

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | B | R | F | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 0 | 9 | 0 | 1 | 8 | 0 | 8 | 0 | 9 | 2 | 6 | 8 | 0 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operation, the "A" reactor recirculation pump tripped. The 24 hour
03 | LCO for one pump operation was initiated (T.S. 3.6.F.1). There was no effect
04 | on the public health or safety. "B" pump was operational. Previous event: None.
05 | _____
06 | _____
07 | _____
08 | _____

09 | C | B | 11 | X | 12 | Z | 13 | M | O | T | O | R | X | 14 | Z | 15 | Z | 16 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

17 | 8 | 0 | 0 | 3 | 5 | 0 | 3 | L | 0 |
21 22 23 24 25 26 27 28 29 30 31 32
ACTION TARGET ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC 4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | No cause could be determined. Unit load was reduced to 700 MWe. The pump was
11 | restarted in approximately 6 hours. The trip is considered random in nature;
12 | therefore, no recurrence control action is planned.
13 | _____
14 | _____

15 | E | 28 | 1 | 0 | 0 | 29 | NA | A | 31 | Operational event | 32 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

16 | Z | 33 | Z | 34 | NA | NA | LOCATION OF RELEASE | 36 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

17 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

18 | 0 | 0 | 0 | 40 | NA | 41 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

19 | Z | 42 | NA | 43 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

20 | N | 44 | NA | 8009800 553 | NRC USE ONLY |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8035 Technical Specification Involved 3.6.F.1

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 9/1/80 Time of Occurrence 1455 Unit 3

Identification and Description of Occurrence:

The "A" reactor recirculation pump tripped.

Conditions Prior to Occurrence:

U-1 at 0%
U-2 at 87%
U-3 at 100%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

24 hour operation allowed with one pump.

Apparent Cause of Occurrence:

Unknown.

Analysis of Occurrence:

There was no effect on the public health or safety, no damage to plant equipment and no personnel exposure or injury.

Corrective Action:

The unit load was reduced to 700 MWe. The pump was restarted.

Failure Data:

N/A

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 