

PLANT OPERATIONS MANUAL

Volume 5

05-S-01-EP-8

Section 1

Revision C

Date:

EMERGENCY PROCEDURE

ALTERNATE SHUTDOWN COOLING

SAFETY RELATED

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1.0 PURPOSE

The purpose of this procedure is to establish an alternate means for cooling down the RPV when the RHR Shutdown Cooling Mode is not available.

2.0 ENTRY CONDITIONS

This procedure is entered from EP-2 (Cooldown) when the following occur concurrently:

- 2.1 RHR Shutdown Cooling Mode cannot be established
and
- 2.2 The RPV can no longer be cooled down by depressurization
and
- 2.3 RPV temperature must be reduced and/or the RPV must be maintained in a cold shutdown condition.

3.0 OPERATOR ACTIONS

- 3.1 Initiate Suppression Pool Cooling (04-1-01-E12-1 step later)
- 3.2 Close the following if open:
 - 3.2.1 RPV head vents B21-F001
 B21-F002
 B21-F005
 - 3.2.2 MSIV's
 - 3.2.3 Main Steam Line Drains
- 3.3 Open or shut SRV's as necessary such than one SRV is open.
- 3.4 Inject into the RPV with one of the following pumps taking a suction from the Suppression Pool
 - 3.4.1 LPCI (04-1-01-E12-1 step later)
 - 3.4.2 LPCS (04-1-01-E21-1 step later)
- 3.5 Slowly increase RPV water level to between flow through the open SRV back to the Suppression pool.
 - 3.5.1 Verify flow through the SRV by ensuring SRV tailpipe temperature equalizes with RPV temperature.

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- 3.5.2 If no flow is indicated through the SRV, open another SRV.
- 3.6 Slowly increase the running pump flow to the maximum allowable for the stable RPV pressure (LPCI-Figure A or LPCS - Figure B)

psig

(later)

psig

(later)

gpm
LPCI
FIGURE A

gpm
LPCS
FIGURE B

- 3.6.1 If RPV pressure does not stabilize above (Later) psig, start another LPCS or LPCI pump.
- 3.6.2 If RPV pressure does not stabilize below (Later) psig, open another SRV.
- 3.7 Monitor Suppression Pool level
 - NOTE**
A steady SRV tailpipe temperature with a varying RPV temperature accompanied by a decreasing Suppression Pool level is indicative of an SRV line break in the Drywell.
 - 3.7.1 If Suppression Pool level is constant, alternate Shutdown Cooling has been established.
 - 3.7.2 If Suppression Pool level is decreasing
 - a. Verify proper flow through the SRV by ensuring SRV tailpipe temperature equals RPV temperature
 - (1) If temperatures are not equal, open another SRV
 - b. Verify the operating injection system (LPCS and/or LPCI) is lined up properly for injection into the vessel.
 - 3.8 If the cooldown rate exceeds 100°F/hr, reduce LPCS and LPCI injection flowrate into the RPV until the cooldown rate decreases to less than 100°F/hr.

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- 3.9 Control Suppression Pool temperature to maintain RPV water temperature above 70°F (04-1-01-E12-1 step later).
- 3.10 Proceed to cold shutdown in accordance with IOI-03-1-01-3.

INITIAL CONDITIONS:

~~AND~~
**CHAR SHUTDOWN COOLING
CONN CT BE ESTABLISHED**
**RPV CANNOT BE COOLED
DWN BN DEPRESSURIZATION**
**RPV TEMP CANNOT BE REDUCED
AND / OR RPV MUST BE MAINTAINED IN COLD SHUTDOWN
CONDITION**

~~AND~~