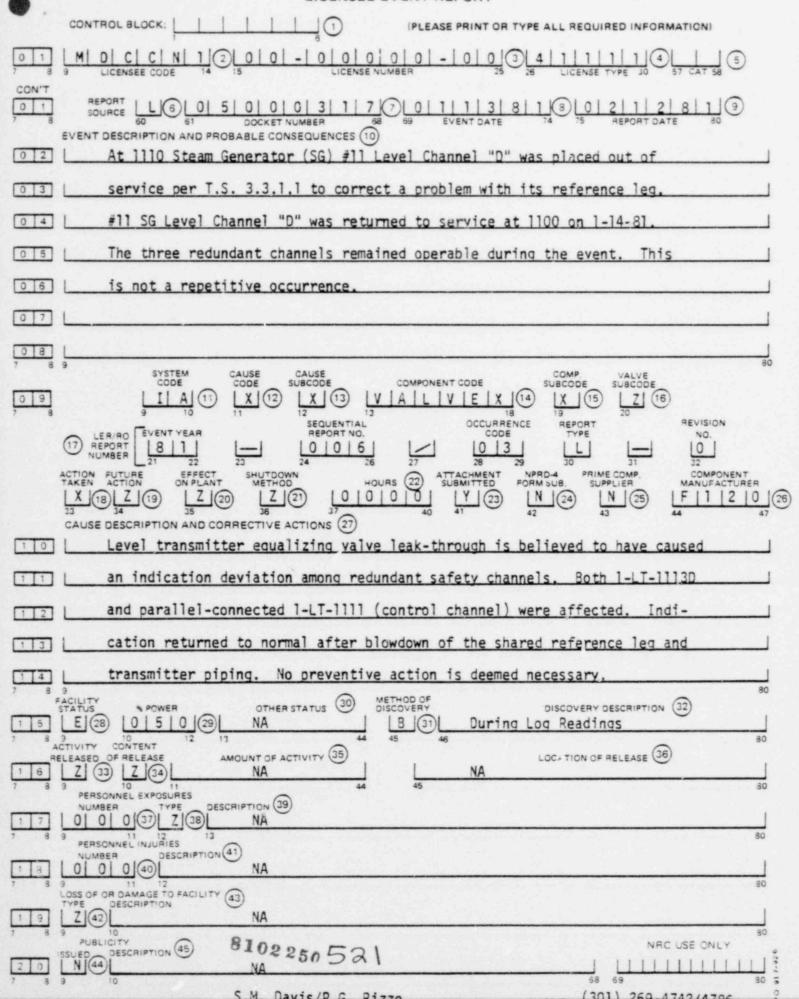
## LICENSEE EVENT REPORT



LER NO. 81-06
DOCKET NO. 50-317
LICENSE NO. DPR-53
EVENT DATE 01-13-81
REPORT DATE 02-12-81
ATTACHMENT

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Operators had reported Channel L-1113D indication deviated from that of the other three safety channels. (1-LIC-1113D indicated about 10 inches higher). Investigation showed control Channel L-1111 also was affected. The transmitters share system connections to #11 Steam Generator. LT-1111 was removed from the level control circuit.

Both transmitters were removed from service, their reference leg and equalizing lines were blown down. The reference leg was partially refilled from the variable leg and time was allowed for completing the fill through steam condensation. When placed in service, all #11 SG Level Channels were in agreement to within 1 inch.

It is believed a small leak existed in an equalizing or blowdown valve (less likely, due to redundancy) due to foreign material on a valve seat. The valves in question were operated and lines were blown down during the recent refueling outage. Foreign material could have entered a valve during lineup changes as the plant was being started up. No preventive action is deemed necessary due to redundancy of installations which include 6 transmitters divided among 4 sets of piping connections to the system.