



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

IOWA ELECTRIC LIGHT AND POWER COMPANY  
CENTRAL IOWA POWER COOPERATIVE  
CORN BELT POWER COOPERATIVE

DOCKET NO. 50-331

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 66  
License No. DPR-49

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Iowa Electric Light and Power Company, Central Iowa Power Cooperative, and Corn Belt Power Cooperative (the licensees) dated February 20, 1981, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-49 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 66, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

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3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

*John N. Hannon, for*  
Thomas A. Ippolito, Chief  
Operating Reactors Branch #2  
Division of Licensing

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance: March 23, 1981.

ATTACHMENT TO LICENSE AMENDMENT NO. 66

FACILITY OPERATING LICENSE NO. DPR-49

DOCKET NO. 50-331

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change.

Remove

3.7-22  
3.7-25

Replace

3.7-22  
3.7-25

TABLE 3.7-2

CONTAINMENT ISOLATION VALVES  
SUBJECT TO TYPE C TEST REQUIREMENTS

<u>PEN #</u>	<u>SYSTEM</u>	<u>BOUNDARY VALVES</u>
7A	Main Steam Line	CV-4412, 4413
7B	Main Steam Line	CV-4415, 4416
7C	Main Steam Line	CV-4418, 4419
7D	Main Steam Line	CV-4420, 4421
8	Main Steam Line Drain	MO-4423, 4424
9A <sup>1</sup>	Feedwater & HPCI Feed	V-14-4, V-14-3
9A <sup>1,2</sup>	Feedwater & HPCI Feed	V-14-4, MO-4441, MO-2312
9B <sup>1</sup>	Feedwater	V-14-1, V-14-2
9B <sup>1,2</sup>	Feedwater & RCIC Feed & RWCU Return	V-14-2, MO-4442, MO-2512,
10 <sup>1</sup>	RCIC Condensate Return	CV-2410, CV-2411
10	Steam to RCIC Turbine	MO-2400, MO-2401
11	Steam to HPCI Turbine	MO-2238, MO-2239
11 <sup>1</sup>	HPCI Condensate Return	CV-2211, CV-2212
12 <sup>1</sup>	RHR Shutdown Cooling Supply	MO-1908, MO-1909
15	RWCU Supply	MO-2700, MO-2701
16A <sup>1</sup>	Core Spray Pump Discharge	MO-2115, MO-2117
16B <sup>1</sup>	Core Spray Pump Discharge	MO-2135, MO-2137
19	Drywell Floor Drain Discharge	CV-3704, CV-3705
22, 229	Containment Compressor Discharge	CV-4371A, CV-4371C, V-43-214
23A, B	Well Cooling Water Supply	CV-5718A, CV-5718B, CV-5719A, CV-5719B, V-57-62, V-57-61
24A, B	Well Cooling Water Return	CV-5704A, CV-5704B, CV-5703A, CV-5703B, V-57-66, V-57-65

TABLE 3.7-3

## PRIMARY CONTAINMENT POWER OPERATED ISOLATION VALVES

<u>Isolation Group (Note 1)</u>	<u>Valve Identification</u>	<u>Number of Power Operated Valves</u>	<u>Maximum Operating Time (Second)</u>	<u>Normal Position</u>	<u>Action on Initiating Signal</u>
1	*Main Steam Line	8	3<T<5	0	GC
1	Main Steam Line Drain	2	15	C	SC
1	Recirculation Loop Sample	2	NA	C	SC
1	Recirculation Pump Seal Purge	2	5	0	GC
3	O <sub>2</sub> Analyzer	20	NA	0	GC
2	Drywell Floor Drain Discharge	2	4	0	GC
3	Drywell Purge Inlet	1	5	C	SC
3	Drywell Purge Outlet	3	5	C	SC
3	Torus Purge Outlet	3	5	C	SC
3	Drywell and Torus Nitrogen Makeup	2	NA	0	GC
4	RHR Shutdown Cooling Supply	2	22	C	SC
3	*Containment Compressor Suction	2	25	0	GC
3	Suppression Pool/Drywell and Suppression Pool Purge Inlet	2	5	0	GC

DAEC-1