

LICENSEE EVENT REPORT

* CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---------------|---|---|---|---|----|----|----------------|---|---|---|---|---|---|---|---|---|----|----|--------------|---|---|---|---|----|-----------|---|--|--|--|
| 0 | 1 | A | L | B | R | F | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | 5 | | | |
| 7 | 8 | LICENSER CODE | | | | | 14 | 15 | LICENSE NUMBER | | | | | | | | | | 25 | 26 | LICENSE TYPE | | | | | 30 | 57 CAT 58 | | | | |

CON'T

REPORT SOURCE L 6 0 5 0 0 0 2 6 0 7 0 3 1 3 8 1 8 0 4 0 7 8 1 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation while decreasing load for M/G set maintenance, mode A of
03 the Reactor Water Level Instrumentation indicated full upscale resulting in a
04 turbine trip. (TS 3.1.A and 3.2.B) There was no hazard to the health or safety
05 of the public. Instruments affected were: 2-LITS-3-52; 2-LIS-3-203A,B; 2-LIS-
06 3-184. The technical specification requirements were fully complied with at all
07 times. Previous occurrences: None

| | | | | | | | | | | | | | | | | | | | | | | |
|--------------|----------------------|---------------|----|-----------------------|-------------|-----------------|------------|-------------|---------------|----------------------|----------------|------------------|----|----------------------|---------------|------------------------|---------------|---|----|----|---|----|
| 0 | 8 | 7 | 8 | 9 | SYSTEM CODE | | CAUSE CODE | | CAUSE SUBCODE | | COMPONENT CODE | | | | COMP. SUBCODE | | VALVE SUBCODE | | | | | |
| 0 | 9 | I | A | 11 | A | 12 | X | 13 | V | A | L | V | E | X | 14 | F | 15 | N | 16 | | | |
| | | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | | | | | | | | | | | |
| 17 | LER/RO REPORT NUMBER | 8 | 1 | 21 | 22 | 23 | 0 | 1 | 4 | 24 | 26 | 27 | 0 | 3 | 28 | 29 | 30 | L | 31 | 32 | | |
| ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | COMPONENT MANUFACTURER | | | | | | |
| X | 18 | X | 19 | B | 20 | C | 21 | 0 | 0 | 2 | 0 | Y | 23 | Y | 24 | N | 25 | Z | 9 | 9 | 9 | 26 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)

1 0 Equalizing valve on 2-LITS-3-52 was partially open. Closed equalizing valve,

1 1 verified reactor water instruments operable. A design change request has been

1 2 written to install a locking device on the equalizing valve to prevent recurrence.

1 3

1 4

8 9
FACILITY STATUS (1) 5 (28) E % POWER (0) 5 (29) 0 OTHER STATUS (30) NA METHOD OF DISCOVERY (31) B DISCOVERY DESCRIPTION (32) Operator observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
ACTIVITY CONTENT (35) NA LOCATION OF RELEASE (36) NA
RELEASED OF RELEASE (33) Z (34) Z AMOUNT OF ACTIVITY (35) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PERSONNEL EXPOSURES
NUMBER (37) 0 (38) 0 (39) 0 TYPE (37) Z (38) Z DESCRIPTION (39) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PERSONNEL INJURIES
NUMBER (40) 0 (41) 0 (42) 0 DESCRIPTION (41) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
LOSS OF OR DAMAGE TO FACILITY (43) NA
TYPE (42) Z DESCRIPTION (43) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PUBLICITY (45) NA
ISSUED (44) N DESCRIPTION (45) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
NRC USE ONLY
58 59 60

NAME OF PREPARER

PHONE:

8104200 387

LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 8114 Technical Specification Involved 3.1.A. and 3.2.B

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 3/13/81 Time of Occurrence 2259 Unit 2

Identification and Description of Occurrence:

While reducing power for MG set maintenance, equalizing valve on 2-LITS-3-52 was partially open resulting in full upscale reading of reactor water level instrumentation causing a scram. Instruments affected: 2-LITS-3-52; 2-LIS-3-203A, B, and LIS-3-184.

Conditions Prior to Occurrence:

Unit 1 @ 97%

Unit 2 @ 50%

Unit 3 @ 98%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

In accordance with Tech. Spec. Table 3.2.A, began cooldown, to go to cold shutdown.

Apparent Cause of Occurrence:

Equalizing valve on 2-LITS-3-52 was partially open resulting in loss of reference leg to 2-LITS-3-203A and B and 2-LIS-3-184.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to plant or equipment and no resulting significant chain of events.

Corrective Action:

Closed the equalizing valve and initiated a design change request to install a locking device on the valve to prevent recurrence.

Failure Data:

None

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 