

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____

CON'T
0 1 | REPORT SOURCE | L | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 1 | 0 | 3 | 0 | 8 | 0 | 6 | 1 | 1 | 2 | 8 | 8 | 0 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With unit 3 at 92% power during steady state operation, the SLC hydraulic
0 3 | accumulator air valve was broken off causing a loss of charge as MMI-40
0 4 | was being performed. There was no danger to the health or safety of the
0 5 | public and no significant resulting chain of events. See technical
0 6 | specification 3.4.B.1. There have been no similar previous occurrences.

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE | LER NO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO | ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPH-4 FORM SUB. | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The valve was broken off as a worker tightened it in an attempt to stop a
1 1 | nitrogen leak at the hose connection. The air valve was replaced and the
1 2 | hose connection inspected. Greer; 2 1/2 gal., 940 psi. No recurrence control.

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE | PERSONNEL EXPOSURES | PERSONNEL INJURIES | LOSS OF OR DAMAGE TO FACILITY | PUBLICITY ISSUED

NAME OF PREPARER _____ PHONE: _____

8012020 518

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8046 Technical Specification Involved 3.4.B.1

Reported Under Technical Specification 6.7.2.b.2

Date of Occurrence 10/30/80 Time of Occurrence 3:30 P.M. Unit 3

Identification and Description of Occurrence:

While performing MMI-40, the air valve was broken off the SLC hydraulic accumulator resulting in a loss of charge.

Conditions Prior to Occurrence:

Unit 1 @ 98% - steady state power

Unit 2 @ scheduled refueling outage

Unit 3 @ 92% - steady state power

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

SI's were run.

Apparent Cause of Occurrence:

A workman overtightened the valve in attempting to stop a slight leak at the connection. The valve broke off.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

The valve was replaced. No future corrective action is planned.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor.

*Revision: 