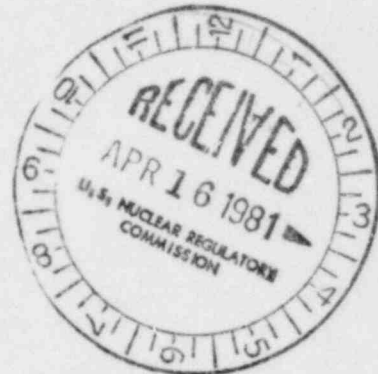




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UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
101 MARIETTA ST., N.W., SUITE 3100
ATLANTA, GEORGIA 30303
APR 13 1981

Mississippi Power and Light Company
ATTN: N. L. Stampley
Vice President of Production
P. O. Box 1640
Jackson, MS 39205



Gentlemen:

Subject: Report No. 50-416/80-29

This refers to your letter of March 30, 1981, responding to the Notice of Violation sent to you in our letter dated March 6, 1981. A telephone discussion was held on April 9, 1981 with J. W. Yelverton of your staff and F. S. Cantrell of this office. It is our understanding as a result of this discussion that you will provide a supplemental response concerning the violation by April 20, 1981.

We appreciate your cooperation with us.

Sincerely,

R. C. Lewis
R. C. Lewis, Acting Director
Division of Resident and
Reactor Project Inspection

cc w/encl:
C. K. McCoy, Plant Manager

8104240 071



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

31 APR 1 1981

JAMES P. MCGAUGHY, JR.
ASSISTANT VICE PRESIDENT

March 30, 1981

Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, N.W.
Suite 3100
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Director

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station
Units 1 and 2
Docket Nos. 50-416/417
File 0260/15525/15526
RII:WHM 50-416/80-29; IE
Inspection Report of December 1-
31, 1980
AECM-81/128

In response to your letter dated March 6, 1981, which transmitted the subject inspection report, we submit our response to the NRC Severity Level V Violation identified in Appendix "A" of your letter. In response to Violation Item Number 416/80-29-01, "Control of Temporary Alterations", our response is provided in Attachment A.

We find no proprietary data contained in the inspection report.

Yours truly,

J. P. McGaughy, Jr.

EWC:mt
Attachment

cc: Mr. N. L. Stampley
Mr. R. B. McGehee
Mr. T. B. Conner

Mr. Victor Stello, Director
Office of Insp. & Enforcement
U. S. Nuclear Reg. Comm.
Washington, D.C. 20555

Mr. G. B. Taylor
South Miss. Electric Power
Association
P. O. Box 1589
Hattiesburg, MS 39401

dupe 8104060627 (300)

MISSISSIPPI POWER & LIGHT COMPANY

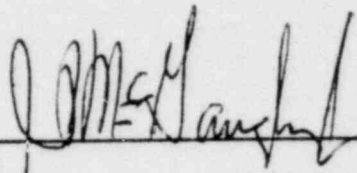
Director of Office of Inspection & Enforcement

AECM-81/128

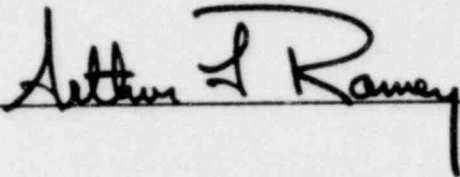
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STATE OF MISSISSIPPI
COUNTY OF HINDS

Personally appeared before me, the undersigned authority in and for the jurisdiction aforesaid, J. P. McGaughy, Jr., who being by me first duly sworn, stated on oath that he signed the above and foregoing on the day and year therein mentioned, and that the information contained therein is true and correct to the best of his knowledge and belief.



SWORN TO AND SUBSCRIBED before me, this the 30th day of March, 1981.



My Commission Expires February 13, 1985.

RESPONSE TO VIOLATION NUMBER 416/80-29-01
"CONTROL OF TEMPORARY ALTERATIONS"

1. Admission Or Denial Of The Alleged Violation

Mississippi Power & Light admits that the report of the violation was correct as stated.

2. The Reason For The Violation

The responsible Checkout and Turnover Organization (CTO) Engineer misinterpreted the CTO Manual requirements and failed to tag or log the temporary modification after completing the system flush procedure.

Bechtel CTO Manual, Chapter 4, Section 11, para 4.2.1, states temporary modification tagging is not required if modification is performed as part of a flushing procedure. CTOM, Chapter 5, Section 9, para 8.1, states system to be restored after flush to the condition required by current operating conditions. A differential pressure gauge was installed across temporary suction strainer per requirements of flush procedure and was left installed in the system at the request of Start-up Test Supervisor to be used in subsequent test. At this point, the CTO Engineer misinterpreted the CTO Manual requirements and failed to tag or log the temporary modification after completing the system flush procedure.

3. Corrective Steps Taken And Results Achieved

No other temporary tag log errors were noted on this system and the subject modification has been corrected.

4. Corrective Steps Taken To Avoid Further Noncompliance

The responsible Engineer has been instructed on the correct interpretation of the CTO Manual.

5. Date To Achieve Full Compliance

Full compliance was achieved by February 12, 1981.