



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

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Docket No. 50-341

MAR 20 1981



Mr. Harry Tauber  
Vice President  
Engineering & Construction  
Detroit Edison Company  
2000 Second Avenue  
Detroit, Michigan 48226

Dear Mr. Tauber:

SUBJECT: REQUEST FOR INFORMATION CONCERNING EQUIPMENT QUALIFICATION FOR  
SEISMIC AND HYDRODYNAMIC LOADS FOR FERMI 2

In order to meet the operating license review schedule established for your facility, we request that you respond to the enclosed request for additional information as soon as possible.

The Seismic Qualification Review Team's (SQRT) tentative schedule shown below is based upon receipt of your complete and thorough response to the enclosed request one month before the planned site visit. In accordance with the procedure described under item 6 of the enclosure, we plan to select the equipment to be reviewed within one week of receipt of the applicants submittal. The schedule would then require you to provide the "Qualification Summary of Equipment" for the selected equipment within one week (or two weeks before the site visit).

Tentative Review Schedule

	<u>Applicant Response to RFI</u>	<u>SQRT Site Visit</u>	<u>Complete Input to SER</u>
Fermi 2	5/8	6/8 - 6/12	6/26/81

We request that you advise us as soon as possible if you can support this schedule since a change will impact our schedules for other plants.

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Mr. Harry Tauber.

- 2 -

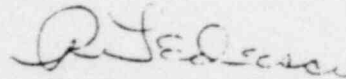
MAR 20 1981

Since we are conducting these reviews with the assistance of the national labs, we request that one copy of all responses to the enclosed request be sent directly to:

Dr. Morris Reich  
Department of Nuclear Energy  
Building 129  
Brookhaven National Laboratory  
Upton, New York 11973

If we are to meet the above schedule it is essential that the labs receive your submittals at the same time as the NRC staff.

Sincerely,



Robert L. Tedesco  
Assistant Director for Licensing  
Division of Licensing

Enclosure:  
Request for Additional  
Information

cc w/enclosure:  
See next page

Mr. Harry Tauber  
Vice President  
Engineering & Construction  
Detroit Edison Company  
2000 Second Avenue  
Detroit, Michigan 48226

MAR 20 1981

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Atomic Safety & Licensing Board  
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Washington, D. C. 20555

414.0 Equipment Qualification Branch

414.1 In accordance with the requirements of GDC 2 and 4 all safety-related equipment is required to be designed to withstand the effects of earthquakes and dynamic loads from normal operation, maintenance, testing and postulated accident conditions. GDC 2 further requires that such equipment be designed to withstand appropriate combinations of the effects of normal and accident conditions with the effects of earthquake loads.

The criteria to be used by the staff to determine the acceptability of your equipment qualification program for seismic and dynamic loads are IEEE Std. 344-1975 as supplemented by Regulatory Guides 1.100 and 1.92, and Standard Review Plan Sections 3.9.2 and 3.10. State the extent to which the equipment in your plant meets these requirements and the above requirements to combine seismic and dynamic loads. For equipment that does not meet these requirements provide justification for the use of other criteria.

414.2 Provide a list of all safety-related systems together with a list of all safety-related equipment and support structures associated with each system. The equipment lists should indicate whether the equipment is NSSS supplied or RNP supplied. These lists should include all safety-related mechanical components, electrical, instrumentation, and control equipment, including valve actuators and other appurtenances of active pumps and valves.

414.3 For each safety-related equipment item, the following information should be provided:

(1) Method of qualification used:

- a) Analysis or test (indicate the company that prepared the report, the reference report number and date of the publication).
- b) If by test, describe whether it was a single or multi-frequency test and whether input was single axis or multi-axis.
- c) If by analysis, describe whether static or dynamic, single or multiple-axis analysis was used.
- d) Provide natural frequency (or frequencies) of equipment.

(2) Indicate whether the equipment has met the qualification requirements.

(3) Indicate whether the equipment is required for:

- a) hot stand-by
- b) cold shutdown
- c) both
- d) neither

- (4) Location of equipment, i.e., building, elevation.
- (5) Availability for inspection (Is the equipment already installed at the plant site?)
- (6) A compilation of the required response spectra (or time history) and corresponding damping for each seismic and dynamic load specified for the equipment together with all other loads considered in the qualification and the method of combining all loads.

414.4 Identify all equipment that may be effected by vibration fatigue cycle effects and describe the methods and criteria used to qualify this equipment for such loading conditions.

414.5 Describe the results of any in plant tests, such as in situ impedance tests, and any plans for operational tests which will be used to confirm the qualification of any item of equipment.

414.6 To confirm the extent to which the safety-related equipment meets the requirements of General Design Criterion 2 and 4, the Seismic Qualification Review Team (SQRT) will conduct a plant site review. For selected equipment, SQRT will review the combined required response spectra (RRS) or the combined dynamic response, examine the equipment configuration and mounting, and then determine whether the test or analysis which has been conducted demonstrates compliance with the RRS if the equipment was qualified by test, or the acceptable analytical criteria if qualified by analysis.

The staff requires that a "Qualification Summary of Equipment" as shown on the attached pages be prepared for each selected piece of equipment and submitted to the staff two weeks prior to the plant site visit. The applicant should make available at the plant site for SQRT review all the pertinent documents and reports of the qualification for the selected equipment. After the visit, the applicant should be prepared to submit certain selected documents and reports for further staff review.



