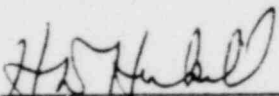


METROPOLITAN EDISON COMPANY
JERSEY CENTRAL POWER & LIGHT COMPANY
AND
PENNSYLVANIA ELECTRIC COMPANY
THREE MILE ISLAND NUCLEAR STATION, UNIT 1

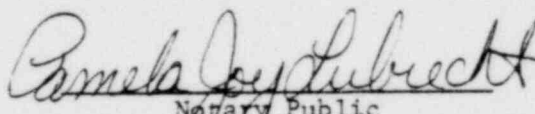
Operating License No. DPR-50
Docket No. 50-289
Technical Specification Change Request No. 99

This Technical Specification Change Request is submitted in support of Licensee's request to change Appendix A to Operating License No. DPR-50 for Three Mile Island Nuclear Station, Unit 1. As a part of this request, proposed replacement pages for Appendix A are also included.

METROPOLITAN EDISON COMPANY

By 
Director, TMI-1
H. D. Hukill

Sworn and subscribed to me this 24th day of April, 1981.


Notary Public

PAMELA JOY LUBRECHT, Notary Public
Middletown, Dauphin County, Pa.
My Commission Expires August 29, 1983

8104280 445

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

IN THE MATTER OF

DOCKET NO. 50-289
LICENSE NO. DPR-50

METROPOLITAN EDISON COMPANY

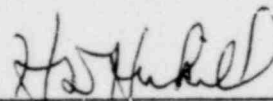
This is to certify that a copy of Technical Specification Change Request No. 99 to Appendix A of the Operating License for Three Mile Island Nuclear Station Unit 1, has, on the date given below, been filed with the U. S. Nuclear Regulatory Commission and been served on the chief executives of Londonderry Township, Dauphin County, Pennsylvania and Dauphin County, Pennsylvania by deposit in the United States mail, addressed as follows:

Mr. Donald Hoover, Chairman
Board of Supervisors of
Londonderry Township
R.D. #1, Geyers Church Road
Middletown, PA 17057

Mr. John E. Minnich, Chairman
Board of County Commissioners
of Dauphin County
Dauphin County Courthouse
Harrisburg, PA 17120

METROPOLITAN EDISON COMPANY

By



Director, TMI-1
H. D. Hukill

Dated: April 24, 1981

Three Mile Island Nuclear Station, Unit 1
Operating License No. DPR-50
Docket No. 50-289

Technical Specification Change Request No. 99

The Licensee requests that the attached pages iii, 4-9, 4-10, 4-35, 4-51, and 4-54 replace the respective existing Tech. Spec. pages.

Reason for Change Request

These administrative changes are requested for the following reasons:

- 99.1 - Specification 4.11 "Site Environmental Radioactivity Survey" refers the reader to Section 6.4 of Appendix B. There is no such section in Appendix B. Therefore, this section should be deleted.
- 99.2 Specification 4.8.1 states that a closure time of approximately 112 sec. shall be verified. The TMI-1 FSAR Section 10.2.1.3 states < 120 sec. is the limit. The erroneous time of 112 sec. was obtained from a test procedure, which was later corrected to 120 sec. Therefore, the closure time in the Technical Specification should be revised to < 120 sec.
- 99.3 - Table 4.1-3 item 6 requires a twice per week boron concentration check of the Boric Acid Mix Tank or the Reclaimed Boric Acid Tank. A footnote should be added to this specification to allow relief from this sampling when the tanks are empty.
- 99.4 - Specification 4.4.2.1.1 "Containment Tendons" states that only the tendon surveillance done at one and three years following initial structural integrity used Regulatory Guide 1.35 Rev. 1. This statement was correct when the Change Request was submitted for NRC review. However, the five-year surveillance was performed prior to receipt of Amendment 59 and was therefore also done per Regulatory Guide 1.35 Rev. 1. Therefore, the above referenced section has been rewritten to reflect what actually occurred.

Safety Analysis Justifying Change

Because these changes are administrative in nature, they have no effect on nuclear safety. Therefore, no safety analysis is necessary.

License Amendment Classification (10CFR 170.22)

These changes are administrative in nature. Therefore, enclosed please find the proper remittance of \$1200.00.

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