

APPENDIX A  
NOTICE OF VIOLATION

Northeast Nuclear Energy Company  
Millstone Unit 2  
Hartford, Connecticut 06101  
License No. DPR-65

Docket No. 50-336

As a result of the inspection conducted on January 1 through February 14, 1981, and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violation was identified:

Technical Specification 6.8.1 states in part: "Written procedures shall be established, implemented and maintained covering the activities referenced below: a. The applicable procedures recommended in Appendix "A" of Regulatory Guide 1.33, November 1972."

Regulatory Guide 1.33 dated November 3, 1972, Appendix A, Paragraph C, states in part "Instructions for energizing, filling, venting, draining . . . should be prepared, as appropriate, for the following systems: 1. Reactor Coolant System."

Station Procedure OP 2301E, "Draining the Reactor Coolant System", Revision 6, dated 7/21/80, Paragraph 7.1.8 stated, "When RCS is drained to the required level vent off the excess N<sub>2</sub> to ambient pressure as follows: . . . 2. Close 2-RC-015, N<sub>2</sub> to pressurizer."

Station Procedure OP 2301D, "Filling and Venting the Reactor Coolant System", Revision 6, Change 2, dated 10/8/80, Valve Check Off List (Ops Form 2301D-1) requires in part that valves 2-RC-015 and 2-RC-030 be shut during plant operation.

Contrary to the above, on January 6, 1981, during maintenance involving a pressurizer safety valve, reactor coolant pressure boundary valve 2-RC-015 was left open while the nitrogen header was isolated using the containment isolation valve 2-SI-312. Additionally, Reactor Coolant Pressure Boundary valves 2-RC-015 and 2-RC-030 remained open during a plant heatup to Operational Mode 3 on January 7, 1981.

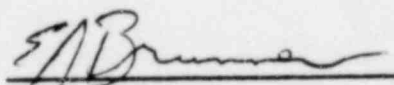
This is a Severity Level IV Violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Northeast Nuclear Energy Company would be required to submit to this office within twenty-five days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the item(s) of noncompliance if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be

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taken to avoid further violations; and (5) the date when full compliance will be achieved. However, your corrective action was taken during this inspection period and has been described and verified in the attached inspection report. You have also documented your corrective actions in a letter to the NRC dated February 27, 1981.

Dated APR 22 1981



Eldon J. Brunner, Acting Director,  
Division of Resident and Project  
Inspection