(7.77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: _() M A Y K R 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 0 LICENSE NUMBER CON'T 6 0 5 0 0 0 0 2 9 0 1 0 1 2 8 10 8 1 2 0 5 8 0 9 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 REPORT 0 1 SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [During a maintenance outage while performing a recalibration of steam ge] 0 2 Inerator No. 1 Narrow Range Level Trip System, Procedure OP-4605, followi 0 3 ing modification to the transmitter sensing line configuration, the low 1 0 4 level sc am setpoints were found to operate below Technical Specificatio 0 5 This was identified as a violation of Tec, inches. 0.05 limits by 0 6 Innical Specification Table 2.2-1, Item 11 and reported as LER 80-18/03L. 0 7 Subsequent investigation revealed the wording in this LER to be ambiguo, 30 COMP CAUSE VALVE SYSTEM CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE (16) N | S | T | R | U | (14)T (15) (12 (13) 0 9 A REVISION OCCURRENCE SEQUENTIAL REPORT REPORT NO. CODE NO. EVENT YEAR LER/RO (17)REPORT 0118 03 0 8 01 NUMBER COMPONENT PRIME COMP SHUTDOWN METHOD NPRD-4 SUBMITTED ACTION FUTURE TAKEN ACTION HOURS (22) FORM SUB SUPPLIER MANUFACTURER (25) F 1 2 0 (21) 0 0 0 0 Y (23) N (24) Z E (18) Z CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [During the ten years of operation of this system only one previous event] 1 0 of this nature has occurred and was reported as LER 77-40. During this 10-year period it has been difficult and time consuming to properly vent these transmitters prior to calibration due to their sensing line confi, Iguration. A design change was developed and approved to alleviate this c 1 4 80 METHOD OF DISCOVERY FACILITY OTHER STATUS (30) DISCOVERY DESCRIPTION (32) % POWER 0 0 (29) Retest After Modification B (31) G (28) Maint, Outage 0 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) OF RELEASE (33) N/A N/A (34) 45 80 4.4 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER N/A 10 0 (37) Z 0 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 10 0 (40) N/A 80 LOSS OF OR DAMAGE TO FACILITY (3) Z (42) N/A 9 PUBLICITY NRC USE ONLY DESCRIPTION (45) N/A (44) 68 69 (413) 625-6140 JAMES L. STAUB NAME OF PREPARER -PHONE .. 8012090304

LER 80-18/03X, Supplemental

EVENT DESCRIPTION (Continued)

us and this report is submitted to clarify this ambiguity as LER 80-18/03X, Supplemental. There were no adverse effects upon the public health and safety.

CAUSE DESCRIPTION (Continued)

alibration difficulty. During the 1980 maintenance outage this modification was implemented on the four steam generator narrow range level transmitters. Following modification to the narrow range steam generator level transmitter sensing lines, the system was satisfactorily hydrostatic tested and recalibrated. The modification was found to be very effective for proper venting. While taking the as-found data for the calibration it was determined that the low level scram setpoints we'e out of specification as identified above. An evaluation of the cause was initiated and many causes which collectively could have lead to the out of specification setpoints were found. Those were: During the outage a modification to the steam generator seismic supports was completed on each steam generator entailing removing lagging, installing staging, installing sheet shielding, installing seismic snubbers, removing shielding, installing lagging and removing staging. All of these events occurred in the immediate area of the steam generator level transmitters. Qualified terminal blocks were installed in the transmitter circuit and the containment electrical penetration for the transmitter was replaced. A substantial modification to the transmitter sensing line was performed and subsequently a hydrostatic test was performed on the instruments and sensing lines. It is our conclusion that these conditions were the sole cause for the out of specification setpoints and the original LER should not have been submitted. A followup investigation was conducted to determine if other safety related function transmitters existed with similar sensing line configuration difficulties. None were found.