# FORM 366

## LICENSEE EVENT REPORT

CONTROL BL	ock:	PLEASE PRINT OR TYPE ALL REQUIR	REU INFORMATION
O 1 A L B LICENSE	R F 3 2 0 0 - 0 0 0 0	0 0 - 0 0 3 4 1 1 1 MBER CICENSE	1 1 4 57 CAT 58 5
	L 6 0 5 0 0 0 2 9 6 0 0 10 10 10 10 10 10 10 10 10 10 10 10	69 EVENT DATE 74 75	REPORT DATE 80
0 2 During re	efueling outage while performing	g modifications; fuel pool	cooling system
old auto iso	lated when power was removed fo	r outage electrical work on	refuel and Rx
0 4 zone sup	ply fan ducts. Fuel pool sampl	ing each eight hours as req	uired by TS
0 5  4.10.C.2	.b was not accomplished. Two e	ight hour samples were miss	ed. There were
0 6 no signi	ficant resulting events. There	was no danger to health or	safety of public.
0 7   No previo	ous occurrences.		
018			30
LER/RO	SYSTEM CAUSE SUBCODE  F C 11 A 12 A 13 Z  EVENT YEAR SEQUENTIAL REPORT NO.	COMPONENT CODE SUBCODE SUBCODE 19 OCCURRENCE CODE TYPE	VALVE SUBCODE Z 16
ACTION FUTUR TAKEN ACTION ACTI	1		E COMP. COMPONENT MANUFACTURER  Z 25 Z 9 9 9 9 26  3 44 47
	lab was not notified by respon	sible personnel. Chemical	lab personnel
discovere	ed condition during routine sam	ple. Personnel will be ins	tructed to notify
[1]2 [chemical	lab personnel of out of service	e equipment to meet minimum	sampling
13 requireme	ents for worst case condition,	one each eight hours.	
OTO L			80
		ETHOD OF SCOVERY DISCOVERY	DESCRIPTION 32
ACTIVITY CONT	LEASE AMOUNT OF ACTIVITY 35 NA NA 44	LOCATION OF NA	
1 7 0 0 0 0	(1) Z (33) DESCRIPTION (39) NA		80
NUMBER 0 0 0	0ESCRIPTION(41) NA		
COSS OF OR DAN	MAGE TO FACILITY (43) NA		08
ATTENDED TO THE	NA NA	j 68	NRC U°2 ON: Y
NAM	E OF PREPAREP	PHONE	9
8102000	065		

#### LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 81003 Technical Specification Involved 4.10.C.2.b
Reported Under Technical Specification 6.7.2.b(3)
Date of Occurrence 1/7/81 Time of Occurrence 1400 Unit 3
Identification and Description of Occurrence:
Fuel pool sampling each eight hours was not accomplished. Two eight hour sample not taken.
Conditions Prior to Occurrence:
Unit 1 @ 99%
Unit 2 @ 97%
Unit 3 @ 0% refueling outage
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.
NA
Apparent Cause of Occurrence:

Responsible personnel did not notify chemical lab to take samples of the fuel pool each eight hours as required by Technical Specification.

## Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public. Water quality before and after event was well within the technical specification limits.

### Corrective Action:

Personnel were instructed to notify chemical lab personnel of out of service equipment to meet minimum sampling requirements for worst case condition.

#### Failure Data:

NA

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: