporter