LICENSEE EVENT REPORT

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CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 6 A E I H 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 0 5 5 CAT 58
REPORT X 6 0 5 0 0 0 3 2 1 7 0 3 1 9 8 1 8 0 3 2 6 8 1 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
[0] 2 With Unit 1 in refueling the AE was performing a piping support walk-
[0]3 [down per IEB 79-14. Clamps on two safety-relief valve discharge line
[0]4 [ramsheads were found to be broken. No significant occurrence took place]
[0]5 [as a result of this event. Unit 2 was not affected by this event. This]
[0] [is a nonreptitive occurrence. Other supports on these lines were found]
[0]7 Lto be intact. This event posed no threat to public health or safety.
O B L 80
SYSTEM CODE CODE SUBCODE SUBCO
TO REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE ON PLANT SHUTDOWN HOURS 22 ATTACHMENT SUBMITTED FORM SUB. PRIME GOMP. SUPPLIER MANUFACTURER Z 18 F 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 C 3 1 0 0
[1] The cause of this event were fatigue and stress corrosion. The AE is in
[1] [the process of redesigning these supports. This modification will be
[1] [implemented prior to unit startup. An update report will be submitted]
once this modification is complete.
TI L
7 8 9 FACILITY STATUS ** POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 H 28 0 0 0 29 NA D 31 IEB 79-14 walkdown
7 8 9 10 12 13 44 45 46 80 ACTIVITY CONTENT RELEASE OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36)
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) NA
7 8 PERSONNEL INJURIES 13 NA NA NA
LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION NA
7 8 9 10 80
SSUED DESCRIPTION (45) NA DESCRIPTION (45) NA SE ONLY
NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv. PHONE 912-367-7851

LER #: 50-321/1981-021

Licensee: Georgia Power Company Facility Name: Edwin I. Hatch

Docket #: 50-321

Narrative Report for LER 50-321/1981-021

With Unit 1 in refueling the AE was performing a walkdown of pipe supports inside the torus per the requirements of IEB 79-14. During this walkdown it was noted that clamps on two safety/relief valve discharge line ramsheads were broken at the lower bolt location. These clamps are standard two-piece strap clamps bolted at top and bottom and connected to structural tees which are in turn connected to the torus ring gird-There are two clamps on each ramshead, one clamp for each arm. On the ramshead from valve B21-F013A one strap of one clamp was found broken. On the ramshead from valve B21-F013B, one strap of each clamp was found broken. Engineers from the AE were called in to inspect all ramshead supports and discharge lines and to determine the cause for failure. Clamps on all other ramsheads showed signs of stress at the same bolt location at which failure occurred on ramsheads A and B. No damage to discharge lines or their supports and was found.

The AE determined that these failures were caused by fatigue and accelerated by corrosion at the bolt location. The AE is in the process of redesigning these supports. These supports will be modified per AE recommendations prior to unit start-up. An update report will be submitted once this modification is complete.

Unit 2 was not affected by this event. The ramshead supports on Unit 2 are of a totally different design. No significant occurrence took place as a result of this event. This is a nonrepetitive occurrence. This event posed no threat to public health or safety.