February 17, 1981

Mr. James G. Keppler, Director Directorate of Inspection and Enforcement - Region III U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Subject: Byron Station Units 1 and 2

Cable Installation Deficiency

Report

NRC Docket Nos. 50-454 and 50-455

Dear Mr. Keppler:

On January 16, 1981, Commonwealth Edison Company notified Mr. J. E. Konklin of your office that certain electrical installation activities at Byron appeared to involve deficiencies reportable pursuant to 10 CFR 50.55(e). This letter fulfills the thirty-day reporting requirement of 50.55(e) regarding that item.

## Description of the Deficiency

NRC Region III inspectors have pointed out that the QA/QC procedures, checklists, and surveillances presently used at Byron by Hatfield Electric and Commonwealth Edison are not adequate to assure proper cab\_3 installation.

## Analysis of Safety Implications

Installation of cables according to those procedures did not provide adequate assurance that Class IE cables were installed according to the established design criteria.

## Corrective Action

Thirty-two Hatfield Electric procedures have been revised to include and clarify items within those procedures that are required to ensure that Class IE safety-related cable installation will be done in accordance with established QA and engineering criteria. A list of the procedures that were revised is included here as Attachment 1.

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These revised Hatfield Electric procedures were reviewed by NRC Region III inspectors on January 29, 1981, and were found to be adequate. In addition, Commonwealth Edison QA procedure QP 15-1 has been revised and was found to be adequate by Region III inspectors.

Please address any questions that you have regarding this matter to my office.

very truly yours,

T.R. Tramm

T. R. Tramm
Nuclear Licensing Administrator
Pressurized Water Reactors

Attachment

cc: Director of Inspection and '
Enforcement

Revised Hatfield Electric Company Procedures

Attachment 1

Procedure	Rev.	Issue	Title
1	4	1	Method of Preseries as-
2	6	1	Method of Preparing Procedures
3	5	î	Installation of Class I Embedded Conduit Installation of Class I Underground Duct Runs
4	6	1	Drawing Control
5	4	1	Class I Material and Equipment Receiving and Inspection
6	4	1	Reporting of Damaged or Nonconforming Material or Equipment
7	7	2	Electrical Design Change
9A	9	1 1	Clase I Cable Des Wange
98	6	1	Class I Cable Pan Hanger Installation
9E	-	i	Class I Cable Pan Installation
10	8	+	Class I Cable Pan Identification
11	6	+	Class I Cable Installation
12	0	1	Class I Cable Termination and Solinian
12A	2	1	installation of Class IF Fortingent
	6 5 2 2	1	Modification of Class IF Equipment
128		1	Installation of Diesel Generator 1200A Class IE Non-segregated Phase Bus
130	2 2	1	Class I Cadweld Procedures
13AA	2	1	Class I Shielded Mate)
13AB	2		Class I Shielded Metal Arc Field Welding (AWS Prequalified)
		1	Class I Shielded Metal Arc Field Welding (Qualified by Test)
13AC	2 2 5	1	Qualification of Welders
13AD	2	1	Arc Welding Electrode Control
13AE	2	1	Class I Visual Wald 5
14	5	ī	Class I Visual Weld Examination Procedure Handling and Storage of Safety Related
16	5	1	Material and Equipment
19	4	1	Cable Storage and Handling
20	5	+	Equipment Turnover Reporting
23		<u>+</u>	Class I Exposed Conduit System tostallation
25	8	1	Concrete Expansion Anchor Installation
	1	1	Class I Installation of A 325 Bolts
26	3	1	Steel Stud Welding
27	2	1	Replacement of Gaskets on NAMCo EA-180 Limit Switches
28	1	1	Pemous) of water
			Removal of Heat Shrink Tubing on Conax
29	3	1	renetration Assemblies
30	3	1	Field Initiated Request for Design Changes
			Class I Cable Exposed to Construction Activities