LICENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 M A P P S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5 5 LICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 58
EVENT DESCRIPTION AND PRUBABLE CONSEQUENCES (10) O 2 ! On December 26, 1980 at approximately 0930 hours, unidentified drywell leakage
o[3] rate was measured as 8.7 gpm. Tech Spec requires that the reactor be in cold
o 4 shutdown condition within 24 hrs. after unidentified reactor coolant leakage rate
0 5 into primary containment exceeds 5 gpm. Operating personnel immediately initiated
0 6 a reactor shutdown and notified the NRC Operations Center. The leakage was
[0]7 reduced and the reactor returned to 100 percent power at approximately 1600 hours
0 8 the same day.
SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
17) REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT FORM SUB. PRIME COMP. COMPONENT MANUFACTURER B 18 Z 19 B 20 Z 21 0 0 0 6 N 23 LN 24 N 25 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
Operations personnel by backseating the "B" Recirculation Pump Suction Valve
MO 202-4B and Discharge Valve MO 202-5B eliminated the excessive leakage. A
1 check of the "B" Recirculation Pumps valve's packing has been scheduled for the
next planned outage, which requires drywell entry.
114
7 8 9 FACILITY STATUS SPOWER OTHER STATUS 0 METHOD OF DISCOVERY DESCRIPTION (32) 1 5 E 28 1 0 0 (29) NA B 31 Routine Testing 7 8 9 80 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA PERSONNEL EXPOSURES AMOUNT OF ACTIVITY 35 NA 44 45 LOCATION OF RELEASE 36 NA 80
NUMBER TYPE DESCRIPTION (39) NA PERSONNEL INITIALES NA 80
NUMBER DESCRIPTION 41) NA NA
Type Description NA
7 8 9 10
2 0 NA NA
8 180 2 1 0 0 379 NAME OF PREPARER Mr. M. Thomas McLoughlin PHONE: 617-746-7900