

#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

December 12, 2019

MEMORANDUM TO:	Victor E. Hall, Chief Vogtle Project Office Office of Nuclear Reactor Regulation
FROM:	Donald Habib, Project Manager / <b>RA</b> / Vogtle Project Office Office of Nuclear Reactor Regulation
SUBJECT:	AUDIT PLAN FOR VOGTLE ELECTRIC GENERATING PLANT UNITS 3 AND 4, REQUEST FOR LICENSE AMENDMENT AND EXEMPTION: REMOVAL OF THE PREOPERATIONAL PASSIVE RESIDUAL HEAT REMOVAL HEAT EXCHANGER

By letter dated September 6, 2019 (Agencywide Documents Access and Management System (ADAMS) Accession Number ML19249C738), Southern Nuclear Operating Company (the licensee) requested an amendment to Combined License (COL) Numbers NPF-91 and NPF-92, for Vogtle Electric Generating Plant (VEGP) Units 3 and 4.

NATURAL CIRCULATION TEST (LAR 19-017)

The requested amendment would change the Updated Final Safety Analysis Report in the form of departures from the incorporated plant-specific Design Control Document (DCD) Tier 2 information and related changes to the VEGP Units 3 and 4 COL Appendix C (and corresponding plant-specific DCD Tier 1) information.

The requested amendment includes changes to remove the natural circulation test of the passive residual heat removal (PRHR) heat exchanger, which is conducted during preoperational testing, from the scope of the initial test program. In lieu of performing this test according to Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) 2.2.03.08b.01, the ITAAC would be updated to reflect the heat removal performance test of the PRHR heat exchanger under forced flow conditions.

CONTACT: Donald Habib, NRR/VPO 301-415-1035

The Nuclear Methods, Systems, and New Reactors Branch (NRR/DSS/SNRB) and Containment and Plant Systems Branch (NRR/DSS/SCPB) plan to conduct an audit to gain a better understanding of the proposed changes and to review related documentation and nondocketed information in order to evaluate the acceptability of the proposed changes to the license.

Docket Nos.: 52-025 and 52-026

Enclosure: Regulatory Audit Plan

cc: See next page

AUDIT PLAN FOR VOGTLE ELECTRIC GENERATING PLANT UNITS 3 AND 4, REQUEST FOR LICENSE AMENDMENT AND EXEMPTION: REMOVAL OF THE PREOPERATIONAL PASSIBE RESIDUAL HEAT REMOVAL HEAT EXCHANGER NATURAL CIRCULATION TEST (LAR 19-017) DATED: December 12, 2019

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### ADAMS Accession No.: ML19346F122

#### NRO-008

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NAME	DHabib	RButler	RKaras	VHall
DATE	12/2/19	12/2/19	12/2/19	12/6/19

## OFFICIAL RECORD COPY

#### (Revised 05/08/2019)

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### AUDIT OF REPORTS AND CALCULATIONS IN SUPPORT OF REQUEST FOR LICENSE AMENDMENT AND EXEMPTION RELATED TO REMOVAL OF THE PREOPERATIONAL PASSIVE RESIDUAL HEAT REMOVAL HEAT EXCHANGER NATURAL CIRCULATION TEST (LAR-19-017)

# SOUTHERN NUCLEAR OPERATING COMPANY VOGTLE ELECTRIC GENERATING PLANT, UNITS 3 AND 4 Docket Nos. 52-025 and 52-026

The purpose of the audit is to review the documentation and calculations needed by the U.S. Nuclear Regulatory Commission (NRC) staff to verify the information and conclusions in the "Request for License Amendment: Removal of the Preoperational Passive Residual Heat Removal Heat Exchanger Natural Circulation Test (LAR-19-017)" submitted by Southern Nuclear Operating Company (SNC) for the Vogtle Electric Generating Plant (VEGP), Units 3 and 4 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML19249C738).

# A. Background:

In LAR 19-017, SNC requests changes to the Updated Final Safety Analysis Report (UFSAR) in the form of departures from the incorporated plant-specific Design Control Document (DCD) Tier 2 information and related changes to the VEGP Units 3 and 4 COL Appendix C (and corresponding plant-specific DCD Tier 1) information.

The LAR includes proposed changes to remove the natural circulation test of the passive residual heat removal (PRHR) heat exchanger, which is conducted during preoperational testing, from the scope of the initial test program. In lieu of performing this test according to Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) 2.2.03.08b.01, the ITAAC would be updated to reflect the heat removal performance test of the PRHR heat exchanger under forced flow conditions.

# B. Regulatory Audit Basis

This regulatory audit is based on the following:

- VEGP Unit 3, Current Facility Combined License NPF-91, Revised June 12, 2019, License Condition 2.D.(4)(b) and 2.D.(5)(b) (ADAMS Accession No. ML14100A106).
- VEGP Unit 4, Current Facility Combined License NPF-92, Revised June 12, 2019, License Condition 2.D.(4)(b) and 2.D.(5)(b) (ADAMS Accession No. ML14100A135).
- VEGP Units 3 and 4 UFSAR Tier 1, Revision 7, June 14, 2019 (ADAMS Accession No. ML19171A045).
- VEGP Units 3 and 4 UFSAR Tier 2, Section 14.2.9, Revision 8, June 14, 2019 (ADAMS Accession No. ML19171A073).

# C. Regulatory Audit Scope and Methodology

The audit team will view the documentation and calculations that provide the technical support for LAR 19-017. Information to be discussed involves the following topics:

- Calculations supporting integral PRHR flow path line resistances and frictional losses for all flow conditions.
- Test information for parameters related to the initiation of natural circulation.
- Validation or confirmation of LOFTRAN performance and capability to predict the initiation of natural circulation based on the as-built tests performed including a comparison of as-built resistance and frictional losses to the design values.
- Sensitivity studies relative to frictional margin.

In addition, the audit team will request to discuss these topics with subject matter expert(s).

## D. Information and Other Material Necessary for the Regulatory Audit

The staff requests that the documents, data, and calculations regarding the aforementioned topics be made available to the staff in the electronic reading room:

The staff acknowledges and will observe appropriate handling and protection of proprietary information made available for the audit.

## E. Audit Team

The following are the NRC audit team members:

- Ryan Nolan, Nuclear Engineer, Lead
- Hanry Wagage, Senior Reactor Engineer
- Robert Beaton, Nuclear Engineer
- Donald Habib, Project Manager

The licensee contact is Nicholas Kellenburg.

# F. Logistics

Date: November 21, 2019 – January 31, 2020

Location: The audit will be conducted remotely using the licensee's electronic reading room and teleconferences. As needed, face-to-face discussions and some document review may occur at:

> Westinghouse Electric Company, LLC Washington Operations 11333 Woodglen Drive, Suite 203 Rockville, Maryland 20852 Telephone: 301-881-7040/7042

## G. Special Requests

None

Donald Habib, NRC Project Manager, can be reached at 301-415-1035 or Donald.Habib@nrc.gov.

# H. Deliverables

On completion of the audit, the staff will prepare an audit summary report within 45 days that will be declared and entered as an official agency record in ADAMS. The audit outcome may be used to identify any additional information to be submitted for making regulatory decisions and will assist the staff in the issuance of requests for additional information (if necessary) in completing its review of LAR 19-017.