



Virginia Electric and Power Company  
North Anna Power Station, Unit 2  
Docket No. 50-339  
Report No. LER 81-011/02L-0

Attachment: Page 1 of 1

#### Description of Event

On January 14, 1981, with Unit 2 at 100% power, the breaker for 2-QS-P-1A (Quench Spray Pump) was racked out, and suction valve MOV-QS-200A was closed and de-energized (in accordance with the proper Maintenance Operating Procedure) in order to repair a leaking vent valve on the Quench Spray Pump discharge strainer. This event is reportable pursuant to T.S. 6.9.1.9.b.

#### Probable Consequences of Occurrence

Since the affected pump was restored to operability within the action requirements of the LCO, and since one Quench Spray subsystem was maintained operable during the time the affected pump was out, the health and safety of the public were not affected.

#### Cause of Event

The "A" Quench Spray pump was removed from service and the suction valve for the pumps was closed and de-energized in order to repair a leaking vent valve on the Quench Spray Pump discharge strainer.

#### Immediate Corrective Action

The immediate corrective action was to declare "A" Quench Spray Pump inoperable and shut the associated suction valve in order to work on 2-QS-2 (discharge strainer vent valve). The valve bonnet was removed, and the internals were inspected. Corrective action included cleaning the valve seat and lapping the valve disc in order to clean it. The valve was re-assembled and tested satisfactorily.

#### Scheduled Corrective Action

No corrective action required.

#### Actions Taken to Prevent Recurrence

No further corrective action required.

#### Generic Implications

There are no generic implications to this event.