

LICENSEE EVENT REPORT

UPDATE REPORT: PREVIOUS REPORT DATE 9-22-80

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | 1 | L | Q | A | D | 1 | 2 | 0 | 0 | 0 | - | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 4 | 7 | 0 | 9 | 0 | 1 | 8 | 0 | 9 | 1 | 2 | 1 | 9 | 8 | 0 | 9

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing the Main Steam Line Drain Local Leak Rate Test, valve M0-1-220-1

0 3 | was found to have a leakage of 96.71 scfh. This is in excess of the 18.36 scfh

0 4 | allowable limit as specified by Technical Specification 4.7.A.2.i. The M0-1-220-1

0 5 | valve will be repaired and tested before unit startup. In-line isolation valve

0 6 | M0-1-220-2 had a leakage value of 5.97 scfh.

0 7 |

0 8 |

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

0 9 | C | D | 11 | E | 12 | B | 13 | V | A | L | V | E | X | 14 | F | 15 | P | 16

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | LER/RO REPORT NUMBER | 3 | 0 | 21 | 22 | 0 | 2 | 1 | 24 | 25 | 0 | 3 | 26 | 27 | L | 28 | 29 | 1 | 30 | 31 | 1 | 32

18 | B | 19 | Z | 20 | Z | 21 | Z | 22 | 0 | 0 | 0 | 0 | 23 | N | 24 | Y | 25 | N | 26 | C | 27 | 6 | 28 | 6 | 29 | 5 | 30

31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the excessive leakage was determined to be a worn seal ring. The seal

1 1 | ring was replaced and the valve repacked. The valve was stroked and satisfactorily

1 2 | leak rate tested on November 25, 1980. The final leak rate was measured at 13.05

1 3 | scfh.

1 4 |

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

1 5 | H | 28 | 0 | 0 | 0 | 29 | NA | 30 | B | 31 | Local Leak Rate Test | 32

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36 | LOCATION OF RELEASE

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA | 41

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA | 43

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA | 45

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER R. Murray

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