

APPENDIX A

NOTICE OF VIOLATION

Florida Power Corporation
Crystal River 3

Docket No. 50-302
License No. DPR-72

As a result of the inspection conducted on January 6 - February 2, 1981, and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violations were identified.

- A. Technical Specification 6.9.1.9 requires that events leading to operation in a degraded mode permitted by a limiting condition for operation (LCO) be reported to the Regional Office Director within 30 days of occurrence of the event.

Contrary to the above, as of February 2, 1981, the following events that resulted in operation in a degraded mode were not reported to the Regional Office Director:

- Failure of meteorological tower temperature instrumentation on October 13, 1980;
- Failure of cable to tunnel sump pumps on November 3, 1980; and
- Failure of building spray pump 1A on December 15, 1980.

This is a Severity Level IV Violation (Supplement I.).

- B. 10 CFR Part of 20.202 defines a radiation area as any area in which there exists radiation levels that could cause a person within the area to receive a dose rate of greater than 5 millirems per hour or 100 millirems in any 5 consecutive days.

10 CFR Part 20.203 requires such radiation areas to be posted.

Contrary to the above, at approximately 1430 hours on January 26, two areas on the plant berm, not designated as radiation areas and therefore not posted as such, were identified to have radiation doses of up to 7 millirems per hour.

This is a Severity Level V Violation (Supplement IV.).

- C. 10 CFR Part 50, Appendix B, Criterion V, requires that activities affecting quality be accomplished in accordance with procedures.

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The licensee's Quality Program, as delineated in part in Section 1.7.6.7.1 of the FSAR requires maintenance to be performed in a manner to ensure quality.

Procedures AI-500, Conduct of Maintenance, and CP-113, Procedure for Handling and Controlling Work Requests, accomplish these Quality Program requirements by requiring quality control concurrence on work requests and by requiring that a work request be issued for all maintenance on safety related equipment.

Contrary to the above, Quality Control concurrence was not obtained on work requests 20627 dated 12/12/80, 20686 dated 12/15/80, and 20904 dated 1/13/81. Also contrary to the above, on 1/18/81 maintenance activities were conducted on a safety related piece of equipment without issuance of a work request.

This is a Severity Level V Violation (Supplement I.).

Pursuant to the provisions of 10 CFR 2.201, Florida Power Corporation is hereby required to submit to this office within twenty-five days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation.

Date: MAR 3 1981