

# LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 ALBRF1 200-000000-000 3411111 4 5  
7 8 9 14 15 25 26 30 37 CAT 38

CON'T  
01 REPORT SOURCE X 605000259 7012481 8020481 9  
7 8 50 61 68 69 74 75 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation the plant received notification from TVA's Division of  
03 Engineering Design that the one inch vent line on unit 1 scram discharge volume was  
04 not seismically qualified based on analysis resulting from NRC IE Bulletin 79-14  
05 inspection data. Reference FSAR Chapter 12. No significant resulting events. No  
06 danger to health or safety of public. No previous occurrences.  
07  
08

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
R B 11 B 12 C 13 Z Z Z Z Z Z 14 Z 15 Z 16  
7 8 9 10 11 12 13 18 19 20  
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
8 1 0 0 3 0 1 T 0  
21 22 23 24 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
F 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 Z 25 Z 9 9 9 9 26  
33 34 35 36 37 40 41 42 43 44 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The as-constructed piping configuration did not conform to design requirements.  
11 Seismic restraints were installed on the one inch vent line. This put the system  
12 in a "minimum potential for pressure boundary failure" category.  
13  
14

15 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
E 28 0 7 4 29 NA D 31 Notified by Engineering Design  
7 8 9 10 12 17 44 45 46 80  
16 ACTIVITY CONTENT AMOUNT OF ACTIVITY LOCATION OF RELEASE  
Z 33 Z 34 NA NA 36  
7 8 9 10 11 44 45 80  
17 PERSONNEL EXPOSURES  
NUMBER TYPE DESCRIPTION 39  
0 0 0 37 Z 38 NA  
7 8 9 11 12 13 80  
18 PERSONNEL INJURIES  
NUMBER DESCRIPTION 41  
0 0 0 40 NA  
7 8 9 11 12 80  
19 LOSS OF OR DAMAGE TO FACILITY  
TYPE DESCRIPTION 43  
Z 42 NA  
7 8 9 11 80  
20 PUBLICITY  
ISSUE DESCRIPTION 45  
N 44 NA  
7 8 9 10 80  
NAME OF PREPARER PHONE

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 81003 Technical Specification Involved None - IE Bulletin 79-14

Reported Under Technical Specification 6.7.2.a(9)

Date of Occurrence 1/24/81 Time of Occurrence 1500 Unit 1

Identification and Description of Occurrence:

The plant received notification from TVA's Division of Engineering Design that the one inch vent line on Unit 1 scram discharge volume was not semismically qualified. This was based on analysis resulting from NRC IE Bulletin 79-14 inspection data.

Conditions Prior to Occurrence:

Unit 1 at 75%

Unit 2 at 95%

Unit 3 at 80%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

The as-constructed piping configuration did not conform to design requirements.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Three additional supports were added to the CRD scram discharge header vent lines putting the system in a "minimum potential for pressure boundary failure" category.

Failure Data:

NA

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision:

