

MONTHLY NARRATIVE REPORT  
OF OPERATING  
AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of January, 1981. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

OPERATING DATA REPORT

DOCKET NO. 50-133  
 DATE 2-4-81  
 COMPLETED BY P.W. BAUM  
 TELEPHONE 707/443-2787

OPERATING STATUS

1. Unit Name: HUMBOLDT BAY POWER PLANT UNIT #3  
 2. Reporting Period: JANUARY 1981  
 3. Licensed Thermal Power (MWt): 220  
 4. Nameplate Rating (Gross MWe): 65  
 5. Design Electrical Rating (Net MWe): 65  
 6. Maximum Dependable Capacity (Gross MWe): 65  
 7. Maximum Dependable Capacity (Net MWe): 63  
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  
N/A

Notes

9. Power Level To Which Restricted, If Any (Net MWe): N/A  
 10. Reasons For Restrictions, If Any: N/A

|  | This Month  | Yr.-to Date | Cumulative        |
|--|-------------|-------------|-------------------|
| 11. Hours In Reporting Period  | <u>744</u>  | <u>744</u>  | <u>153,455</u>    |
| 12. Number Of Hours Reactor Was Critical                                       | <u>0</u>    | <u>0</u>    | <u>98,171</u>     |
| 13. Reactor Reserve Shutdown Hours   | <u>0</u>    | <u>0</u>    | <u>0</u>          |
| 14. Hours Generator On-Line  | <u>0</u>    | <u>0</u>    | <u>97,252</u>     |
| 15. Unit Reserve Shutdown Hours  | <u>0</u>    | <u>0</u>    | <u>0</u>          |
| 16. Gross Thermal Energy Generated (MWH)                                       | <u>0</u>    | <u>0</u>    | <u>15,618,456</u> |
| 17. Gross Electrical Energy Generated (MWH)                                    | <u>0</u>    | <u>0</u>    | <u>4,739,732</u>  |
| 18. Net Electrical Energy Generated (MWH)                                      | <u>-239</u> | <u>-239</u> | <u>4,483,634</u>  |
| 19. Unit Service Factor  | <u>0</u>    | <u>0</u>    | <u>63.4%</u>      |
| 20. Unit Availability Factor   | <u>0</u>    | <u>0</u>    | <u>63.4%</u>      |
| 21. Unit Capacity Factor (Using MDC Net)                                       | <u>0</u>    | <u>0</u>    | <u>46.4%</u>      |
| 22. Unit Capacity Factor (Using DER Net)                                       | <u>0</u>    | <u>0</u>    | <u>45.0%</u>      |
| 23. Unit Forced Outage Rate  | <u>0</u>    | <u>0</u>    | <u>1.91%</u>      |
| 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): |             |             |                   |

25. If Shut Down At End Of Report Period, Estimated Date of Startup: INDETERMINATE

| 26. Units In Test Status (Prior to Commercial Operation): | Forecast     | Achieved     |
|---|--------------|--------------|
| INITIAL CRITICALITY                                       | <u>_____</u> | <u>_____</u> |
| INITIAL ELECTRICITY                                       | <u>_____</u> | <u>_____</u> |
| COMMERCIAL OPERATION                                      | <u>_____</u> | <u>_____</u> |

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JAN. 1981

DOCKET NO. 50-133  
 UNIT NAME HBPP #3  
 DATE 2-4-81  
 COMPLETED BY P.W. Baym  
 TELEPHONE 707/443-2789

| No.  | Date   | Type <sup>1</sup> | Duration (Hours) | Reason <sup>2</sup> | Method of Shutting Down Reactor <sup>3</sup> | Licensee Event Report # | System Code <sup>4</sup> | Component Code <sup>5</sup> | Cause & Corrective Action to Prevent Recurrence |
|------|--------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|---|
| 76-6 | 760702 | S                 | 744              | CH                  | 1  | N/A                     | -                        | -                           | SEISMIC MODIFICATIONS.                          |

<sup>1</sup>  
 F. Forced  
 S. Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

(9/77)

POOR ORIGINAL

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HOPP#3

DATE 2-4-81

COMPLETED BY P.W. BAUM

TELEPHONE 707/443-2787

MONTH JAN. 1981

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|
| 1   | 0                                      |
| 2   |  |
| 3   |  |
| 4   |  |
| 5   |  |
| 6   |  |
| 7   |  |
| 8   |  |
| 9   |  |
| 10  |  |
| 11  |  |
| 12  |  |
| 13  |  |
| 14  |  |
| 15  |  |
| 16  |  |

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|
| 17  | 0                                      |
| 18  |  |
| 19  |  |
| 20  |  |
| 21  |  |
| 22  |  |
| 23  |  |
| 24  |  |
| 25  |  |
| 26  |  |
| 27  |  |
| 28  |  |
| 29  |  |
| 30  |  |
| 31  |  |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.