

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	P	A	B	V	S	1	2	0	0	-	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
LICENSEE CODE						LICENSE NUMBER														LICENSE TYPE				CAT			

01	L	6	0	5	0	0	0	0	3	3	4	7	0	4	2	2	8	1	3	0	5	2	1	8	1	9	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
CON'T		REPORT SOURCE		DOCKET NUMBER														EVENT DATE				REPORT DATE					

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On 4/12/81 during the performance of an operations surveillance test on the fire
 03 | protection system, the carbon dioxide discharge timer for the west cable vault unit
 04 | was found to be cycling too fast, thus limiting the discharge and pre-discharge
 05 | warning times. At 1230 hours, the unit was declared inoperable and a continuous
 06 | fire watch was established as per Technical Specification 3.7.14.3. Manual
 07 | operation of the system was possible at this time.

03	7	8	9
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09	A	B	11	E	12	A	13	R	E	L	A	Y	X	14	M	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE			
17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32			
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.								
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47				
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | A bad resistor in the timer was found responsible for its faulty operation. It was
 11 | replaced and returned to service on 5/14/81. Spare timing units are on order.

12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50
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15	C	29	0	0	0	29	N/A	30	B	31	Performing surveillance test	32
7	8	9	10	11	12	13	14	15	16	17	18	19
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				

16	Z	33	Z	34	N/A	35	N/A	36	N/A	37
7	8	9	10	11	12	13	14	15	16	17
ACTIVITY RELEASED		CONTENT		AMOUNT OF ACTIVITY			LOCATION OF RELEASE			

17	0	0	0	37	Z	38	N/A	39
7	8	9	10	11	12	13	14	15
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION		

18	0	0	0	40	N/A	41
7	8	9	10	11	12	13
PERSONNEL INJURIES		NUMBER		DESCRIPTION		

19	Z	42	N/A	43
7	8	9	10	11
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION		

20	X	44	N/A	45	NRC USE ONLY
7	8	9	10	11	12
PUBLICITY ISSUED		DESCRIPTION			NRC USE ONLY

Attachment To LER 81-40/99X
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.