

Docketing

NRC BHDA

CONSUMERS POWER COMPANY  
PARNALL ROAD OFFICE  
JACKSON, MI  
TWX 517-787-1987  
9-11-75 4-09 PM

TO- DIVISION OF REACTOR LICENSING, USNRC

YESTERDAY, SEPT 11, AN INCORRECT TWX WAS SENT TO YOU SIGNED BY R B SEWELL. IT HAD REPORT NO AO-21-75 AS ITEM 1. ITEM 8 WAS MISSING AND SUSPECTED DUPLICATE WAS TYPED AT THE BOTTOM OF THE MESSAGE. THE TWX WAS ADDRESSED TO MR J G KEPPLER, USNRC WITH A COPY TO DIVISION OF REACTOR LICENSING, USNRC.

WILL YOU PLEASE DESTROY THIS INCORRECT TELETYPE.

R B SEWELL  
NUCLEAR LICENSING ADMINISTRATOR  
END - DW

NRC BHDA  
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HAVE A MESSAGE FOR THE DIVISION OF REACTOR LICENSING, USNRC

CONSUMERS POWER COMPANY  
PARNALL ROAD OFFICE  
JACKSON, MI  
TWX 517-787-1987  
9-10-75 .

TO- MR J G KEPPLER, USNRC  
799 ROOSEVELT ROAD  
GLEN ELLYN, IL 60137

THIS TWX IS TO CONFIRM A SEPTEMBER 10, 1975 TELEPHONE REPORT OF D E DE MOOR REGARDING AN EVENT CLASSIFIED AS AN ABNORMAL OCCURRENCE.

1. REPORT NO - AO-21-75      DOCKET- 50-155
- 2A. REPORT DATE - SEPTEMBER 10, 1975
- 2B. OCCURRENCE DATE - SEPTEMBER 9, 1975
3. FACILITY - BIG ROCK POINT PLANT
4. IDENTIFICATION OF OCCURRENCE - CONTAINMENT ISOLATION VALVE TESTING PROCEDURE INADEQUATE - T365-04.
5. CONDITIONS PRIOR TO OCCURRENCE - POWER OPERATION
6. DESCRIPTION OF OCCURRENCE - WHILE PIPING AND VALVES WERE BEING TRACED ON THE REACTOR CLEANUP RESIN SLUICE SYSTEM, IT WAS NOTED THAT A TELLTALE CONNECTION USED AS PART OF THE RESIN SLUICE ISOLATION VALVE TEST WAS NOT AS SHOWN ON PLANT DRAWINGS. SINCE THE TELLTALE TAP WAS NOT IN THE PROPER LINE, THE TEST, AS USED SINCE 1973, HAS NOT BEEN A VALID TEST FOR VALVES CV/4091, CV/4092 AND CV/4093.

7. DESIGNATION OF APPARENT CAUSE OF OCCURRENCE - DEFICIENCY IN PLANT DRAWING, P&ID M110, PROBABLY DATING BACK TO CONSTRUCTION PERIOD IN 198. ANALYSIS OF OCCURRENCE - THE RESIN SLUICE SYSTEM VALVES CV/409 CV/4092 AND CV/4093 AND THE TWO MANUAL VALVES ASSOCIATED WITH CV/4092 AND CV/4093 ARE CLOSED EXCEPT FOR BRIEF PERIODS WHEN SLUICING IS BEING DONE AT APPROXIMATELY 3-4 MONTH INTERVALS WHILE AT POWER OPERATION. IN THE CLOSED CONDITION CV/4092 AND ITS MANUAL VALVE AS WELL AS CV/4093 AND ITS MANUAL VALVE PRESENTLY MAINTAIN A LEAKTIGHT BOUNDARY OF GREATER THAN 1300 PSIG. THE CONTAINMENT INTEGRITY WITH THIS VALVE LINE-UP IS SATISFACTORY- HOWEVER, TESTING WILL HAVE TO BE ACCOMPLISHED ON CV/4091 TO ESTABLISH AUTOMATIC DOUBLE ISOLATION CRITERIA FOR THIS SYSTEM.
9. CORRECTIVE ACTION - TEST PROCEDURES AND EQUIPMENT CHANGES WILL BE MADE TO PROPERLY TEST THESE AUTOMATIC ISOLATION VALVES AS SOON AS PRACTICAL WHILE AT POWER OPERATION. THIS TESTING WILL BE DONE PRIOR TO USE OF THE VALVES FOR SLUICING.
10. FAILURE DATA - NOT APPLICABLE.

R B SEWELL  
NUCLEAR LICENSING ADMINISTRATOR  
END - DW

CC- DIVISION OF REACTOR LICENSING, USNRC

C J HARTMAN, BIG ROCK POINT PLANT

NRC BHDA

THIS IS A SUSPECTED DUPLICATE  
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NRC BHDA  
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