

APPENDIX A

NOTICE OF VIOLATION

Florida Power Corporation  
Crystal River 3

Docket No. 50-302  
License No. DPR-72

Based on the NRC inspection October 4 - November 3, 1980, certain of your activities were apparently not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in correspondence to you dated December 31, 1974.

1. Technical Specification 3.3.2.1 requires that the Engineered Safety Feature Actuation System (ESFAS) instrumentation channels shown in Table 3.3-3 shall be OPERABLE and when inoperable take the action shown in Table 3.3-3. Table 3.3-3 requires, that with less than the Minimum Channels OPERABLE, operation may continue provided the containment purge and exhaust valves are maintained closed.

Contrary to the above, during the period from about 4:00 a.m. on October 26, 1980, to 11:23 p.m. on October 28, 1980, the Reactor Building Purge Exhaust Gaseous Channel was inoperable and the containment purge and exhaust valves were not closed.

This is an Infraction.

2. Technical Specification 3.6.3.1 requires that the containment isolation valves specified in Table 3.6-1 shall be OPERABLE with isolation times as shown in Table 3.6-1. Table 3.6-1 specifies the action to be taken when one or more of the valves are inoperable.

Contrary to the above, on August 3, 1980 at 0119 hours, Core Flood Valve (CFV)-11 was inoperable and the valve was not deactivated until 0615 hours on August 5, 1980. On October 26, 1980, at approximately 0400 hours due to maintenance activities conducted on the Reactor Building Purge Exhaust Radiation Monitor, Air Handling Valves (AHV)-1A, 1B, 1C and 1D were made inoperable and the valves were not closed and/or deenergized during the periods of October 26, 1980, at approximately 0400 hours through October 29, 1980, at 1030 hours.

This is an Infraction.

3. 10 CFR 73.55(d)(6) requires that individuals not authorized by the licensee to enter protected areas without escort shall be escorted by a watchman, or other individual designated by the licensee, while in a protected area and shall be badged to indicate that an escort is required. The Security Plan requires that all personnel not issued one of the Nuclear Plant badges shall be handled as visitors and escorted at all times while within the Protected Area.

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Contrary to the above on October 21, 1980, at 1115 hours, an individual not authorized to enter the protected areas without an escort was observed to be inside the protected area without an escort.

This is an Infraction.

4. Technical Specification 6.9.1.9.1, requires that conditions leading to operation in a degraded mode be the subject of written reports to the Director of the Regional Office within 30 days of occurrence of the event.

Contrary to the above, on August 6, 1980, at 0700 hours, Decay Heat Valve (DHV) 110 became inoperable; thereby, placing the Emergency Core Cooling System low pressure injection subsystem into a degraded mode for operation. This event was not reported as of October 29, 1980.

This is a Deficiency.