

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: _____ ①

① | ② | ③ | ④ | ⑤ | ⑥ | ⑦ | ⑧ | ⑨ | ⑩ | ⑪ | ⑫ | ⑬ | ⑭ | ⑮ | ⑯ | ⑰ | ⑱ | ⑲ | ⑳ | ㉑ | ㉒ | ㉓ | ㉔ | ㉕ | ㉖ | ㉗ | ㉘ | ㉙ | ㉚ | ㉛ | ㉜ | ㉝ | ㉞ | ㉟ | ㊱ | ㊲ | ㊳ | ㊴ | ㊵ | ㊶ | ㊷ | ㊸ | ㊹ | ㊺ | ㊻ | ㊼ | ㊽ | ㊾ | ㊿

LICENSEE CODE: P A B V S 1 ②
 LICENSE NUMBER: 0 0 0 - 0 0 0 0 0 0 - 0 0 0 ③
 LICENSE TYPE: 4 1 1 1 1 ④
 CAT: 5 ⑤

REPORT SOURCE: L ⑤
 DOCKET NUMBER: 0 5 0 0 0 0 3 3 4 ⑦
 EVENT DATE: 1 1 1 7 8 0 ③
 REPORT DATE: 0 2 1 3 8 1 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

① At 1403 hours, the Station Operating Supervisor (SOS) was notified of a steam line

② low pressure bistable [BS-MS-485] intermittently tripping and resetting. When the

③ SOS accompanied the operator to the process racks to trip the bistable, they operated

④ the wrong channel [BS-MS-484], in violation of Technical Specifications 3.5.2 and

⑤ 3.5.3, ECCS Systems. The public health and safety was not jeopardized since all

⑥ actions occurred in the most conservative manner. Safety injections to date: 15

⑦ operational and 2 pre-operational. ⑧

SYSTEM CODE: S F ⑪
 CAUSE CODE: A ⑫
 CAUSE SUBCODE: A ⑬
 COMPONENT CODE: Z Z Z Z Z Z ⑭
 COMP SUBCODE: Z ⑮
 VALVE SUBCODE: Z ⑯

LER/RO REPORT NUMBER: 8 0 ⑰
 EVENT YEAR: 8 0 ⑱
 SEQUENTIAL REPORT NO.: 0 9 4 ⑲
 OCCURRENCE CODE: 9 9 ⑳
 REPORT TYPE: X ㉑
 REVISION NO.: 0 ㉒
 COMPONENT MANUFACTURER: Z 9 9 9 ㉓

ACTION TAKEN: H ⑳
 FUTURE ACTION: Z ㉑
 EFFECT ON PLANT: A ㉒
 SHUTDOWN METHOD: C ㉓
 HOURS: 0 0 7 2 ㉔
 ATTACHMENT SUBMITTED: Y ㉕
 NPRO-4 FORM SUB.: N ㉖
 PRIME COMP. SUPPLIER: Z ㉗

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳

① This incident occurred because the SOS did not look at the status panel himself, but

② took the word of another person involved in plant operations. The required reading

③ incident report distribution is being used to indicate the need to recheck important

④ evolutions such as tripping bistables.

FACILITY STATUS: C ㉘
 % POWER: 0 0 0 ㉙
 OTHER STATUS: Startup in progress ㉚
 METHOD OF DISCOVERY: A ㉛
 DISCOVERY DESCRIPTION: Operator observation ㉜

ACTIVITY RELEASED OF RELEASE: Z ㉝
 AMOUNT OF ACTIVITY: N/A ㉞
 LOCATION OF RELEASE: N/A ㉟

PERSONNEL EXPOSURES NUMBER: 0 0 0 ㊱
 TYPE: Z ㊲
 DESCRIPTION: N/A ㊳

PERSONNEL INJURIES NUMBER: 0 0 0 ㊴
 DESCRIPTION: N/A ㊵

LOSS OF OR DAMAGE TO FACILITY TYPE: Z ㊶
 DESCRIPTION: N/A ㊷

PUBLICITY ISSUED: N ㊸
 DESCRIPTION: N/A ㊹

Attachment To LER 80-94/99X
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

During normal startup operations, a steam line low pressure bistable [BS-MS-485] began to intermittently trip and reset. The Nuclear Shift Supervisor (NSS) notified the Station Operating Supervisor (SOS) of the problem. The plant was in startup Mode 2 so the SOS went to the control room to be of assistance. The SOS asked the Nuclear Shift Foreman what channel was alarming and was informed that it was channel [P-MS-484]. The SOS then contacted the control room from the process racks to verify that the status light came on when the bistable was tripped. When communication was noted, the SOS placed channel [P-MS-484] in trip. Since [P-MS-485] was the channel that was tripping, the logic made up (2/3) for a low steam line pressure safety injection.

The personnel involved in this incident were reprimanded and re-instructed via this LER and verbally of the importance of re-checking the steps necessary to complete an important evolution.