

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 P 02 A 03 B 04 V 05 S 06 L 07 2 08 0 09 0 10 - 11 0 12 0 13 0 14 0 15 0 16 0 17 0 18 0 19 - 20 0 21 0 22 0 23 0 24 0 25 0 26 0 27 0 28 0 29 0 30 0 31 0 32 0 33 0 34 0 35 0 36 0 37 0 38 0 39 0 40 0 41 0 42 0 43 0 44 0 45 0 46 0 47 0 48 0 49 0 50 0 51 0 52 0 53 0 54 0 55 0 56 0 57 0 58 0 59 0 60 0 61 0 62 0 63 0 64 0 65 0 66 0 67 0 68 0 69 0 70 0 71 0 72 0 73 0 74 0 75 0 76 0 77 0 78 0 79 0 80 0

CONT
01 L 02 6 03 0 04 5 05 0 06 0 07 0 08 0 09 3 10 3 11 4 12 7 13 1 14 2 15 0 16 4 17 8 18 0 19 0 20 1 21 0 22 5 23 8 24 1 25 0 26 0 27 0 28 0 29 0 30 0 31 0 32 0 33 0 34 0 35 0 36 0 37 0 38 0 39 0 40 0 41 0 42 0 43 0 44 0 45 0 46 0 47 0 48 0 49 0 50 0 51 0 52 0 53 0 54 0 55 0 56 0 57 0 58 0 59 0 60 0 61 0 62 0 63 0 64 0 65 0 66 0 67 0 68 0 69 0 70 0 71 0 72 0 73 0 74 0 75 0 76 0 77 0 78 0 79 0 80 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

01 At 0315 hours with the reactor at 40 percent power, the F-476 feed flow protection
02 channel for the 1A Steam Generator failed its surveillance test. The flow mismatch
03 trip point from FC-FW-478A to the low feed flow-low level steam generator reactor
04 trip was found less conservative than the allowable limit of Technical Specification
05 3.3.1.1. The health and safety of the public was not jeopardized since another feed
06 flow channel remained in service for the 1/2 logic input to the reactor trip signal.
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SYSTEM CODE IA (11) CAUSE CODE E (12) CAUSE SUBCODE E (13) COMPONENT CODE INST (14) COMP SUBCODE Y (15) VALVE SUBCODE Z (16)

LER/RO REPORT NUMBER 17 EVENT YEAR 80 (21) SHUTDOWN METHOD Z (21) HOURS 0000 (22) ATTACHMENT SUBMITTED Y (23) NPD-4 FORM SUB. N (24) PRIME COMP. SUPPLIER N (25) COMPONENT MANUFACTURER W120 (26)

ACTION TAKEN D (18) FUTURE ACTION Z (19) EFFECT ON PLANT Z (20) SHUTDOWN METHOD Z (21) HOURS 0000 (22) ATTACHMENT SUBMITTED Y (23) NPD-4 FORM SUB. N (24) PRIME COMP. SUPPLIER N (25) COMPONENT MANUFACTURER W120 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The incident resulted from a bad clock board which allowed the loop voltage to
11 drift on the steam flow input to flow comparator FC-FW-478A. After adjusting the
12 clock pulse, the protection channel was returned to service at 1600 hours on
13 12/4/80. This type of incident has occurred one other time at BVPS.
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FACILITY STATUS F (28) % POWER 040 (29) OTHER STATUS N/A (30) METHOD OF DISCOVERY B (31) DISCOVERY DESCRIPTION Surveillance test (32)

ACTIVITY CONTENT Z (33) RELEASED OF RELEASE Z (34) AMOUNT OF ACTIVITY N/A (35) LOCATION OF RELEASE N/A (36)

PERSONNEL EXPOSURES NUMBER 0000 (37) TYPE Z (38) DESCRIPTION N/A (39)

PERSONNEL INJURIES NUMBER 0000 (40) DESCRIPTION N/A (41)

LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION N/A (43)

PUBLICITY ISSUED N (44) DESCRIPTION N/A (45)

NRC USE ONLY

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8101180425

Attachment To LER 80-104/03L
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.