NRC FORM 366
(7-77)

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)

LICENSEE CODE | LICENSE NUMBER | LICENSE TYPE | CAT

CON'T

0 1 | REPORT SOURCE: L (6) | 0 5 0 0 0 3 6 6 (7) | 0 9 1 8 8 0 (8) | 0 9 3 0 8 0 (9)

DOCKET NUMBER | EVENT DATE | REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing increased surveillance on the Torus/Drywell Vacuum Break-

0 3 | ers per Technical Specification 3.6.4.1, Action a, the 2T48-F323G valve

0 4 | failed to open upon actuation of the test switch. This is a repetitive

0 5 | occurrence as last reported on Reportable Occurrence Report No. 50-366/

0 6 | 1980-124. Public health and safety were not affected by this incident.

0 7 |

0 8 |

0 9 | SYSTEM CODE: S A (11) | CAUSE CODE: E (12) | CAUSE SUBCODE: B (13) | COMPONENT CODE: V A L V E X (14) | COMP. SUBCODE: X (15) | VALVE SUBCODE: C (16)

(17) LER/RO REPORT NUMBER: EVENT YEAR 8 0 | SEQUENTIAL REPORT NO. 1 2 9 | OCCURRENCE CODE: 0 3 | REPORT TYPE: L | REVISION NO.: 0

ACTION TAKEN: Z (18) | FUTURE ACTION: X (19) | EFFECT ON PLANT: Z (20) | SHUTDOWN METHOD: Z (21) | HOURS (22): 0 0 0 0 | ATTACHMENT SUBMITTED: Y (23) | NPRD-4 FORM SUB.: N (24) | PRIME COMP. SUPPLIER: N (25) | COMPONENT MANUFACTURER: G 2 0 2 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the failure is unknown at this time due to the inaccessibility

1 1 | of the valve. The inoperable valve will be inspected and repaired during

1 2 | the next reactor cold shutdown. Testing of the operable vacuum breakers,

1 3 | every 15 days, will be continued per Tech Spec 3.6.4.1, action c until

1 4 | the next reactor cold shutdown.

1 5 | FACILITY STATUS: E (28) | % POWER: 0 7 8 (29) | OTHER STATUS (30): NA | METHOD OF DISCOVERY: B (31) | DISCOVERY DESCRIPTION (32): Operator observation

1 6 | ACTIVITY RELEASED: Z (33) | CONTENT OF RELEASE: Z (34) | AMOUNT OF ACTIVITY (35): NA | LOCATION OF RELEASE (36): NA

1 7 | PERSONNEL EXPOSURES: NUMBER 0 0 0 (37) | TYPE: Z (38) | DESCRIPTION (39): NA

1 8 | PERSONNEL INJURIES: NUMBER 0 0 0 (40) | DESCRIPTION (41): NA

1 9 | LOSS OF OR DAMAGE TO FACILITY: TYPE Z (42) | DESCRIPTION: NA

2 0 | PUBLICITY: ISSUED N (44) | DESCRIPTION (45): 8010080382 NA | NRC USE ONLY

NAME OF PREPARER: R. T. Nix, Supt. of Maint. PHONE: 912-367-7781

GPO 917-926

LER #: 50-366/1980-129
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-366

Narrative Report
for LER 50-366/1980-129.

On September 11, 1980, with the reactor at 78% power, while performing increased surveillance on the Torus/Drywell Vacuum Breaker Valves per Tech Spec 3.6.4.1, action a, the 2T48-F323G valve failed to open upon actuation of the test switch. The cause of this occurrence is unknown at this time due to the inaccessibility of the valves. This valve and the other inoperable valves, reported on Reportable Occurrence Report No. 50-366/1980-124, will be inspected and repaired as necessary during the next reactor cold shutdown. Testing of the operable vacuum breaker valves every 15 days will be continued per Tech Specs 3.6.4.1, action c, until the next reactor cold shutdown.

Although this was a repetitive occurrence, there has not been a previous failure that would have prevented the vacuum breaker from performing its intended function. The past failures were due to problems in the test circuits used to prove operability or valve position switches.

Final action on the failure of the 2T48-F323G valve is pending on the results of an investigation that is to be conducted during the next reactor cold shutdown. A follow-up report will be submitted when the valve is repaired. Public health and safety were not affected by this incident.