

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A L B R F 2 | 2 | 0 0 0 - 0 0 0 0 0 0 - 0 0 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 1
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 51

CON'T
01 | L | 5 | 0 | 5 | 0 | 0 | 0 | 2 | 6 | 0 | 7 | 1 | 2 | 1 | 5 | 8 | 0 | 8 | 0 | 1 | 0 | 6 | 8 | 1 | 1 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operation while performing SI 4.2.A.3, reactor water level switch
03 | LIS-3-56A switch 2 setpoint was found 1.1 percent out of technical specification
04 | 3.2.B limits. There was no effect on the public health or safety. Redundant
05 | switches were operable. Previous events: 296/791.
06 | _____
07 | _____
08 | _____
09 | _____

09 | SYSTEM CODE: I A 11; CAUSE CODE: X 12; CAUSE SUBCODE: Z 13; COMPONENT CODE: I N S T R U 14; COMP SUBCODE: S 15; VALVE SUBCODE: Z 16
17 | LER NO REPORT NUMBER: 80; EVENT YEAR: 80; SEQUENTIAL REPORT NO.: 056; OCCURRENCE CODE: 03; REPORT TYPE: L; REVISION NO.: 0
ACTION TAKEN: E 18; FUTURE ACTION: F 19; EFFECT ON PLANT: Z 20; SHUTDOWN METHOD: Z 21; HOURS: 0000; ATTACHMENT SUBMITTED: Y 23; NRRD-4 FORM SUB: N 24; PRIME COMP. SUPPLIER: L 25; COMPONENT MANUFACTURER: Y 0 1 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The Yarway model 4418C setpoint had drifted. The switch was inspected, calibrated
11 | and functionally tested for repeatability. The switch will be replaced by
12 | DCR1398.
13 | _____
14 | _____

15 | FACILITY STATUS: E 28; % POWER: 100 29; OTHER STATUS: NA 30; METHOD OF DISCOVERY: B 31; DISCOVERY DESCRIPTION: Surveillance Testing 37
16 | ACTIVITY CONTENT RELEASED OF RELEASE: Z 33; AMOUNT OF ACTIVITY: NA 35; LOCATION OF RELEASE: NA 36
17 | PERSONNEL EXPOSURES NUMBER: 000 37; TYPE: Z 38; DESCRIPTION: NA 39
18 | PERSONNEL INJURIES NUMBER: 000 40; DESCRIPTION: NA 41
19 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z 42; DESCRIPTION: NA 43
20 | PUBLICITY ISSUED DESCRIPTION: N 44; NA 45

NAME OF PREPARER _____

PHONE: _____

LER SUPPLEMENTAL INFORMATION

BFRO-50- 260/ 8056 Technical Specification Involved 3.2.B

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 12/15/80 Time of Occurrence 0845 Unit 2

Identification and Description of Occurrence:

While performing SI 4.2.A.3, reactor water level switch LIS-3 56A setpoint of switch 2 was found 1.1% out of technical specification limits. This switch activates reactor recirculation pump trip on low water level.

Conditions Prior to Occurrence:

Unit 1 at 99% power.

Unit 2 at 100% power.

Unit 3 refueling .

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. _____

None

Apparent Cause of Occurrence:

Instrument drift.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no damage to the health or safety of the public.

Corrective Action:

Inspected, recalibrated, functionally tested and returned to service.

Failure Data:

296/791.

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 