Initial Telephone Report Date:	1/9/*	Date of Occurrence:	1/8/74	
Initial Written Report Date:	1/9/74	Time of Occurrence:	1100	
		EAR GENERATING ST NEW JERSEY 0873		
		1 Occurrence 50-219/74/2		
IDENTIFICATION OF OCCURRENCE:	Violation of the Technical Specifications, Table 3.1.1.B.2 and which specifies that the RE22 Main Steam Line high flow sensors actuate at a differential pressure corresponding to line flows < 120% of rated.			
			normal occurrence as dess, paragraph 1.15A.	
CONDITIONS PRIOR TO OCCURRENCE:	X Steady State Hot Standby Cold Shutdown Refueling Shu Routine Start Operation	tdown	Routine Shutdown Operation Load Changes During Routine Power Operation Other (Specify)	
	The reactor was operating at approximately 1827 MWt with a recirculation flow of 61X10 <sup>6</sup> #/hr when the surveillance test was conducted.			
DESCRIPTION OF OCCURRENCE:	Main Steam Line hig RE22C and RE22E sen	th flow sensors, in sors actuated at	t was observed that the a differential pressure afety systems. This is	

greater than the maximum allowable level of 97.5 psid which corresponds to a Main Steam Line flow 120% of rated.

APPARENT CAUSE OF OCCURRENCE:	Design Manufactu Installat Construct Operator	ion/	Procedure Unusual Service Condition Inc. Environmental Component Failure Other (Specify)			
	The cause of the	he failure is under	r investigation.			
ANALYSIS OF O CCURRENCE:	system redunda redundant sens	The safety significance of this event is in the loss of system redundancy. Had a high flow event developed, the redundant sensors RE22A, B, D, F, G, and H would have performed the isolation function.				
CORRECTIVE ACTION:		Each of the two sensors were recalibrated and returned to service as the failures were discovered.				
FAILURE DATA:	Manufacturer: Type: Range: Series:	0-200 psid	ential Pressure Switch			

Prepared by: Attach A Porc Date:

te: 1/9/74