

LICENSEE EVENT REPORT

CONTROL BLOCK:

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0][1]		[O][F][S][V][L] [2][0][0]-[0][0][0][0][0]-[0][0]										[3][4][1][1][2][0]		[4]			
		LICENSEE CODE LICENSE NUMBER										LICENSE TYPE		CAT 58			
CON'T																	
[0][1]		REPORT SOURCE [L][5][0][5][0][0][0][2][6][7][7][0][8][3][0][7][9][8][0][4][0][9][8][1][9]															
		DOCKET NUMBER EVENT DATE REPORT DATE															
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)																	
On August 30, 1979, while operating at 36% thermal power and 105 MW electrical power,																	
it was determined that the emergency diesel generator day tanks did not have 500 gal-																	
lons of fuel oil as required per Fort St. Vrain Technical Specification LCO 4.6.1.																	
This is reportable per Fort St. Vrain Technical Specification AC 7.5.2(b)2. The tanks																	
had greater than 350 gallons each and more than 20,000 gallons were stored on site.																	
A Technical Specification change was requested from the Commission for 325 gallons.																	
There was no effect on public health or safety. RO 78-29 similar.																	
[0][9]		SYSTEM CODE [E][D] (11)		CAUSE CODE [E] (12)		CAUSE SUBCODE [E] (13)		COMPONENT CODE [I][N][S][T][R][U] (14)				COMP. SUBCODE [S] (15)		VALVE SUBCODE [Z] (16)			
		9 10		11		12		13 14 15 16 17 18				19		20			
[0][9]		LER/RO REPORT NUMBER (17) [7][9]		EVENT YEAR [7][9]		SEQUENTIAL REPORT NO. [0][3][4]		OCCURRENCE CODE [0][3]		REPORT TYPE [X]		REVISION NO. [1]					
		21 22		23 24 25 26		27		28 29		30 31		32					
ACTION TAKEN [E] (18)		FUTURE ACTION [Z] (19)		EFFECT ON PLANT [Z] (20)		SHUTDOWN METHOD [Z] (21)		HOURS [0][0][0][0] (22)		ATTACHMENT SUBMITTED [Y] (23)		NPRO-4 FORM SUB. [N] (24)		PRIME COMP. SUPPLIER [N] (25)		COMPONENT MANUFACTURER [H][1][1][6] (26)	
		33 34		35 36		37 38 39 40		41		42		43		44 45 46 47			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																	
The level switch high which normally controls pump operation and keeps approximately																	
500 gallons in the day tanks changed setpoint enough that they were inoperable and the																	
level switch lows took over control at approximately 350 gallons per tank. The high																	
level switches were adjusted to the proper setpoint, and the surveillance completed.																	
The requested Technical Specification change to 325 gallons was issued.																	
[1][5]		FACILITY STATUS [E] (28)		% POWER [0][3][6] (29)		OTHER STATUS N/A (30)		METHOD OF DISCOVERY [B] (31)		DISCOVERY DESCRIPTION Normal Scheduled Surveillance (32)							
		7 8		9 10		11 12 13		14 15		16 17 18 19 20							
[1][6]		ACTIVITY RELEASED OF RELEASE [Z] (33)		CONTENT [Z] (34)		AMOUNT OF ACTIVITY N/A (35)		LOCATION OF RELEASE N/A (36)									
		7 8		9 10		11 12 13		14 15 16 17 18 19 20									
[1][7]		PERSONNEL EXPOSURES NUMBER [0][0][0] (37)		TYPE [Z] (38)		DESCRIPTION N/A (39)											
		7 8		9 10		11 12		13 14 15 16 17 18 19 20									
[1][8]		PERSONNEL INJURIES NUMBER [0][0][0] (40)		DESCRIPTION N/A (41)													
		7 8		9 10		11 12		13 14 15 16 17 18 19 20									
[1][9]		LOSS OF OR DAMAGE TO FACILITY TYPE [Z] (42)		DESCRIPTION N/A (43)													
		7 8		9 10		11 12		13 14 15 16 17 18 19 20									
[2][0]		PUBLICITY ISSUED [N] (44)		DESCRIPTION N/A (45)													
		7 8		9 10		11 12		13 14 15 16 17 18 19 20									
NRC USE ONLY																	

NAME OF PREPARER

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