OPERATING DATA REPOR

DOCKET NO. 50-344

DATE 4/1/81

COMPLETED BY G. G. Bair
TELEPHONE 503/556-3713

Ext. 234

OPERATING STATUS Notes 1. Unit Name: __Trojan Nuclear Plant 2. Reporting Period: March 1981 3411 3. Licensed Thermai Power (MWt): ___ 1216 4. Nameplate Rating (Gross MWe): _ 1130 5. Design Electrical Rating (Net MWe): -1122 6. Maximum Dependable Capacity (Gross MWe): 1080 7. Maximum Dependable Capacity (Net MWe): 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: 9. Power Level To Which Restricted, If Any (Net MWe): 10. Reasons For Restrictions, If Any: ____ Cumulative Yr.-to-Date This Month 40152 2160 11. Hours In Reporting Period 24610.7 1849.4 744 12. Number Of Hours Reactor Was Critical 0 2171.8 13. Reactor Reserve Shutdown Hours 23833 1839.5 744 14. Hours Generator On-Line 1508.7 15. Unit Reserve Shutdown Hours 6040595 38292 74607277 16. Gross Thermal Energy Generated (MWH) 24360211 36235 1984825 17. Gross Electrical Energy Generated (MWH) 22993659 1886900 798517 18. Net Electrical Energy Generated (MWH) 59.4 85.2 100 19. Unit Service Factor 85.2 63.1 100 20. Unit Availability Factor 53.1 80.9 99.4 21. Unit Capacity Factor (Using MDC Net) 50.7 95.0 77.3 22. Unit Capacity Factor (Using DER Net) 0.5 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling, May 1, 1981, 60 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup: NA

484004018

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. _50-344 UNIT Trojan DATE 4/2/81 COMPLETED BY G. G. Bair TELEPHONE _503/556-3713 Ext. 234

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERACE DAILY POWER LEVEL (MWe-Net)
1074	17	1075
1075	18	1073
1078	19	1072
1079	20	1073
1078	21	1072
1078	22	1072
1075	23	1073
1075	24	1072
1073	25	1071
1073	26	1071
1070	27	1071
1070	28	1072
1071	25	1072
1072	30	1072

INSTRUCTIONS

1072

1074

15

16

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

31

1074

REPORT MONTH March 1981

TELEPHONE 503/556-3713	DATE 4/2/81		JOCKET NO. 20-344
713		-	

NA	¥
	Date
	Typel
,	Duration (Hours)
	Reason ²
	Method of Shutting Down Reactor ³
	Licensee Event Report #
	System Code ⁴
	Component Code ⁵
	Cause & Corrective Action to Prevent Recurrence

G-Operational Error (Explain) H-Other (Explain)

F-Administrative

D-Regulatory Restriction
E-Operator Training & License Examination

F: Forced S: Scheduled

A-Equipment Failure (Explain)
B-Maintenance of Test

1-Manual 2-Manual Scram.

for Preparation of Data Entry Sheets for Licensee Event Reposit (LER) File (NUREG-0161)

Exhibit G - Instructions

Exhibit 1 - Same Source

3-Automatic Scram. 4-Other (Explain)

Method:

Reason:

C-Refueling

SUMMARY OF OPERATING EXPERIENCE

DOCKETT: 50-344 DATE: 4-2-81

COMPLETED BY: G. G. Bair TELEPHONE: 503-556-3713

Ext. 234

OPERATION:

The plant operated the entire month at full power.

The steam generator tube leakage remained at approximately 20 gallons per day.

MAJOR SAFETY RELATED MAINTENANCE:

Work continued on improvement modifications to the Plant Security and Fire Protection Systems.

Work continued on modifications to the Control and Auxiliary Building walls to improve their seismic integrity.

Work continued on TMI-related modification work.

MISCELLANEOUS MAINTENANCE:

Annual bearing cooling water heat exchangers inspection was completed.

The Boron injection tank recirculation pump seal was repaired.

The containment tendon surveillance program continued through the month.

The annual control valve testing is in progress.

The Digital Rod Position Indication System power supply card was replaced.

The main generator northwest rectifier bank was returned to service after a cooling water leak was repaired.

LICENSE CHANGES:

NA

MISCELLANEOUS:

The nuclear fuel for cycle 4 has been received.

The annual Radiation Emergency Response Plant drill was successfully completed on March 4, 1981.

Docket No. 50-344
Late: 4-2-8/

Completed by: G. G. Bair Telephone: (503) 556-3713

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REFUELING INFORMATION REQUEST

1. Name of facility:

Tro'an

Scheduled date for next refueling shutdown:

May 1, 1981

3. Scheduled date for restart following refueling:

July 1, 1981

4. Will refueling or resumption of operation thereafter req a technical specification change or other license amendment?

yes

If answer is yes, what, in general, will these be? LCA 70 Reuse of fuel assemblies containing stainless steel pins.

If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Reference 10 CFR Section 50.59)?

NA.

procedures:

If no such review has taken place, when is it scheduled?

- Scheduled date(s) for submitted proposed licensing action and supporting information:
 License Change Application 70 submitted on February 5, 1981
- Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating

Reuse of fuel assemblies containing stainless steel pins.

- 7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
 - (a) 193

(b) 184 on July 1, 1981

5. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

651 installed

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

April 1988