

March 17, 1981

L81-140

FILE: RR 2 (NP-33-80-115)

Docket No. 50-346 License No. NPF-3

Mr. James G. Keppler
Regional Director, Region III
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Cor. 'ssion
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

Attached are three copies of Page 3 to the Supplemental Information for Licensee Event Report 80-090, which has been corrected. There has been no change to the LER form or Pages 1 and 2 of the Supplemental Information.

Please remove and destroy your previous copies of this page and replace with the attached corrected pages.

Yours truly,

Domma

Terry D. Murray Station Superintendent Davis-Besse Nuclear Power Station

TDM/ljk

Enclosure

cc: Mr. Victor Stello, Jr., Director Office of Inspection and Enforcement Encl: 30 copies

> Mr. Norman Haller, Director Office of Management Program Analysis Encl: 3 copies

Mr. Luis Reyes NRC Resident Inspector Encl: 1 copy ET PLENTED 1981 - 8

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## CONTAINMENT PRESSURE BA 309 (After 120 VAC Removed)

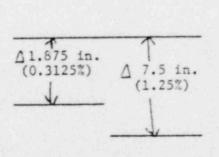
	Pressure (psia)	Volts (1)		
Full Range	60	2.00		
As Found	38,55	1.428	Δ 0.15 psi	7
Allowable Value (TS)	≤ 38.52	1.427	Δ 0.15 ps1 (0.25%)	(1.5%)
Trip Setpoint	≤ 38.4	1.425		
Trip Setpoint	≥ 37.65	1.404		
Zero	0	0.4		

Worst case drift 1.5%

(1) 
$$V = \left(\frac{\text{psia}}{60} \times 1.6\right) + 0.4$$

BWST	LEVEL	(BA	312)	(WIT	1 120	VAC	211	Commo	11)
			Lev	rel (	inche	s)	Vo	lts (	1)

	Level (inches)	Volts (1)
Full Range	600	2.00
As Found	57	0.552
Allowable Value (TS)	∠ 56.7	0.551
Trip tetpoint	≤ 55.0	0.547
Trip Setpoint	≥ 49.5	0.532
Allowable Value (TS)	Z 48.3	0.529
Zero	0	0.4



Worst case drift 1.25% of full scale

(1) 
$$V = \left(\frac{1 \text{ evel (in)}}{600} \times 1.6\right) + 0.4$$

## LICENSEE EVENT REPORT

	CONTROL BLOCK: PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION
0 1	9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58 5
0 1 7 8	REPORT SOURCE 60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 3	
0 4	
0 5	
0 6	
0 7	
0 8	9 SYSTEM CAUSE CAUSE COMP. VALVE
0 9	CODE SUBCODE S
	17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
	ACTION FUTURE ON PLANT SHUTDOWN HOURS 22 ATTACHMENT SUBMITTED FORM SUB. PRIME COMP. SUPPLIER MANUFACTURER  18 19 20 20 36 37 40 41 23 42 43 25 44 47 26  CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
10	L CAUSE DESCRIPTION AND CONNECTIVE ACTIONS (C)
111	
1 2	
1 3	
7 8	9 00 467400.05
1 5	FACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32
	9 10 12 13 44 45 46 80
1 6	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  10  11  44  45  LOCATION OF RELEASE (36)  80
	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  PERSONNEL BY OSURES TYPE DESCRIPTION (39)  11 12 13 13 13 13 13 13 13 13 13 13
	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  9 PERSONNEL BY, OSURES TYPE DESCRIPTION (39)  9 PERSONNEL INJURIES NUMBER DESCRIPTION (41)  40 LOCATION OF RELEASE (36)  80  80  80
	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35  9 10 11 PERSONNEL PYPOSURES TYPE DESCRIPTION 39  9 PERSONNEL INJURIES NUMBER DESCRIPTION 41  9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION 41  9 11 12 13 80  LOCATION OF RELEASE 36
1 6 7 8 1 7 7 8 1 3 7 8	ACTIVITY CONTENT RELEASED OF RELEASE  AMOUNT OF ACTIVITY 35  LOCATION OF RELEASE 36  80  PERSONNEL PYPOSURES  TYPE  OESCRIPTION 39  PERSONNEL INJURIES  NUMBER  DESCRIPTION 41  SO  PUBLICITY  OESCRIPTION 45  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY  OR OF THE PROPERTY OF ACTIVITY 43  NRC USE ONLY