Qualification Summary of EquipmentI. Plant Name: \_\_\_\_\_Type: \_\_\_\_\_1. Utility: \_\_\_\_\_

PWR \_\_\_\_\_

2. NSSS: \_\_\_\_\_ 3. A/E: \_\_\_\_\_

BWR \_\_\_\_\_

II. Component Name \_\_\_\_\_1. Scope: ☐ NSSS ☐ BOP2. Model Number: \_\_\_\_\_ Quantity: \_\_\_\_\_3. Vendor: \_\_\_\_\_4. If the component is a cabinet or panel, name and model No. of the devices included: \_\_\_\_\_  
\_\_\_\_\_5. Physical Description a. Appearance \_\_\_\_\_b. Dimensions \_\_\_\_\_c. Weight \_\_\_\_\_6. Location: Building: \_\_\_\_\_Elevation: \_\_\_\_\_7. Field Mounting Conditions ☐ Bolt (No. \_\_\_\_\_, Size \_\_\_\_\_)  
☐ Weld (Length \_\_\_\_\_)  
☐ \_\_\_\_\_8. a. System in which located: \_\_\_\_\_b. Functional Description: \_\_\_\_\_c. Is the equipment required for ☐ Hot Standby ☐ Cold Shutdown  
☐ Both ☐ Neither9. Pertinent Reference Design Specifications: \_\_\_\_\_  
\_\_\_\_\_

III. Is Equipment Available for Inspection in the Plant: ☐ Yes ☐ No

IV. Equipment Qualification Method:

☐ Test

☐ Analysis

☐ Combination of Test  
and Analysis

Qualification Report\*: \_\_\_\_\_

(No., Title and Date) \_\_\_\_\_

Company that Prepared Report: \_\_\_\_\_

Company that Reviewed Report: \_\_\_\_\_

V. Vibration Input:

1. Loads considered: a. ☐ Seismic only  
b. ☐ Hydrodynamic only  
c. ☐ Combination of (a) and (b)

2. Method of Combining RRS: ☐ Absolute Sum ☐ SRSS ☐ (other, specify)

3. Required Response Spectra (attach the graphs): \_\_\_\_\_

4. Damping Corresponding to RRS: OBE \_\_\_\_\_ SSE \_\_\_\_\_

5. Required Acceleration in Each Direction: ☐ ZPA ☐ Other (specify) \_\_\_\_\_

OBE S/S = \_\_\_\_\_ F/B = \_\_\_\_\_ V = \_\_\_\_\_  
SSE S/S = \_\_\_\_\_ F/B = \_\_\_\_\_ V = \_\_\_\_\_

6. Were fatigue effects or other vibration loads considered?

☐ Yes ☐ No

If yes, describe loads considered and how they were treated in overall qualification program: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

\*NOTE: If more than one report complete items IV thru VII for each report.

VI. If Qualification by Test, then Complete\*:

1. ☐ Single Frequency ☐ Multi-Frequency: ☐ random  
☐ sine beat
2. ☐ Single Axis ☐ Multi-Axis
3. No. of Qualification Tests: OBE \_\_\_\_\_ SSE \_\_\_\_\_ Other \_\_\_\_\_  
(specify)
4. Frequency Range: \_\_\_\_\_
5. Natural Frequencies in Each Direction (Side/Side, Front/Back, Vertical):  
S/S = \_\_\_\_\_ F/B = \_\_\_\_\_ V = \_\_\_\_\_
6. Method of Determining Natural Frequencies  
☐ Lab Test ☐ In-Situ Test ☐ Analysis
7. TRS enveloping RRS using Multi-Frequency Test ☐ Yes (Attach TRS & RRS graphs  
☐ No
8. Input g-level Test: OBE S/S = \_\_\_\_\_ F/B = \_\_\_\_\_ V = \_\_\_\_\_  
SSE S/S = \_\_\_\_\_ F/B = \_\_\_\_\_ V = \_\_\_\_\_
9. Laboratory Mounting:  
1. ☐ Bolt (No. \_\_\_\_\_, Size \_\_\_\_\_) ☐ Weld (Length \_\_\_\_\_) ☐ \_\_\_\_\_
10. Functional operability verified: ☐ Yes ☐ No ☐ Not Applicable
11. Test Results including modifications made: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
12. Other test performed (such as aging or fragility test, including results):  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\*Note: If qualification by a combination of test and analysis also complete Item VII.



- ☐ Static Analysis      ☐ Equivalent Static Analysis  
☐ Dynamic Analysis:    ☐ Time-History    ☐ Response Spectrum

2. Natural Frequencies in Each Direction (Side/Side, Front/Back, Vertical):

$S/S =$  \_\_\_\_\_  $F/B =$  \_\_\_\_\_  $V =$  \_\_\_\_\_

3. Model Type: ☐ 3D ☐ 2D ☐ 1D  
☐ Finite Element ☐ Beam ☐ Closed Form Solution

4. [ ] Computer Codes: \_\_\_\_\_

Frequency Range and No. of modes considered: \_\_\_\_\_

- [ ] Hand Calculations

- [illegible]

6. Damping: OBE \_\_\_\_\_ SSE \_\_\_\_\_ Basis for the damping used: \_\_\_\_\_

7. Support Considerations in the model: \_\_\_\_\_

- ### 8. Critical Structural Elements:

		Governing Load or Response Combination	Seismic Stress	Total Stress	Stress Allowable
A.	Identification Location				

- | B. Max. Critical Deflection | Location | Maximum Allowable Deflection to Assure Functional Operability |
|-----------------------------|----------|---|
|-----------------------------|----------|---|