

UPDATE REPORT - PREVIOUS REPORT DATE 11/4/80
LICENSEE EVENT REPORT

U.S. NUCLEAR REGULATORY COMMISSION

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 ALBRF1 2000-000000-000 341111 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CON'T
01 REPORT SOURCE L 605000259 7100680 8012981 9
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation, an operator discovered loss of valve position indication
03 for RCIC steam supply valve FCV-71-3. The valve would have closed from an auto close
04 signal but the operator would not have been aware of the position. Reference T.S.
05 3.7.D.1 & 2 and 3.5.F.2. HPCI was available. There were no significant resulting
06 events. There was no danger to health or safety of public. No previous occurrences.
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09 SYSTEM CODE C E 11 CAUSE CODE E 12 CAUSE SUBCODE D 13 COMPONENT CODE X X X X X X X 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16
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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Cause was corrosion on GE, 12 point, 600V, 30 amp, model 6422482612 terminal block.
11 inside junction box 1681. Corroded terminals were bypassed temporarily by
12 removing and splicing together associated wiring. Terminal block will be replaced
13 during next extended outage. The Unit 2 and 3 junction boxes have been inspected
14 and were found to be well sealed and the terminal blocks found free of corrosion.
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15 FACILITY STATUS E 28 % POWER 0 9 9 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator observed 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

16 RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

NAME OF PREPARER

PHONE

8102040407

LER SUPPLEMENTAL INFORMATION

259 / 80075 Technical Specification involved 3.7.D.1 & 2 and 3.5.F.2

Reported Under Technical Specification 6.7.2.b.(2)

Date of Occurrence 10/6/80 Time of Occurrence 0555 Unit 1

Identification and Description of Occurrence:

Valve FCV-71-3 lost position indication. The valve would have closed from an auto close signal but the operator would not have been aware of the position.

Conditions Prior to Occurrence:

Unit 1 @ 99% power.

Unit 2 @ 0% power.

Unit 3 @ 99% power.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

HPCI verified operable.

Apparent Cause of Occurrence:

Cause was corrosion of terminals on GE terminal block inside junction box 1681.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

The corroded terminal block was bypassed by temporarily removing and splicing together the associated wiring. The terminal block will be replaced during the next extended outage. The unit 2 and 3 junction boxes which supply power to FCV-71-3 indicator lights have been inspected and were found to be well sealed and the terminal blocks free of corrosion.

NA

*Attention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision:



POOR ORIGINAL