APPENDIX A

NOTICE OF VIOLATION

Mississippi Power and Light Company Grand Gulf License No. CPPR-118

Based on the NRC inspection October 1-31, 1980, certain of your activities were apparently not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in correspondence to you dated December 31, 1974.

A. As required by Criterion V of Appendix B to 10CFR50 and implemented by Section 17.1.5.2 of the PSAR, Bechtel's activities affecting quality shall be accomplished in accordance with instructions, procedures and drawings. Bechtel Checkout and Turnover Manual Chapter 4 Section 16 states that the Turnover Package Inventory Record shall be used to assemble the package and check in the appropriate column; that discrepancies and/or incomplete items will be identified and be maintained on the Construction Master Punch List; that a copy of all outstanding related Construction Work Permits shall be included in the Turnover Package; that if all testing is not complete copies of drawings depicting the scope of outstanding testing will be included; that the CTO Engineer will have the necessary drawings with him at the time of walkdown; that a copy of all outstanding related Startup Field Reports shall be included in the package.

Contrary to the above, on October 9, 1980, the Turnover Package Inventory for T-46 ESF Switchgear Room Cooling did not contain the Walkdown Notification or Outstanding Field Reports. On October 14-15, 1980 the Construction Work Permits CWP E-21-P8, E-21-P-14, Bechtel Condition Reports 3396, 4269, were not listed on the Construction Master Punch List. Copies of outstanding Construction Work Permits CWP E-21-E2, E-21-E4, were not included in the turnover package. A hydrostatic pressure test was in progress on a portion of the system to be turned over. There were no drawings depicting the scope of the outstanding testing included in the turnover package. The responsible CTO Engineer did not have the necessary drawings for those portions of the system to be walked down. The turnover package did not contain a copy of outstanding Startup Field Report SFR 1-E-916.

This is an infraction.

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B. As required by Criterion V of Appendix B to 10CFR50 and implemented by PSAR Section 17.1.5.2 Bechtel's activities affecting quality shall be accomplished in accordance with instructions, procedures and drawings. Bechtel Construction Work Procedures Manual WP/P-3 paragraph 6.1.4 states cups shall be in place on pipe and equipment openings.

Contrary to the above, on October 15, 1980 during the walkdown of the Low Pressure Core Spray System the temperature sensing well on the pump suction line did not have the protective cap installed.

This is an infraction. A similar item was previously identified to you in our letter of December 31, 1979.

C. As required by Criterion V of Appendix B to 10CFR50 and implemented by MPC-Topical-1 policy 5 paragraph 5.5.2 directions for the performance of activities affecting quality or safety shall be prescribed in instructions, procedures, or drawings. Grand Gulf Plant Operations Manual 01-S-06-3 paragraph 6.5 requires temporary alteration tags to be cleared and the system restored by control room operator and independently verified, then documentation reviewed and cleared by the Shift Supervisor.

Contrary to the above, on October 29, 1980 Temporary Alteration 80156 for the 1B3-125V battery was removed and, the alteration tags were missing and the documentation was still outstanding.

This is a deficiency