

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																					
7	8	9							14							15							26							28							30							57						
		LICENSEE CODE														LICENSE NUMBER														LICENSE TYPE							CAT													

CON'T

REPORT SOURCE L 6 0 5 0 0 0 2 9 6 7 1 2 1 0 8 0 8 0 1 0 8 8 1 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 With the unit in cold shutdown during a scheduled refueling outage, 8 of

the main steam relief valves failed to actuate within the required 1% of set

Q pressure during a bench test. There was no danger to the health or safety of the

0 2 public, and no significant resulting chain of events. See Technical Specification

4.6.D.1. A previous similar occurrence was reported on BFRO-50-260/80040.

0	7	
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0	8	
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SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 C C (11) E (12) B (13) V A L V E X (14) J (15) B (16)

(17) LER NO REPORT NUMBER: 80
 EVENT YEAR: 1
 SEQUENTIAL REPORT NO.: 054
 OCCURRENCE CODE: 1
 REPORT TYPE: T
 REVISION NO.: 0

ACTION TAKEN (E) (18) X (19) FUTURE ACTION

EFFECT ON PLANT (Z) (20)

SHUTDOWN METHOD (Z) (21)

HOURS (0) (0) (0) (0) (22)

ATTACHMENT SUBMITTED (Y) (23)

NPRD-4 FORM SUB (Y) (24)

PRIME COMP SUPPLIER (L) (25)

COMPONENT MANUFACTURER (T) (0) (2) (0)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	The cause of the event is not known. The set pressure was reset and the proper
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operation verified by certified tests. Target Rock; mdl. 7567F-100 CS; 1500 lb;

6 x 10, valve serial numbers 1018, 1023, 1024, 1030, 1059, 1061, 1065, 1069. The

1 3 | cause is being investigated with the manufacturer. A followup report will be issued

4 | when the investigation is complete.

FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
1	5	H	28	0	0	0	29	NA	B	31	Observed during bench test

ACTIVITY		CONTENT		RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	2	33	2	34	NA		NA			

PERSONNEL EXPOSURES		TYPE		DESCRIPTION
NUMBER				
1	7	0	0	0
		(37)	Z	(38) NA

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
41	

7 8 9 10 11 12 NA
LOSS OF OR DAMAGE TO FACILITY (43)

1	9	Z	42	DESCRIPTION	NA
7	8	9	10		

PUBLICITY

ISSUED DESCRIPTION (45) NA

N (44)

NRC USE ONLY

NRC USE ONLY

NAME OF PREPARER

PHONE:

8101190612

LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 80054 Technical Specification Involved 4.6.D.1

Reported Under Technical Specification 6.7.2.A.1

Date of Occurrence 12-10-80 Time of Occurrence 1230 Unit 3

Identification and Description of Occurrence: During a bench test with unit in a scheduled refueling outage, 8 main steam relief valves failed to actuate within the required 1% of set pressure. They are as follows:

<u>Valve SN</u>	<u>Set Pressure</u>	<u>As Found</u>
1018	1115	1144
1023	1105	1170 - 65 psi high
1024	1125	1131
1030	1115	1131
1059	1105	1130
1161	1115	1132
1165	1115	1130
1169	1105	1120

Conditions Prior to Occurrence:

Unit 1 - 100% steady state power

Unit 2 - 95% steady state power

Unit 3 - In scheduled refueling outage

Action specified in the Technical Specification Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

Unknown

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to plant or equipment, and no resulting significant chain of events.

Corrective Action:

The set pressures were reset and the correct valve operation verified by certified test. Additional studies in progress and safety evaluation being prepared.

Failure Data:

BFRO-50-260/8040.

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 