CIL 2000 Swugner Avenue
Detro 1 Wind gam 38226

January 9, 1974

Mr. A. Braitman, Chief
Office of Anti-Trust and Indemnity
Directorate of Licensing
U. S. Atomic Energy Commission
Washington, D.C. 20545

Re: Anti-Trust Filing for Enrico Fermi Unit No. 3

Dear Mr. Braitman:

Enclosed are five copies of Information Requested by the Attorney General for Anti-Trust Review of Facility License Applications as prepared for the Enrico Fermi Unit No. 3. Preparation of this Anti-Trust Filing was initiated in response to a telephone call from your office to W. J. McCarthy, Jr. on October 30, 1973 requesting an early, informal, five-copy filing to assist in reducing the anticipated spring peak in the Department of Justice review process. During preparation of this filing, on December 10, 1973, a letter was sent from J. F. O'Leary, Director of Licensing, to W. G. Meese, President, The Detroit Edison Company, requesting that Anti-Trust Filings be made nine months prior to application for the Construction Permit. Obviously, since we intend to submit application for the Unit 3 Construction Permit during April, 1974, it will not be possible to fulfill that request for this particular filing. However, we will comply with this request on any future nuclear units.

The last submittal of this Anti-Trust Information by The Detroit Edison Company was for the Greenwood Energy Center, Units 2 and 3 (Construction Permit Application submitted June 4, 1973, and docketed September 17, 1973, under Docket No. 50-452 and 50-453). There have been few changes since the Greenwood filing. A summary of changes appears below to facilitate review of the current filing.

The introduction and responses to Questions 4, 5, 6, 7, 11, 14, 16, 17, 18 and 19 remain unchanged.

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An actual peak load replaces the forecasted peak load for the summer of 1973. Although the forecasted peak loads for Detroit Edison for the period 1974 through 1983 are still the same, the effect of the higher than anticipated 1973 peak load was to drop the average annual projected growth rate from 7.2% to 6.4% (Table 2). A similar effect shows up in Table 3 which is a projection for the combined Detroit Edison and Consumers Power systems.

Table 1-2 shows a reduction in "Total Owned Capability" of approximately 250 MW and a reduction in accredited rating of existing units of an additional 250 MW. Also the addition of Belle River Units 1 and 2 in 1979 and 1980, respectively, allowed for the slippage of Greenwood 2, Fermi 3, and Greenwood 3, as shown in Tables 1-2 and 1-3.

The answer to question 8 contains three changes. The Consumers Power - Detroit Edison - Indiana and Michigan Electric Company agreement now incorporates Amendment No. 5, filed with the Federal Power Commission on December 4, 1973, Docket E8538, Notice of Amendment to Agreement dated December 13, 1973. The Consumers Power - Detroit Edison - Hydro-Electric Power of Ontario Agreement was amended with an August 13, 1973 filing date and was accepted for filing under Docket E8364 on November 16, 1973. The third change is the mention of a letter of termination to the Ford Motor Company from Detroit Edison dated December 19, 1973 whereby Detroit Edison served notice that the existing interconnection agreement with Ford will terminate on midnight, December 31, 1974.

Answers to questions 9, 10 and 13 were changed to reflect the new interconnection with the Village of Sebewaing which went into service on November 15, 1973. The answer to question 13 was also expanded to include the new interconnection with Thumb Electric at their Urban Station.

Answers to questions 15 and 20 were changed to reflect the latest Detroit Edison rates.

Attachment II, 1982 transmission map was changed to reflect the addition of Belle River Units 1 and 2. Mr. A. Braitman January 9, 1974 Page Three

The capacity changes described in Tables 1-2 and 1-3 reflect a change in the scheduled initial operation of Greenwood Unit 3 from summer 1981 to summer 1982.

Very truly yours,

Em Hudel

C. M. Heidel

:mmt

Enclosures

cc: G. L. Ball

E. M. Benson

R. L. DeMumbrum

A. K. Falk

P. A. Marquardt

J. B. Nims