	LICENSEE EVENT REPORT
	CONTROL BLOCK:
01	P A B V S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 57 CAT 58 5
CONT OII	SOURCE 10 0 5 0 0 0 3 3 4 7 0 5 1 1 8 1 3 0 6 1 6 8 1 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
0 2	On 5/11/81 with the plant at 100% power, the initial drip rate required prior to
03	performance of a maintenance surveillance test could not be met on any of the
04	control room chlorine detectors. There were no safety hazards to the operators
05	because the control room ventilation was put on full recirculation, as per
016	Technical Specification 3.3.3.7. There have been twenty failures, to date, of the
97	chlorine detection system.
08	COMP. VALVE
0 9 7 A	SYSTEM CAUSE SUBCODE COMPONENT CODE SUBCODE SU
	17 REPORT NO. 1
10	The cause of the failures is thought to be an improper method of venting the
11	electrolyte reservoir and clogging of the glass orifice by minute wick particles
112	clinging to the electrolyte. Design changes have been made since this incident and
1 3	should correct the problem.
114	90
1 5	FACILITY STATUS OTHER STATUS OF DISCOVERY DESCRIPTION (32) E (28) 1 0 0 (29) N/A B (31) Performing routine surveillance 80
7 8	ACTIVITY CONTENT AMOUNT OF ACTIVITY 35
7 8	PERSONNEL EXPOSURES (2)
1 7	0 0 0 37 Z 38 N/A
17.10	PERSONNEL INJURIES NUMBER DESCRIPTION 41 N/A
1	LOSS OF OR DAMAGE TO FACILITY (43)
1 9	Z 42 N/A
2 0	PUBLICITY ISSUED DESCRIPTION (45) N/A
7	68 69 80.3 412-643-8525 2
	6 23 n 33C

Attachment To LER 81-50/03L Beaver Valley Power Station Duquesne Light Company Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.