

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | T | H | N | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | - | 0 | 2 | 1 | 3 | 7 | 0 | 9 | 0 | 9 | 8 | 0 | 8 | 0 | 1 | 0 | 5 | 8 | 1 | 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | While increasing power from 65 to 100 percent on 9/9/80, reactor thermal power
0 3 | limit of 1861.5 MWTH (102 percent) was exceeded when 1868 MWTH was reached over a
0 4 | one minute period. 1861.5 MWTH is a reporting limit. Event was noted 12/7/80
0 5 | during operator review of past plant performance. No significant occurrences
0 6 | took place because of this event. Event occurred while increasing turbine control
0 7 | valve oil pressure. Operator manually increased governor pressure to increase
0 8 | load and the control valve opened more than normal CONTINUED ON ATTACHED

0 9 | SYSTEM CODE | H | A | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | G | O | V | I | E | R | N | 14 | COMP. SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16
7 8 9 10 11 12 13 14 15 16
17 | LER/RO REPORT NUMBER | 8 | 0 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 1 | 7 | 24 | 26 | OCCURRENCE CODE | 0 | 3 | 28 | 29 | REPORT TYPE | L | 30 | 31 | REVISION NO. | 0 | 32
18 | ACTION TAKEN | Z | 18 | 33 | FUTURE ACTION | E | 19 | 34 | EFFECT ON PLANT | Z | 20 | 35 | SHUTDOWN METHOD | Z | 21 | 36 | HOURS | 0 | 0 | 0 | 0 | 37 | 40 | ATTACHMENT SUBMITTED | Y | 23 | 41 | NPD-4 FORM SUB. | N | 24 | 42 | PRIME COMP. SUPPLIER | X | 25 | 43 | COMPONENT MANUFACTURER | W | 1 | 2 | 0 | 26 | 44 | 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | Westinghouse turbine control oil system is a 300 psig hydraulic manual control
1 1 | system. In order to change the control valve position (i.e., electrical load) the
1 2 | operator manually adjusts the governor position which in turn adjusts the oil
1 3 | pressure to the control valves. It is felt that either the governor had stuck or
1 4 | the control valve had stuck and the increase in position CONTINUED ON ATTACHED

1 5 | FACILITY STATUS | F | 28 | 7 8 9 | % POWER | 1 | 0 | 0 | 29 | 10 11 12 | OTHER STATUS | N/A | 30 | 13 | METHOD OF DISCOVERY | A | 31 | 44 | 45 | 46 | DISCOVERY DESCRIPTION | Operator observation | 32 | 47 80

1 6 | ACTIVITY RELEASED | Z | 33 | 7 8 9 | CONTENT OF RELEASE | Z | 34 | 10 11 | AMOUNT OF ACTIVITY | N/A | 35 | 12 | LOCATION OF RELEASE | N/A | 36 | 13 80

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | 7 8 9 | TYPE | Z | 38 | 10 | DESCRIPTION | N/A | 39 | 11 80

1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | 7 8 9 | DESCRIPTION | N/A | 41 | 10 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | 7 8 9 | DESCRIPTION | N/A | 43 | 10 80

2 0 | PUBLICITY ISSUED | N | 44 | 7 8 9 | DESCRIPTION | N/A | 45 | 10 80

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES CONTINUED

either because of sticking in the control valve or an abnormal increase in governor oil pressure for the amount changed manually. Event had no effects upon public health or safety.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS CONTINUED

was more than normal because of this sticking. Operator immediately saw a change in reactor coolant Tave indication and a large increase in MWE (about 10 MWE) and adjusted the governor to bring the load back down. This is believed to be an isolated incident. The control system has operated adequately during continuous operation. The long term corrective action planned is to inspect the governor and control valves during refueling outage.